

cause each joint owner, record title interest owner and applicable operating rights interest owner in such Field Asset to execute and deliver such instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Laws, Leases, Easements and Contracts, Buyer as operator of (and, as applicable, the designated applicant under OSFR for) such Field Asset as promptly as practicable following the Closing.

(d) Each Party agrees that the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and OSFR form designation and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Law, Leases, Easements and Contracts Buyer as operator (and, as applicable, the designated applicant under OSFR for) of the Field Assets will be made prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger.

10.5 Confidentiality. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates, including as it relates to the Acquired Interests, or the Assumed Liabilities (“**Confidential Information**”) except disclosure of Confidential Information that (a) is lawfully obtained after Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers’ bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller provided that, in each case, the Confidential Information is afforded confidential treatment, (d) to the extent it relates to any Excluded Assets or (e) is or may be necessary in connection with the Bankruptcy Cases provided that the Confidential Information is afforded confidential treatment. Notwithstanding the foregoing, a Seller may disclose Confidential Information if such Seller believes (after consultation with counsel) it is legally required to make such disclosure in order to comply with Laws or legal, judicial or administrative process (including in connection with the Bankruptcy Cases). If a Seller or any of its Representatives becomes required (including by deposition, interrogatory, request for documents, subpoena, civil investigative demand or similar process) or it becomes necessary in connection with the Bankruptcy Cases to disclose any of the Confidential Information, such Seller or Representative shall use reasonable efforts to provide Buyer with prompt notice, to the extent allowed by Law, of such requirement, and, to the extent reasonably practicable, cooperate with Buyer to obtain a protective order or similar remedy to cause such information not to be disclosed, including interposing all available objections thereto, such as objections based on settlement privilege; *provided*, that, in the event that such protective order or other similar remedy is not obtained, such Seller shall, or shall cause such Representative to, furnish only that portion of such information that has been legally compelled, and shall, or shall cause its Representative (as applicable) to, exercise its commercially reasonable efforts, at Buyer’s expense, to obtain assurance that confidential treatment will be accorded such disclosed information.

10.6 Seller Marks License. Each Seller hereby grants to Buyer and its Affiliates a limited, non-exclusive, royalty-free, worldwide license, effective as of the Closing Date and terminating one (1) year thereafter, to use the Seller Marks solely (a) in connection with the Acquired Interests in the same manner, and with the same standards of quality, as used by the Sellers immediately prior to Closing or (b) as necessary to wind down the use of, and transition away from the use of, the Seller Marks. Buyer and its Affiliates shall use their respective commercially reasonable efforts to wind down the use of, and transition away from the use of, the Seller Marks reasonably promptly after the Closing Date.

10.7 Power of Attorney. Each Seller hereby constitutes and appoints, effective as of the Closing Date, Buyer and its successors and assigns as the true and lawful attorney of such Seller with full power of substitution in the name of Buyer, or in the name of such Seller but for the benefit of Buyer, (a) to collect for the account of Buyer any items of Acquired Interests and (b) to institute and prosecute all proceedings which Buyer may in its sole discretion deem proper in order to assert or enforce any right, title or interest in, to or under the Acquired Interests, and to defend or compromise any and all actions, suits or proceedings in respect of the Acquired Interests. Buyer shall be entitled to retain for its own account any amounts collected pursuant to the foregoing powers, including any amounts payable as interest in respect thereof.

10.8 No Successor Liability. The Parties intend that, upon the Closing, Buyer shall not be deemed to: (a) be the successor of, or related person, successor in interest or successor employer (as described under any applicable Law) to, any Seller or any of its Affiliates, predecessors, successors or assigns, including, with respect to any Employee Plans, other than the Assumed Employee Plans to the extent set forth in Section 6.8; (b) have, de facto or otherwise merged into any Seller or any of its Affiliates, predecessors, successors or assigns; (c) be a mere continuation or substantial continuation of any Seller or any of its Affiliates, predecessors, successors or assigns or the enterprise(s) of any Seller or any of its Affiliates, predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

10.9 Access to Records.

(a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers),

information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.

(b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.

10.10 Payment of Assumed Liabilities. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities, Buyer shall only be required by this Section 10.10 to pay that portion of the amounts invoiced that constitute Assumed Liabilities.

10.11 Payment of Retained Liabilities. If, from and after the Closing Date, Buyer or its Affiliates receives an invoice from a third party for payment of amounts that constitute Retained Liabilities, Buyer may deliver such invoice to the Sellers for payment and the Sellers shall pay such invoice promptly and in any event within thirty (30) days of the Sellers' receipt of such invoice from Buyer; *provided*, that (a) for the avoidance of doubt, that if any such invoice covers amounts that are not Retained Liabilities, as well as amounts that are Retained Liabilities, the Sellers shall only be required by this Section 10.11 to pay that portion of the amounts invoiced that constitute Retained Liabilities, (b) Sellers will not be required to pay any such Retained Liability to the extent such Retained Liability has been satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order or is otherwise subject to a different specified treatment pursuant to the Plan and (c) this Section 10.11 will not limit Sellers' right to exercise or pursue any counterclaim, right to setoff or other defense of Sellers with respect to such Retained Liability.

10.12 Accounts Receivables.

(a) On the Closing Date, Fieldwood shall deliver to Buyer a statement setting forth the names of the obligor and the amount of each Closing Accounts Receivable (or amounts as known as of the Closing) (as such statement may be modified or supplemented from time to time within ninety (90) days after the Closing Date by written notice of Fieldwood to Buyer, the "*Closing Accounts Receivables Statement*").

(b) From and after the Closing until the date that is 365 days following the Closing (the “**AR Collections Period**”), if Buyer so requests, Fieldwood shall collect the Closing Accounts Receivable for the benefit of Buyer and Fieldwood shall use the same level of efforts in the collection of the Closing Accounts Receivable that Fieldwood uses in the collection of its own accounts receivables; *provided that* (i) Fieldwood may settle any Closing Accounts Receivable by setoff (each such setoff, an “**Accounts Receivable Setoff**”) of any amounts owed by the obligor thereunder against any amount that Fieldwood or any of its Subsidiaries owes to such obligor, to the extent (A) such Accounts Receivable Setoff is permitted under applicable Law and (B) Fieldwood delivers to Buyer (as set forth in Section 10.12(c)) an amount in cash equal to the amount of such Closing Accounts Receivable actually collected by such Accounts Receivable Setoff, (ii) Fieldwood must obtain the prior written consent of Buyer to settle (whether in cash or by way of an Accounts Receivable Setoff) any Closing Accounts Receivable for an amount less than the applicable amount set forth on the Closing Accounts Receivables Statement, (iii) without limiting Fieldwood’s other obligations in this Agreement neither Fieldwood nor any of its Subsidiaries shall be required to incur any out-of-pocket expenses or admit or consent to any liability or obligation in connection with the collection of any Closing Accounts Receivable and (iv) Fieldwood shall not have any obligation to commence any litigation or other legal proceeding in connection with the collection of any Closing Accounts Receivable. Each Party acknowledges that Fieldwood is making efforts to collect the Closing Accounts Receivable hereunder solely pursuant to a contractual relationship on an arm’s length basis and that the Parties do not intend that Fieldwood act or be responsible as a fiduciary to Buyer, any holders of Claims or any other Person, and expressly disclaim any such fiduciary relationship, whether between or among Buyer, on the one hand, and Fieldwood or any Seller, on the other hand. Buyer acknowledges that Fieldwood’s obligations pursuant to this Section 10.12 (including Fieldwood Energy I’s obligations under Section 10.12(e)) will be undertaken by Buyer pursuant to and in accordance with the TSA. Fieldwood shall be liable to Buyer (as set forth in Section 10.12(c)) for any Closing Accounts Receivable actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) pursuant to this Section 10.12, and shall indemnify Buyer on a dollar-for-dollar basis for any Closing Accounts Receivable that are actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) but not paid to Buyer pursuant to Section 10.12(c). In the case of an Accounts Receivable Setoff, the date of such Accounts Receivable Setoff shall be the earlier of (i) the date notice of such Accounts Receivable Setoff is delivered to Buyer pursuant to this Section 10.12(b) and (ii) the date such Accounts Receivable Setoff is reflected on the books of Fieldwood or any of its Subsidiaries.

(c) Prior to the tenth (10th) calendar day following the end of each calendar month occurring after the Closing Date and through the month in which the end of the AR Collections Period occurs, Fieldwood shall promptly deliver the amount of any and all cash collected in respect of Closing Accounts Receivables and the amount of any and all Accounts Receivable Setoffs (collectively, the “**Accounts Receivable Collections**”) to Buyer, together with a statement setting forth the aggregate amount of all the Accounts Receivable Collections.

(d) On the date that is fifteen (15) calendar days after the end of the month in which the AR Collections Period ends, Fieldwood shall (i) deliver to Buyer a statement setting forth (A) the names of the obligor and amount of each Closing Accounts Receivable that remains uncollected, whether by cash or setoff (collectively, the “**Remaining Accounts**”); and (B) the aggregate amount of all of the Remaining Accounts receivables; and (ii) from and after the AR

Collections Period, Fieldwood shall have no further obligation under this Section 10.12 to make efforts to collect the Remaining Accounts; *provided, however*, for the avoidance of doubt, if Buyer so requests, Fieldwood or its Subsidiaries may elect to collect any of the Remaining Accounts after the expiration of the AR Collections Period, and if Fieldwood so elects, Fieldwood shall pay such amounts over to Buyer, and Fieldwood shall be liable to Buyer for, and shall indemnify Buyer on a dollar-for-dollar basis for, any Remaining Accounts actually collected by Fieldwood pursuant to this Section 10.12.

(e) Each of the Sellers and Buyer acknowledges and agrees that in connection with, and from and after, the consummation of the Divisive Merger, Fieldwood's obligations and liabilities (including indemnification obligations) under this Section 10.12 will vest in and be allocated to Fieldwood Energy I (in the case of Closing Accounts Receivable attributable to the FWE I Assets) or Fieldwood Energy III (in the case of Closing Accounts Receivable other than those attributable to the FWE I Assets).

10.13 Directors' and Officers' Indemnification.

(a) Buyer shall indemnify, defend and hold harmless (i) each individual Person who is, as of the Closing Date, a director, officer or manager of any Seller, and (ii) Matt McCarroll with respect to his service, prior to the Closing Date, as a director, officer or manager (as applicable) of the Sellers (the "***D&O Indemnified Parties***"), against any and all Losses (including, for the avoidance of doubt, reasonable attorneys' fees, costs and other out-of-pocket expenses) arising out of or relating to any threatened or actual Claim based in whole or in part on, or arising out of or relating in whole or in part to, the fact that such individual Person is or was a director, officer or manager of one or more of the Sellers whether based upon, arising out of or relating to any act or omission actually or allegedly committed or attempted at or prior to the Closing Date and whether asserted or claimed prior to, or at or after, the Closing Date, including all Claims based in whole or in part on, or arising in whole or in part out of, or relating to this Agreement or the transactions contemplated hereby, in each case to the full extent a Seller would be permitted under applicable Law to indemnify its own directors, officers or managers (including payment of expenses in advance of the final disposition of any such action or proceeding to each D&O Indemnified Party), but only to the extent that such Losses would be indemnifiable by the Sellers pursuant to the terms of (x) the organizational documents of the Sellers or (y) any indemnification agreement between one or more Sellers, on the one hand, and the D&O Indemnified Party(ies) seeking indemnification from Buyer pursuant to this Section 10.13(a), on the other hand, set forth on Schedule 10.13(a), in each case, as such organizational documents or agreements existed on the Petition Date (the "***Existing D&O Indemnification Terms***"); *provided, however*, that Buyer's obligation to indemnify and hold harmless the D&O Indemnified Parties pursuant to this Section 10.13(a) with respect to Losses associated with any Claim shall be reduced by the amount of any recovery actually received by the applicable D&O Indemnified Party(ies) under the Tail Policy with respect to such Claim (the "***D&O Indemnified Liabilities***"). A D&O Indemnified Party shall not be entitled to make a claim against Buyer for indemnification pursuant to this Section 10.13(a) with respect to an underlying Claim unless and until such D&O Indemnified Party has made a claim against the Tail Policy with respect to such Claim and received a determination of coverage available under the Tail Policy with respect thereto.

(b) Buyer acknowledges that certain D&O Indemnified Parties may have rights to indemnification, advancement of expenses and/or insurance provided by the Sellers, but excluding, for purposes of the definition of “Indemnitors”, the Tail Policy and the insurance providers with respect thereto (collectively, the “*Indemnitors*”). Buyer hereby agrees that as between Buyer and Sellers (i) the Tail Policy and the insurance providers with respect thereto are the indemnitors of first resort with respect to indemnity obligations to the D&O Indemnified Parties, (ii) Buyer’s indemnity obligations to the D&O Indemnified Parties apply only once coverage under the Tail Policy has been exhausted upon either payment of the Tail Policy’s limits of liability or a determination by the insurance providers thereof that coverage is unavailable with respect to a particular Loss, (iii) the Indemnitors’ indemnity obligations to the D&O Indemnified Parties are secondary to Buyer’s indemnity obligations to the D&O Indemnified Parties, (iv) Buyer shall be required to advance the full amount of expenses incurred by any D&O Indemnified Party and shall be liable for the full amount of all expenses, judgments, penalties, fines and amounts paid in settlement to the extent legally permitted and as required by the terms of this Agreement, without regard to any rights the D&O Indemnified Party may have against the Indemnitors, but only to the extent that such expenses would be advanced, and such expenses, judgments, penalties, fines and amounts paid in settlement would be payable, in each case pursuant to the Existing D&O Indemnification Terms and (v) Buyer irrevocably waives, relinquishes and releases the Indemnitors from any and all claims against the Indemnitors for contribution, subrogation or any other recovery of any kind in respect thereof in respect of the matters set forth in this Section 10.13(b). Buyer further agrees that no advancement or payment by an Indemnitor on behalf of a D&O Indemnified Party with respect to any claim for which a D&O Indemnified Party has sought indemnification from Buyer shall affect the foregoing and the applicable Indemnitor shall have a right of contribution and/or be subrogated to the extent of such advancement or payment to all of the rights of recovery of the D&O Indemnified Party against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this Section 10.13.

(c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party’s(ies’) right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), *provided* that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.

(d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.

(e) Each manager that is included in the D&O Indemnified Parties is identified on Schedule 10.13(e).

10.14 Rights of Use. The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a “**RUE**”). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, replacement Right of Use Agreements with respect to each Right of Use Agreement listed on Schedule 10.14 at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in **Part 1** of Schedule 10.14 shall be governed by the terms of the joint operation agreements from the Lease(s) associated with such RUE.

10.15 Post-Closing Agreements. On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to, and Buyer shall, deliver counterparts to the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, and each of the Joint Operating Agreement Amendments.

10.16 Effective Date Payments. On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.

ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

11.1 Buyer’s Assumption of Liabilities. Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the “**Assumed Liabilities**”):

(a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;

(b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;

(c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

(d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;

(e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;

(f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;

(g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;

(h) all Liabilities assumed by Buyer pursuant to Section 6.8;

(i) all Liabilities for Taxes attributable to the Acquired Interests other than the Retained Taxes;

(j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;

(k) all indemnities of Buyer under Section 1.2, Section 2.3, Section 2.4 and Section 2.5;

(l) all Working Capital Liabilities;

(m) the D&O Indemnified Liabilities;

(n) all Liabilities arising out of or relating to any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) to the extent that if treated as Retained Liabilities such defenses would not constitute general unsecured claims of the Sellers; and

(o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

11.2 Sellers' Retention of Liabilities. Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the "***Retained Liabilities***") including the following:

(a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);

(b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);

(c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);

(d) [reserved];

(e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);

(f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in Section 11.1(b);

(g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);

(h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in Sections 11.1(f) and Section 11.1(g));

(i) [reserved];

(j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;

(k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);

(l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;

(m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the “**Retained Taxes**”);

(n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;

(o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));

(p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(h), Section 1.2(v) and Section 1.2(qq) except to the extent that if treated as Retained Liabilities such defenses would constitute general unsecured claims of the Sellers;

(q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;

(r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and

(s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this Section 11.2 or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

11.3 Reservation as to Third Persons. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.

ARTICLE XII MISCELLANEOUS

12.1 Expenses. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; *provided* that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.

12.2 Notices. All notices and communications required or permitted to be given hereunder (each, a “**Notice**”) shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:

If to Buyer or Buyer 2:

☐

If to the Sellers:

c/o Fieldwood Energy LLC
2000 W. Sam Houston Pkwy. S., Suite 1200
Houston, Texas 77042
Attention: Mike Dane
Thomas R. Lamme
Jon Graham
Email: MDane@fwelc.com
TLamme@fwelc.com
JGraham@fwelc.com

with a copy (which will not constitute notice)
to:

Davis Polk & Wardwell LLP
450 Lexington Avenue
New York, New York 10017
Attention: Damian Schaible
Natasha Tsiouris
Cheryl Chan
Email: damian.schaible@davispolk.com
natasha.tsiouris@davispolk.com
cheryl.chan@davispolk.com

with a copy (which will not constitute notice)
to:

Weil, Gotshal & Manges LLP
200 Crescent Court, Suite 300
Dallas, Texas 75201
Attention: Rodney L. Moore
Samuel C. Peca
Matt Barr
Alfredo R. Perez
Jessica Liou
Email: rodney.moore@weil.com
samuel.pec@weil.com
matt.barr@weil.com
alfredo.perez@weil.com

If to Buyer or Buyer 2:

If to the Sellers:

jessica.liou@weil.com

Any Notice given in accordance herewith shall be deemed to have been given and received upon: (a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m. Central Time or on a day that is not a Business Day, it shall be deemed received on the next Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the date such facsimile or email transmission is confirmed either orally or by written confirmation, or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this Section 12.2.

12.3 Amendments. Except as set forth in Section 1.2, Section 2.1, Section 2.3(b), Section 2.4, Section 2.6 and Section 6.7, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.

12.4 Waiver. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

12.5 No Third-Party Beneficiaries. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however*, (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of Section 10.12, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of Section 12.14 and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in Article XIII. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

12.6 Assignment.

(a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); *provided, however*, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as

defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.

(b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable by the Liquidating Trust, as provided by any order of the Bankruptcy Court and the Liquidating Trustee shall be entitled to exercise all of the rights of the Sellers under this Agreement.

12.7 Counterparts. This Agreement and any amendment hereto may be executed by Buyer, Buyer 2 and the Sellers in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Notwithstanding anything to the contrary in Section 12.2, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

12.8 Governing Law; Jurisdiction; Venue; Jury Trial.

(a) Except to the extent the mandatory provisions of the Bankruptcy Code apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, or any Ancillary Document (unless such Ancillary Document provides for the application of the laws of another jurisdiction) shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.

(b) Without limitation of any Party's right to appeal any order of the Bankruptcy Court, (i) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided, however*, that, if the Bankruptcy Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an

inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by mail (in accordance with Section 12.2) or any other manner permitted by Law.

(c) THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).

12.9 Entire Agreement. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.

12.10 Binding Effect. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.

12.11 Time of the Essence. Time is of the essence for this Agreement.

12.12 No Partnership; No Fiduciary Duty. This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.

12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and solidary (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.

12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or

limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a “**Non-Recourse Party**”), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner, stockholder, Affiliate, agent, attorney or representative of the Sellers or any of their Affiliates shall have any liability for any obligations or liabilities of the Sellers under this Agreement of or for any Claim based on, in respect of, or by reason of, the transactions contemplated hereby.

12.15 Disclosure Schedules. All references to Schedules in Article IV and Article V of this Agreement are referred to in this Section 12.15 as “**Disclosure Schedules**”. The information in the Disclosure Schedules constitutes exceptions, qualifications and/or supplements to particular representations or warranties of the Sellers, Buyer and Buyer 2 as set forth in this Agreement. The Disclosure Schedules shall not be construed as indicating that any disclosed information is required to be disclosed, and no disclosure shall be construed as an admission that such information is material to, outside the ordinary course of business of, or required to be disclosed by, the Sellers, Buyer or Buyer 2 or constitutes, individually or in the aggregate, a Material Adverse Effect. Capitalized terms used in the Schedules that are not defined therein and are defined in this Agreement shall have the meanings given to them in this Agreement. The captions contained in the Schedules are for the convenience of reference only, and shall not be deemed to modify or influence the interpretation of the information contained in the Disclosure Schedules or this Agreement. The statements in each Schedule of the Disclosure Schedules qualify and relate to the corresponding provisions in the Sections of this Agreement to which they expressly refer and to each other Section in Article IV or Article V of this Agreement to which the applicability of a statement or disclosure in a particular Schedule of the Disclosure Schedules is readily apparent on its face.

12.16 Other Contract Interpretation.

(a) **Headings.** The headings of the Exhibits, Schedules, Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any “Section,” “Article,” “Annex,” “Exhibit,” or “**Schedule**” are to the corresponding Section, Article, Annex, Exhibit or Schedule of this Agreement unless otherwise specified (subject to Section 12.15).

(b) **Severability.** If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

(c) Agreement Not to Be Construed Against Drafter. The Parties have participated jointly in negotiating and drafting this Agreement. In the event that an ambiguity or a question of intent or interpretation arises, both this Agreement and the Ancillary Documents will be construed as if drafted jointly by the Parties. No presumption or burden of proof will arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement or any Ancillary Document.

(d) Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words “include,” “*includes*” or “*including*” are used in this Agreement, they will be deemed to be followed by the words “*without limitation*” and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) “*or*” is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words “herein,” “hereof,” “hereby,” “*hereunder*” and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to “\$” means United States dollars, (7) and reference in this Agreement to “*days*” (but not “*Business Days*”) means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to “*related to*”, “*relating to*” or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, “*related in whole or in part to*”, “*relating in whole or in part to*” or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to “*transactions contemplated by this Agreement*” or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day.

ARTICLE XIII SURVIVAL AND INDEMNIFICATION

13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances)), shall terminate

upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform such covenant (for clarity, any covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; *provided* that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

(b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.

(c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.

(d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.

13.2 Indemnification by Buyer. From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the "***Seller Indemnified Parties***") harmless from and against any and all

Liabilities (including reasonable attorneys' fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

- (a) the Fieldwood Energy I Closing Accounts Payable; and
- (b) all Assumed Liabilities to the extent associated with the Co-Owned Assets that are Acquired Interests.

13.3 Indemnification Procedures.

(a) In the event that any proceedings shall be instituted or that any claim or demand shall be asserted by any Indemnified Party in respect of which indemnity may be sought under this Agreement (an “**Indemnification Claim**”), the Indemnified Party shall reasonably and promptly cause written notice of the assertion of any Indemnification Claim of which it has knowledge which is covered by such indemnity to be provided to the Indemnifying Party. Such notice shall set forth in reasonable detail such Indemnification Claim and the basis for indemnification. The failure to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligation hereunder, except to the extent such failure shall have actually prejudiced the Indemnifying Party. The Indemnifying Party shall have the right, at its sole option and expense, to be represented by counsel of its choice, and to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder. If the Indemnifying Party elects to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, it shall within thirty (30) days of receipt of the Indemnification Claim notify the Indemnified Party of its intent to do so. If the Indemnifying Party elects not to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, the Indemnified Party may control, defend against, negotiate, settle or otherwise deal with such Indemnification Claim. If the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnified Party may participate, at his or its own expense, in the defense of such Indemnification Claim; *provided, however*, that such Indemnified Party shall be entitled to participate in any such defense with separate counsel at the expense of the Indemnifying Party if (i) so requested by the Indemnifying Party to participate or (ii) in the reasonable opinion of counsel to the Indemnified Party a conflict or potential conflict exists between the Indemnified Party and the Indemnifying Party that would make such separate representation advisable; and *provided, further*, that the Indemnifying Party shall not be required to pay for more than one (1) such counsel for all Indemnified Parties in connection with any Indemnification Claim. The Parties agree to cooperate fully with each other in connection with the defense, negotiation or settlement of any such Indemnification Claim. Notwithstanding anything in this Section 13.3 to the contrary, if the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnifying Party shall not, without the written consent of the Indemnified Party (which shall not be unreasonably withheld, conditioned or delayed), settle or compromise any Indemnification Claim or consent to entry of any judgment unless the claimant provides to the Indemnified Party an unqualified release from all liability in respect of the Indemnification Claim. If the Indemnifying Party makes any payment on any Indemnification Claim, the Indemnifying Party shall be subrogated, to the extent of such payment,

to all rights and remedies of the Indemnified Party to any insurance benefits or other claims of the Indemnified Party with respect to such Indemnification Claim.

(b) After any final decision, judgment or award shall have been rendered by a Governmental Authority of competent jurisdiction and the expiration of the time in which to appeal therefrom, or a settlement shall have been consummated, or the Indemnified Party and the Indemnifying Party shall have arrived at a mutually binding agreement with respect to an Indemnification Claim hereunder, the Indemnified Party shall forward to the Indemnifying Party notice of any sums due and owing by the Indemnifying Party pursuant to this Agreement with respect to such matter. In the case of an Indemnification Claim that does not involve a third-party claim, if the Indemnifying Party does not notify the Indemnified Party within thirty (30) days following the receipt of a notice with respect to any such claim that the Indemnifying Party disputes its indemnity obligation to the Indemnified Party for any Losses with respect to such claim, such Losses shall be conclusively deemed a liability of the Indemnifying Party and the Indemnifying Party shall promptly pay to the Indemnified Party any and all Losses arising out of such claim. If the Indemnifying Party has timely disputed its indemnity obligation for any Losses with respect to such claim, the parties shall proceed in good faith to negotiate a resolution of such dispute and, if not resolved through negotiations, such dispute shall be resolved by litigation in an appropriate court of jurisdiction determined pursuant to Section 12.8.

(c) The amount of any Losses payable by the Indemnifying Party shall be net of any (i) amounts recovered or recoverable by the Indemnified Party under applicable insurance policies or from any other Person alleged to be responsible therefor, and (ii) Tax benefit actually realized by the Indemnified Party arising from the incurrence or payment of any such Losses in the taxable year such Loss was incurred. If the Indemnified Party receives any amounts under applicable insurance policies, or from any other Person alleged to be responsible for any Losses, subsequent to an indemnification payment by the Indemnifying Party, then such Indemnified Party shall promptly reimburse the Indemnifying Party for any payment made or expense incurred by such Indemnifying Party in connection with providing such indemnification payment up to the amount received by the Indemnified Party, net of any expenses incurred by such Indemnified Party in collecting such amount.

(d) The Indemnifying Party shall not be liable for any (i) consequential damages (but, for the avoidance of doubt, without limiting liability for direct damages), (ii) punitive damages or (iii) Losses for lost profits.

(e) Each Indemnified Party must mitigate in accordance with applicable Law any loss for which such Indemnified Party seeks indemnification under this Agreement. If such Indemnified Party mitigates its loss after the Indemnifying Party has paid the Indemnified Party under any indemnification provision of this Agreement in respect of that loss, the Indemnified Party must notify the Indemnifying Party and pay to the Indemnifying Party the extent of the value of the benefit to the Indemnified Party of that mitigation (less the Indemnified Party's reasonable costs of mitigation) within two (2) Business Days after the benefit is received.

(f) Each Indemnified Party shall use reasonable efforts to collect any amounts available under insurance coverage, or from any other Person alleged to be responsible, for any Losses payable under an indemnity in this Agreement.

(g) Express Negligence. THE INDEMNIFICATION, RELEASE, ASSUMED LIABILITIES, RETAINED LIABILITIES, WAIVER AND LIMITATION OF LIABILITY PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.

(h) Tax Treatment of Indemnity Payments. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.

(i) Sole and Exclusive Remedy. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by Section 13.1(a)) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this Article XIII and in Section 8.3 shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

[Signature page follows.]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Execution Date.

SELLERS:

Fieldwood Energy Inc.

By: _____
Name:
Title:

Fieldwood Energy LLC

By: _____
Name:
Title:

Dynamic Offshore Resources NS, LLC

By: _____
Name:
Title:

Fieldwood Energy Offshore LLC

By: _____
Name:
Title:

Fieldwood Onshore LLC

By: _____
Name:
Title:

Fieldwood SD Offshore LLC

By: _____
Name:
Title:

Fieldwood Offshore LLC

By: _____
Name: _____
Title: _____

FW GOM Pipeline, Inc.

By: _____
Name: _____
Title: _____

GOM Shelf LLC

By: _____
Name: _____
Title: _____

Bandon Oil and Gas GP, LLC

By: _____
Name: _____
Title: _____

Bandon Oil and Gas, LP

By: _____
Name: _____
Title: _____

Fieldwood Energy SP LLC

By: _____
Name: _____
Title: _____

Galveston Bay Pipeline LLC

By: _____
Name: _____
Title: _____

Galveston Bay Processing LLC

By: _____

Name:

Title:

BUYER:

[_____]

By: _____

Name:

Title:

BUYER 2:

[_____]

By: _____

Name:

Title:

Annex I

Definitions

The following terms and expressions shall have the following meanings:

“**1933 Act**” means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.

“**365 Contracts**” means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party that relate to the Acquired Interests, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.

“**365 Schedule**” is defined in Section 6.7(a).

“**Accounts Receivable Collections**” is defined in Section 10.12(c).

“**Accounts Receivable Setoff**” is defined in Section 10.12(b).

“**Acquired Interests**” is defined in Section 1.2.

“**Affiliate**” means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term “control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.

“**Agent**” is defined in the recitals.

“**Agreement**” is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.

“**Allocated Value**” means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.

“**Allowed Priority Tax Claim**” has the meaning set forth in the Plan.

“**Allowed Specified Administrative Expense Claims**” has the meaning set forth in the Plan.

“**Alternative Bidder**” is defined in Section 6.4(b).

“**Alternative Transaction**” means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

“Ancillary Documents” means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV Assignment Agreement, the Funding Agreement, the Release Document and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

“Antitrust Law” means, collectively, the HSR Act, Title 15 of the United States Code §§ 17 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

“Apache PSA” means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

“Applicable Consent” means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a **“Consent”**) that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

“Applicable Contracts” means (a) all Contracts (*provided that*, for clarity, any “Operating Agreement” or “Joint Operating Agreement” identified on the 365 Schedule shall be deemed a Contract for purposes of this definition) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

“Applicable Governmental Approval” is defined in Section 2.4.

“Applicable Shared Asset Interests” means, with respect to each asset described on Schedule 1.2, the portion of the Sellers’ right, title, and interest in each such asset that corresponds to the portion of the Sellers’ right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the “Co-Owned Oil and Gas Properties”), as applicable, conveyed to Buyer under this Agreement.

“**AR Collections Period**” is defined in Section 10.12(b).

“**Assets**” is defined in Section 1.2.

“**Assigned 365 Contracts**” is defined in Section 6.7(a).

“**Assigned 365 Contracts List**” is defined in Section 6.7(a).

“**Assigned Contracts**” means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.

“**Assignment and Assumption Agreement**” means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as **Exhibit I** hereto.

“**Assignment, Bill of Sale and Conveyance**” means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as **Exhibit G** hereto for the Co-Owned Assets and in the form attached as **Exhibit H** hereto for the Other Assets.

“**Assignment of Leases and Subleases**” means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as **Exhibit J** hereto.

“**Assumed Employee Plan**” is defined in Section 4.18(a).

“**Assumed Liabilities**” is defined in Section 11.1.

“**Avoidance Action**” means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.

“**Backstop Commitment Letters**” means the Second Lien Backstop Commitment Letter, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

“**Backstop Commitment Premium Equity Interests**” has the meaning set forth in the Plan.

“**Balance Sheet Date**” is defined in Section 4.27.

“**Bankruptcy Cases**” is defined in the recitals.

“**Bankruptcy Code**” is defined in the recitals.

“**Bankruptcy Court**” is defined in the recitals.

“**Bankruptcy Rules**” is defined in the recitals.

“**BOEM**” means the Bureau of Ocean Energy Management or any successor agency thereto.

“**BOEM Qualifications**” means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.

“**BSEE**” means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.

“**Business Day**” means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.

“**Buyer**” is defined in the preamble.

“**Buyer 2**” is defined in the preamble.

“**Buyer Grandparent**” is defined in Section 5.11(b).

“**Buyer Grandparent Equity Interests**” is defined in Section 5.1(c).

“**Buyer Intermediate**” is defined in Section 5.1(b).

“**Buyer Obligation**” is defined in Section 2.1(c).

“**Buyer Parent**” is defined in Section 5.1(b).

“**Buyer Parent Debt**” is defined in Section 2.1(c).

“**Cash Portion**” means an amount in cash (which amount shall not exceed the proceeds of (x) the Second Lien Exit Facility (as defined in the Plan) plus (y) the proceeds of the Equity Rights Offerings (as defined in the Plan), less (z) \$120,000,000; *provided*, that the amount in (z) may be reduced to an amount not less than \$100,000,000 in the sole and absolute discretion of the Buyer), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount.

“**Casualty Event**” means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.

“**CERCLA**” is defined in the definition of Environmental Contaminants.

“**Claims**” means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitrational), causes of action, suits, proceedings and controversies.

“**Closing**” means the consummation of the transactions contemplated in this Agreement.

“Closing Accounts Receivable” means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

“Closing Accounts Receivables Statement” is defined in Section 10.12(a).

“Closing Cash Amount” means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), as determined in good faith by the Sellers and Buyer in accordance with GAAP.

“Closing Date” is defined in Section 9.1.

“COBRA” means Section 4980B of the Code and Sections 601 through 608 of ERISA.

“Code” means the Internal Revenue Code of 1986, as amended.

“Company Group” means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

“Confidential Information” is defined in Section 10.5.

“Confirmation Hearing” means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

“Confirmation Order” means an order of the Bankruptcy Court in form and substance, including with respect to (i) all findings of fact and conclusions of law and (ii) the matters described in Section 2.3 through Section 2.5, acceptable to Fieldwood and the Buyer, confirming the Plan and, without limitation to the generality of the foregoing, such Confirmation Order shall provide that the transfer of the Acquired Interests to Buyer shall be, pursuant to, inter alia, Sections 105, 363, 365, 1123(a)(5)(b), 1129, 1141 and 1146 of the Bankruptcy Code, free and clear of any and all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities, which Confirmation Order shall be subject to the consent rights set forth in the Restructuring Support Agreement.

“Confirmation Outside Date” has the meaning set forth in the Plan.

“Consent” is defined in the definition of Applicable Consent.

“Consenting Creditors” has the meaning set forth in the Plan.

“Consideration” is defined in Section 2.1(a).

“Contracts” means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

“Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, any applicable Governmental Authority.

“Co-Owned Assets” is defined in Section 1.2.

“Co-Owned Assigned Contracts” means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

“Co-Owned Easements” is defined in Section 1.2(c).

“Co-Owned Field Assets” means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

“Co-Owned Field Data” is defined in Section 1.2(i).

“Co-Owned Inventory” is defined in Section 1.2(e).

“Co-Owned Leases” is defined in Section 1.2(a).

“Co-Owned Records” is defined in Section 1.2(j).

“Co-Owned Scheduled Wells” is defined in Section 1.2(d).

“Co-Owned Subject Unit” is defined in Section 1.2(b).

“Co-Owned Subject Unit Agreement” is defined in Section 1.2(b).

“Co-Owned Wells” is defined in Section 1.2(d).

“Credit Agreement” means that certain *Amended and Restated First Lien Credit Agreement*, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

“Credit Bid and Release” is defined in Section 2.1(a)(1).

“Credit Bid and Release New Equity Interests” means the New Equity Interests being distributed to the holders of Allowed FLTL Secured Claims (as defined in the Plan) pursuant to the Plan.

“**Cure Costs**” means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied to cure all of the Sellers’ monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

“**D&O Indemnified Liabilities**” is defined in Section 10.13(a).

“**D&O Indemnified Parties**” is defined in Section 10.13(a).

“**Data Obligations**” is defined in Section 4.25(i).

“**Debtors**” is defined in the recitals.

“**Decommissioning**” has the meaning ascribed to such term in the Decommissioning Agreement.

“**Decommissioning Agreement**” means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

“**Delayed Asset**” is defined in Section 2.3(b).

“**Designation Deadline**” is defined in Section 6.7(c).

“**DIP Facility Credit Agreement**” means that certain *Senior Secured Debtor-in-Possession Term Loan Credit Agreement*, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

“**Direction Letter**” is defined in the recitals.

“**Disclosure Schedules**” is defined in Section 12.15.

“**Disclosure Statement**” means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

“**Disclosure Statement Order**” means an order of the Bankruptcy Court approving the Disclosure Statement.

“**Divisive Merger**” has the meaning set forth in the Plan.

“**Divisive Merger Effective Time**” means the effective time of the Divisive Merger.

“Easements” means the Co-Owned Easements and Other Easements.

“Effective Date” means the **“Effective Date”** of the Plan.

“Effective Date Cash Obligations” means the Sellers’ obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement and (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, (1) Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property only to the extent of the applicable deductible or retention amount under the applicable insurance policies covering such Claims) and (2) fines and penalties related to such Claims, including Claims described in the preceding clause (1) (except to the extent such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order), in each case of clauses (i) through (xvii) solely to the extent not paid by the Sellers prior to Closing.

“Effective Date Cash Obligations Amount” means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

“Effective Time” is defined in Section 1.4.

“Employee List” is defined in Section 4.17(a).

“Employee Plan” is defined in Section 4.18(a).

“Employee Severance” is defined in Section 6.8(c).

“Employment Agreements” is defined in Section 6.22.

“Encumbrance” means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

“End Date” is defined in Section 8.1(b)(i).

“Environmental Contaminants” means “hazardous substances” and “pollutants or contaminants” as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act (“**CERCLA**”), petroleum, including any fraction thereof, any “natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel” as those terms are used in Section 101 of CERCLA, any “solid or hazardous waste” as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.

“Environmental Law” means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

“Equity Rights Offerings” has the meaning set forth in the Plan.

“Equity Rights Offering New Equity Interests” means the New Equity Interests issuable upon exercise of the FLTL Subscription Rights and SLTL Subscription Rights in accordance with the Plan.

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended.

“ERISA Affiliate” is defined in Section 4.18(a).

“Excluded Assets” is defined in Section 1.3.

“Excluded Contracts” is defined in Section 6.7(c).

“Excluded Prepaid JOA Funds” means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

“Excluded Suspense Funds” means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

“Excluded Undisbursed Revenue” means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

“Execution Date” is defined in the preamble.

“Existing D&O Indemnification Terms” is defined in Section 10.13(a).

“Farmout Agreement” means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as **Exhibit T**.

“FCPA” is defined in Section 4.26.

“Field Assets” means the Leases, Subject Units, Easements, Wells and Inventory.

“Field Data” means the Co-Owned Field Data and Other Field Data.

“Fieldwood” is defined in the preamble.

“Fieldwood Energy I” means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

“Fieldwood Energy I Closing Accounts Payable” means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

(a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;

(b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;

(c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable

judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;

(d) the GOM Shelf and FW GOM Pipeline Payables;

provided, that, Fieldwood Energy I Closing Accounts Payable shall exclude:

(i) obligations for FWE I Suspense Funds, Excluded Suspense Funds and Excluded Prepaid JOA Funds;

(ii) Interim Unpaid P&A Expenses;

(iii) obligations to pay Royalties on Hydrocarbons produced from FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties and sold from and after the Effective Date;

(iv) payables to third parties on account of third party working interest owners other than those described in clause (b) above;

(v) any Royalty reporting, miscalculation, or underpayment claim in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties except as described in clause (c) above;

(vi) any fines or penalties levied or imposed by governmental authorities prior to the Effective Time with respect to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(vii) P&A Obligations and Decommissioning expenses; and

(viii) obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order.

“Fieldwood Energy I Closing Accounts Receivable” means all accounts, notes and other receivables of the Sellers attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties as of the Effective Time, including all accounts, notes and other receivables attributable to the sale of oil or gas produced and sold from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties prior to or as of the Effective Time and joint interest billing receivables for expenses paid by the Sellers as of the Effective Time or for which a payable is included in the Fieldwood Energy I Closing Accounts Payable; *provided* “Fieldwood Energy I Closing Accounts Receivable” shall exclude the Specified Excluded Receivables.

“Fieldwood Energy III” means Fieldwood Energy III LLC, a Texas limited liability company.

“Fieldwood Mexico” means Fieldwood Mexico B.V., a Dutch private company.

“Fieldwood U.A.” means Fieldwood Coöperatief U.A.

“Fieldwood U.A. Interests” is defined in Section 1.2(nn).

“Final Allocation” is defined in Section 2.2.

“Final Order” means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; *provided, however*, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

“Financial Statements” means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

“FLTL ERO Backstop Agreement” has the meaning set forth in the Plan.

“FLTL Subscription Rights” means the “FLTL Subscription Rights” as defined in the Plan.

“Foreign Antitrust Approvals” is defined in Section 6.5(a).

“Fourth Amendment to Office Sublease” is defined in the definition of Office Sublease.

“Fraud” means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in Article IV or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in Article IV and the certificates delivered hereunder).

“Fundamental Representations” means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

“Funding Agreement” means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as Exhibit W.

“FW GOM Pipeline” is defined in the preamble.

“FWE I Assets” has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.

“FWE I Obligations” has the meaning set forth in Part B of Schedule I to the Plan of Merger.

“FWE I Oil and Gas Properties” has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

“FWE I Suspense Funds” means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.

“GAAP” means generally accepted accounting principles in the United States of America, consistently applied.

“GOM Shelf” is defined in the preamble.

“GOM Shelf and FW GOM Pipeline Payables” means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).

“GOM Shelf Oil and Gas Properties” has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

“Governmental Approval” means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.

“Governmental Authority” means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.

“Governmental Settlement Agreement” is defined in Section 6.17.

“GUC Warrants” has the meaning set forth in the Plan.

“Hedges” is defined in Section 1.2(gg).

“HSR Act” means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.

“Hydrocarbons” is defined in Section 1.2(f).

“Imbalance” means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i) the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

“Implementation Agreement” means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

“Indemnification Claim” is defined in Section 13.3(a).

“Indemnified Party” means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

“Indemnifying Party” means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

“Indemnitors” is defined in Section 10.13(b).

“Initial Allocation” is defined in Section 2.2.

“Intellectual Property” means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, re-examinations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, **“Trademarks”**), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

“Interim Period” means the period from the Execution Date through and including the Closing Date.

“Interim Unpaid P&A Expenses” means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

“Inventory” means the Co-Owned Inventory and Other Inventory.

“IRS” means the Internal Revenue Service of the United States.

“Joint Operating Agreement Amendment” means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

“JV Assignment Agreement” means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

“JV Interests” is defined in Section 1.2(nn).

“JV Shares” is defined in Section 4.31(c).

“Knowledge” means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

“Lafayette Lease Agreement” means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

“Law” means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

“Lease Burdens” means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

“Leases” means the Co-Owned Leases and Other Leases.

“Liability” means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured,

determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

“Licensed Intellectual Property” means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

“Liquidating Trust” means a liquidating or similar trust as may be established with respect to Sellers’ estates in conjunction with the Bankruptcy Cases.

“Liquidating Trustee” means the trustees or other representative of the Liquidating Trust.

“Losses” and ***“Loss”*** means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term “Losses” includes reasonable attorneys’ fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

“Lubrizol Sublease” means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

“Material Adverse Effect” means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and therein; *provided*, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and

warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; **[(ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules]**; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv) natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; *provided*, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

“Material Contract” is defined in Section 4.14(a).

“Mexico JV” is defined in Section 1.2(nn).

“Net Revenue Interest” means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

“New Equity Interests” has the meaning set forth in the Plan.

“New Money Warrants” has the meaning set forth in the Plan.

“Non-Recourse Party” is defined in Section 12.14.

“Non-Transferred Asset” is defined in Section 10.3(b).

“NORM” means naturally occurring radioactive material.

“Notice” is defined in Section 12.2.

“**NPA**” means that certain Non-Prosecution Agreement dated as of February 9, 2021, entered into between Fieldwood and the United States Attorney’s Office for the Eastern District of Louisiana.

“**Office Assets**” is defined in Section 1.2(dd).

“**Office Assets Conveyance**” means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as **Exhibit K** hereto.

“**Office Sublease**” means that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease, dated as of _____, 2020 (the “**Fourth Amendment to Office Sublease**”).

“**Organizational Documents**” is defined in Section 4.31(b).

“**OSFR**” means Oil Spill Financial Responsibility.

“**Other Assets**” is defined in Section 1.2(n).

“**Other Assigned Contracts**” means all Assigned Contracts other than the Co-Owned Assigned Contracts.

“**Other Easements**” is defined in Section 1.2(q).

“**Other Field Assets**” means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

“**Other Field Data**” is defined in Section 1.2(w).

“**Other Inventory**” is defined in Section 1.2(s).

“**Other Leases**” is defined in Section 1.2(o).

“**Other Records**” is defined in Section 1.2(x).

“**Other Scheduled Wells**” is defined in Section 1.2(r).

“**Other Subject Unit**” is defined in Section 1.2(p).

“**Other Subject Unit Agreement**” is defined in Section 1.2(p).

“**Other Wells**” is defined in Section 1.2(r).

“Owned Intellectual Property” means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.

“P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

“Parties” and **“Party”** are defined in the preamble.

“Permit” means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

“Permitted Encumbrances” means:

(a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;

(b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power, franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such rights or Laws resulting from any breach, default, violation or non-compliance with any Law or Permit;

(c) the terms, conditions, restrictions, exceptions, reservations, limitations and other matters (including dedications thereof) contained in (1) the Leases, (2) the Assigned Contracts, (3) the Preferential Rights disclosed on **Schedule 4.8(a)**, and (4) the Easements, but excluding in each case of clauses (1) through (4) any such terms, conditions, restrictions, reservations, exceptions, limitations or other matters resulting from any breach, violation, default or non-compliance;

(d) Encumbrances for Taxes or assessments not yet due and payable or, if due and payable, those Taxes or assessments that are being contested in good faith by proceedings diligently conducted in the normal course of business and for which adequate reserves have been established in accordance with applicable accounting principles;

(e) mechanic’s, materialmen’s, carrier’s, supplier’s, vendor’s, repairer’s or other similar statutory Encumbrances arising in the ordinary course of business securing obligations that are (i) not yet delinquent or (ii) satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(f) utility easements, restrictive covenants, zoning, entitlement, building, subdivision and other similar restrictions that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of offshore oil and gas properties;

(g) Encumbrances created by Buyer, Buyer 2 or any of their respective successors or assigns;

(h) any lessor's, operator's, working interest owner's or other inchoate or undetermined Encumbrance or charge (whether statutory or contractual) constituting or securing the payment of Lease Burdens or of expenses which were or will be incurred in the ordinary course of business and incidental to the maintenance, development, production or operation of any Acquired Interest, to the extent the same are satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(i) Lease Burdens, division orders, carried interests, rights to recoupment, unitization, pooling, proration and spacing designations, orders and agreements, reversionary interests, rights to take in kind, and any other similar Encumbrance;

(j) any charge, equitable interest, privilege, lien, mortgage, deed of trust, production payment, option, pledge, collateral assignment, security interest, right of first refusal, restriction, encroachment, defect, or other arrangement substantially equivalent thereto, or other defect or irregularity of any kind, in each case, that will be permanently and fully extinguished with respect to the Acquired Interests pursuant to the Confirmation Order;

(k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;

(l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;

(m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;

(n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;

(o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;

(p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;

(q) any matters set forth on **Exhibit A** or **Exhibit C**, all litigation and claims set forth on **Schedule 4.6**, and all Imbalances set forth on **Schedule 4.15**; and

(r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on **Exhibit A** or **Exhibit C**.

“Person” means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

“Personal Information” is defined in Section 4.25(i).

“Petition Date” means August 3, 2020.

“Plan” means the joint plan filed by the Debtors under chapter 11 of the Bankruptcy Code implementing the restructuring transactions, including the transaction contemplated in this Agreement, which plan shall be in substantially the same form and substance as the plan filed by the Debtors on January 1, 2021, at Docket No. 722 in the Bankruptcy Court, as may be amended, modified or supplemented by the Plan Supplement or otherwise from time to time in accordance with the Restructuring Support Agreement.

“Plan of Merger” means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which is attached as Exhibit 5 to the Implementation Agreement.

“Plan Supplement” has the meaning set forth in the Plan.

“Plugging and Abandonment” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

“Post-Closing Consent Period” is defined in Section 2.3(d).

“Post-Closing Tax Period” means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

“Pre-Closing Tax Period” means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

“Preferential Right” means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

“Prepaid JOA Funds” is defined in Section 10.2(b).

“Production Taxes” means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

“Property-Related Taxes” means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

“Records” means the Co-Owned Records and Other Records.

“Release” means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

“Release Document” means a Credit Bid and Release Agreement in the form attached hereto as Exhibit S.

“Remaining Accounts” is defined in Section 10.12(d).

“Representatives” means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person’s Affiliates, (iii) the successors and assigns of such Person and (iv) the successors and assigns of such Person’s Affiliates.

“Required Consent” is defined in Section 2.3(b).

“Restructuring Support Agreement” means that certain *Restructuring Support Agreement*, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

“Retained Liabilities” is defined in Section 11.2.

“**Royalties**” means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

“**RUE**” is defined in Section 10.14.

“**Section 6.8 Employee**” means each of those employees of Sellers specified on [insert reference to email of counsel].

“**Scheduled Wells**” means the Co-Owned Scheduled Wells and Other Scheduled Wells.

“**Second Lien Backstop Commitment Letter**” has the meaning set forth in the Plan.

“**Seller**” and “**Sellers**” is defined in the preamble.

“**Seller Employees**” is defined in Section 4.17(a).

“**Seller Indemnified Parties**” is defined in Section 13.2.

“**Seller IT Assets**” means any and all computers, networks, systems, printers, software, firmware, middleware, servers, workstations, routers, hubs, switches, data communications lines, and all other information technology equipment, and all associated documentation, owned or purported to be owned by any Seller.

“**Seller Marks**” mean Trademarks owned by any Seller, including “Fieldwood,” and any variations thereof.

“**Seller Related Parties**” is defined in Section 4.24.

“**SEMS Bridging Agreement**” means that Bridging Agreement by and among Buyer, Fieldwood Energy I and GOM Shelf, in the form attached hereto as Exhibit Q.

“**SLTL ERO Backstop Agreement**” has the meaning set forth in the Plan.

“**SLTL Subscription Rights**” has the meaning set forth in the Plan.

“**SLTL Warrants**” has the meaning set forth in the Plan.

“**Specified Excluded Receivables**” means each of the following:

(a) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities and insurance policies, in each case to the extent relating to the FWE I Assets and surety bonds, all OSFR coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of the Sellers, in each case to the extent for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties or GOM Shelf,

including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on **Exhibit U**;

(b) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding any accounts, notes or other receivables attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or of GOM Shelf); *provided*, that nothing in this clause (b) shall be interpreted to limit the scope of Fieldwood Energy I Closing Accounts Receivable;

(c) claims of indemnity, contribution, or reimbursement of the Sellers or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf;

(d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and

(g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

“Specified Oil and Gas Interests” means the assets listed on **Exhibit Y**.

“Specified P&A Equipment” means the equipment listed on **Exhibit Z**.

“Specified Section 6.10 Contract(s)” means those certain contracts and/or agreements specified on **[insert reference to email of counsel]**.

“ST 308 Performance Bond” means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

“Straddle Period” means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

“Subject Unit Agreement” means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

“Subject Units” means the Co-Owned Subject Units and Other Subject Units.

“Subscription Rights” has the meaning set forth in the Plan.

“Subsidiary” means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

“Suspense Funds” means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

“Tail Policy” means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompco International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

“Tax” means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

“Tax Return” means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

“Tax Sharing Agreement” means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into

prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person's Tax liability (other than any customary commercial contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

"Third Person" means any Person other than the Sellers, Buyer or Buyer 2.

"Toggle Date" has the meaning set forth in the Plan.

"Trademarks" is defined in the definition of Intellectual Property.

"Transfer Documents" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases and Subleases and each JV Assignment Agreement.

"Transfer Taxes" means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

"Transferred Employee" is defined in Section 6.8(a).

"Transferred Intellectual Property" means the Owned Intellectual Property and Licensed Intellectual Property.

"Trust Agreement" means that certain Trust Agreement dated September 30, 2013 by and among Fieldwood and GOM Shelf, as Settlers and Primary Beneficiaries, and Apache Corporation, Apache Shelf, Inc., Apache Deep Water LLC and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended.

"TSA" means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as Exhibit P hereto.

"Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"Unit" means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

"Warehouse Lease" means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

“**Wells**” means the Co-Owned Wells and Other Wells.

“**Working Capital Assets**” means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current assets set forth as line items under the header “Current Assets” on **Exhibit X**, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

“**Working Capital Liabilities**” means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current liabilities set forth as line items under the header “Current Liabilities” on **Exhibit X**, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; *provided, further*, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

“**Working Interest**” means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

Draft 3/15/2021

EXHIBITS AND SCHEDULES
to the
PURCHASE AND SALE AGREEMENT
AMONG
FIELDWOOD ENERGY LLC
AND
ITS AFFILIATES SIGNATORY HERETO
AS SELLERS
AND
[_____] **AS BUYER**
AND
[_____] **AS BUYER 2**
DATED
[_____] [____], 2021

EXHIBIT LIST

<u>Exhibit</u>	<u>Title</u>
EXHIBIT A	Leases
EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	[Reserved]
EXHIBIT M	[Reserved]
EXHIBIT N	[Reserved]
EXHIBIT O	[Reserved]
EXHIBIT P	Form of Transition Services Agreement
EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	Form of Release Document
EXHIBIT T	Form of Farmout Agreement
EXHIBIT U	[Reserved]
EXHIBIT V	[Reserved]
EXHIBIT W	Form of Funding Agreement
EXHIBIT X	Working Capital
EXHIBIT X-1	Working Capital Estimate
EXHIBIT Y	Specified Oil and Gas Interests

EXHIBIT Z Specified P&A Equipment

SCHEDULE LIST

<u>Schedule</u>	<u>Title</u>
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.3(d)	Scheduled Exclusions
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes

<u>Schedule</u>	<u>Title</u>
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 5.9	Lease Bonds, Area-Wide Bonds, Surety Bonds and Insurance Policies
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(g)	Required Assigned 365 Contracts
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(l)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
	[End of List of Exhibits and Schedules]

Exhibit A
Leases¹

Part 1. Co-Owned Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 32 (S/2)	OCS-00174	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 32, Grand Isle Area, from 12,756' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 32, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (E/2)	OCS-00126	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' TVDSS	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, from 18,000' feet TVDS to 99,999' TVDS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (W/2)	OCS-00127	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 40	OCS-00128	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 40, Grand Isle Area, from 12,469' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 40, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

¹ The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

² Unless otherwise indicated on this exhibit, no operating rights for any OCS lease that is listed in either table of this exhibit as to which a Seller is listed as having a record title interest have been severed from the record title for such lease.

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Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²		Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (E/2)	OCS-00129	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in E/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)		
					BP E&P	25% operating rights in E/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (W/2)	OCS-00130	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in W/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)		
					BP E&P	25% operating rights in W/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 42	OCS-00131	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in all of Block 42, Grand Isle Area, from 12,504' TVDSS to 18,000' subsea (TVDS)		
					BP E&P	25% operating rights in all of Block 42, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 43	OCS-00175	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in all of Block 43, Grand Isle Area, from 12,830' TVDSS to 18,000' subsea (TVDS)		
					BP E&P	25% operating rights in all of Block 43, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 44 (N/2)	OCS-00176	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in N/2 of Block 44, Grand Isle Area, from 13,102' TVDSS to 18,000' subsea (TVDS)		
					BP E&P	25% operating rights in N/2 of Block 44, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		

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Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 46	OCS-00132	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 46, Grand Isle Area, from 12,792' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 46, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 47	OCS-00133	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 47, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 48	OCS-00134	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 48, Grand Isle Area, from 16,812' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 48, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 52 (N/2)	OCS-00177	Federal	FEO	GOM Shelf	25% record title	UNIT
					BP E&P	25% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths below 17,651 feet TVDSS down to 99,999 feet TVDSS	
					GOM Shelf	25% record title	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 67 (S/2)	OCS-00179	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 67, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 68 (S/2)	OCS-00180	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 68, West Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 68, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²		Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 69	OCS-00181	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in all of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' subsea (TVDS)		
					BP E&P	25% operating rights in all of Block 69, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 70	OCS-00182	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in all of Block 70, West Delta Area, from 13,182' TVDSS to 18,000' subsea (TVDS)		
					BP E&P	25% operating rights in all of Block 70, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 71	OCS-00838	Federal	FEO	GOM Shelf	25% record title		UNIT
					GOM Shelf	25% operating rights in all of Block 71, West Delta Area, from 13,357' TVDSS to 18,000' SSTVD		
					BP E&P	25% operating rights in all of Block 71, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 94	OCS-00839	Federal	FEO	GOM Shelf	25% record title 25% operating rights in all of Block 94, West Delta Area, from 13,159' SSTVD to 99,999' SSTVD		PROD
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 95	OCS-G 01497	Federal	FEO	GOM Shelf	25% record title 25% operating rights in the S1/2SE1/4; S1/2N1/2SE1/4; SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta Area, from the surface of the earth down to and including 7,369 feet subsea 25% operating rights in N1/2; N1/2N1/2SE1/4; N1/2SW1/4; N1/2SW1/4SW1/4 of Block 95, West Delta Area, from 13,601' SSTVD to 99,999' SSTVD		PROD
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 96	OCS-G 01498	Federal	FEO	GOM Shelf	25% record title 25% operating rights in all of Block 96, West Delta Area, from 13,399' TVDSS to 18,000' SSTVD 25% operating rights in all of Block 96, West Delta Area, from 18,000' TVDSS to 99,999' TVDSS		PROD
Grand Isle 110/116	GI 110	OCS-G 13943	Federal	FEO	Fieldwood	50% record title		UNIT

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²		Lease Status
						50% record title	50% operating rights as to depths from 19,402' SSTVD to 99,999' SSTVD	
Grand Isle 110/116	GI 116	OCS-G 13944	Federal	FEO	Fieldwood	8.33334% record title	50% operating rights in all of Block 110, Mississippi Canyon, from 6,688' TVDSS to 99,999' TVDSS	UNIT
Mississippi Canyon 109	MC 110	OCS-G 18192	Federal	FEO	Fieldwood	8.33334% record title	8.33334% operating rights in all of Block 110, Mississippi Canyon, from 6,688' TVDSS to 99,999' TVDSS	PROD
South Marsh Is. 39	SM 48	OCS-00786	Federal	Fieldwood	Fieldwood	3.0% ORRI as to production from the OCS 786 E002 ST1 well (API No. 17-707-20028-01), OCS 786 E003 ST1 BP1 well (API No. 17-707-20033-02), OCS 786 E004 ST1 well (API No. 17-707-20040-01) and OCS 786 E007 well (API No. 17-707-40923-00) ³		PROD
South Marsh Is. 40/41/44	SM 41	OCS-G 011192	Federal	FEO	FEO (in part) and Sanare Energy Partners, LLC (in part)	100.0% operating rights in E1/2 of Block 41, South Marsh Island Area, from the surface of the earth down to 11,500' TVD		PROD
South Marsh Is. 136/137/149/150	SM 149	OCS-G 02592	Federal	FEO	Fieldwood	50% record title	50% operating rights in all of Block 149, South Marsh Island Area, from the surface of the earth down to 99,999' SSTVD	PROD
						4.2% ORRI as to production from the South Marsh Island 149 #D001 well (API 177084094401)		
South Pass 60	SP 61	OCS-G 01609	Federal	FEO	Fieldwood	18.8% ORRI ⁴	50% record title	UNIT
South Timbalier 53/67/68	ST 53	OCS-G 04000	Federal	FEO	Fieldwood	50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD	50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	PROD
						50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.		
South Timbalier 53/67/68	ST 67	OCS-00020	Federal	Dynamic Offshore Resources NS	Fieldwood	20.334% contractual working interest in all of Block 67, South Timbalier Area		UNIT

³ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁴ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Part 2. Other Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Breton Sound 25	BS 25 (portion)	19718	SL- LA	FEO	--	25% working interest	Active
Breton Sound 25	BS 25 (portion)	OCS-G 31442	Federal	FEO	Tana Exploration	25% record title	UNIT
Breton Sound 52/53 Fed / SL La	BS 45 (portion)	15683	SL- LA	FEO	-	37.5% working interest in that portion of the lease within the boundary of the UV B RA VUA from the depths between 10,596' MD and 10,822' MD in the electric log for the Century - SL 17675 #1 well	Active
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17675	SL- LA	FEO	-	37.5% working interest in that portion of the lease within lease covers depths between 10,596' measured depth and 10,822' measured depth in the electric log for the Century-UV B RA VUA; SL 17675 #1 well	Active
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17860	SL- LA	FEO	-	15% working interest from the base of the UV3 B1 Sand and below within the confines of the VUC 387.59 acres	Active
East Cameron 345	EC 345	OCS-G 15156	Federal	FEO	Talos ERT LLC	0.8% ORRI	PROD
Green Canyon 64/65/108/109/243	GC 243	OCS-G 20051	Federal	FEO	Hess (in part) and Walter (in part)	4.655% ORRI insofar as the lease covers (i) the NW1/4SW/4 and S/2S/2 of Block 243, Green Canyon, from the surface to a total vertical depth of 20,500' subsea and (ii) the N1/2, NE1/4SW1/4 and N1/2SE1/4 of Block 243, Green Canyon, from the surface to a total vertical depth of 24,000' subsea (other than for the well specified below) 3.92% ORRI in the Green Canyon 243 SS 005 ST01 BP00 (API #608114045701), increasing to 4.655% upon the production of 5.8 million barrels of oil equivalent from this well	PROD
High Island 176	HI 176	OCS-G 27509	Federal	FEO	Castex Offshore	2.5% ORRI	PROD
Onshore/ State	-	23017	SL-MS	FW SD	Tellus Operating	0.5% ORRI	PROD

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Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Lease					Group LLC		
Onshore/ State Lease	-	170650	SL-MS	FW SD	Whiting Oil & Gas	0.7% ORRI	
Onshore/ State Lease	-	230140	SL-MS	FW SD	Black Jack Oil Co	0.5% ORRI	
Onshore/ State Lease	-	230150	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
Onshore/ State Lease	-	231240	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
Ship Shoal 79/80	SS 79	OCS-G 15277	Federal	FEO	ANKOR Energy (in part) and FEO (in part)	51% operating rights in all of Block 79, Ship Shoal Area, from the surface to one hundred feet below the stratigraphic equivalent of 11,318' true vertical depth as seen in the electric log for the electric log dated March 7, 2001 for the OCS-G 15277 Well No. 2	PROD
Ship Shoal 301 ⁵	SS 301	OCS-G 10794	Federal	FEO	FEO	100% operating rights in all of Block 301, Ship Shoal Area, from the surface down to and including a depth of 13,000' total vertical depth	SOP thru 1/31/2021
Vermilion 78	VR 78	OCS-G 04421	Federal	Fieldwood	Fieldwood	37.5% record title	PROD
Vermilion 229	VR 229	OCS-G 27070	Federal	FEO	FEO	62.5% record title	PROD
Vermilion 362/371	VR 362	OCS-G 10687	Federal	Fieldwood	Fieldwood	18.75% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS	PROD
						62.5% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS	
						50.0% record title as to E1/2; E1/2W1/2 of Block 229, Vermilion Area	PROD
						50.0% record title as to W1/2W1/2 of Block 229, Vermilion Area	PROD
						33.33333% record title	UNIT
						66.66667% record title	UNIT

⁵ Fieldwood's overriding royalty interest in this lease is not being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Vermilion 362/371	VR 363	OCS-G 09522	Federal	Fieldwood	(see below)	16.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
				Bandon		66.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
				Fieldwood		100% record title	
				Fieldwood	FEO	33.33333% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	UNIT
				Bandon		66.66667% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	
				Fieldwood		100% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from the surface to 10,180' SSTVD	
Vermilion 362/371	VR 371	OCS-G 09524	Federal	Fieldwood	Fieldwood	50% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from 10,180' SSTVD to 99,999' SSTVD	UNIT
				Fieldwood		33.33333% record title	
				Bandon		66.66667% record title	
				Fieldwood	FEO	16.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	
				Bandon		66.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	
				Fieldwood		2.5% ORRI ⁶	
West Delta 79/80	WD 57, WD 79, WD 80	OCS-G 01449	Federal	Fieldwood	FEO		UNIT
West Delta 79/80	WD 79, WD 80	OCS-G 01874	Federal	Fieldwood	FEO		UNIT
West Delta 79/80	WD 80	OCS-G 01989	Federal	Fieldwood	FEO		UNIT

⁶ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁷ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

⁸ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease		Lease Status
West Delta 79/80	WD 80	OCS-G 02136	Federal	Fieldwood	FEO	2.5% ORRI ⁹		UNIT
-	-	5749	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)		UNIT
-		5797	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)		TERMIN
-		24318	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		TERMIN
High Island 30/31 L (SL TX)	-	106158	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)		TERMIN
High Island 30/31 L (SL TX)	-	106159	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)		TERMIN
High Island 30/31 L (SL TX)	-	114921	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)		TERMIN
-		172915	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)		ACTIVE
-		172916	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)		ACTIVE
-		178537	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		TERMIN
-		183756	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		TERMIN
-		185633	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		TERMIN
-		186891	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		ACTIVE
-		191681	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		ACTIVE
-		207398	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		ACTIVE
-		227360	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		ACTIVE
-		234082	SL-TX	Fieldwood	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)		TERMIN

⁹ No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
-		255675	SL-TX	Onshore		County, Texas)	
Annapolis Valley	MC 380	OCS-G 36544	Federal	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
Annapolis Valley	MC 424	OCS-G 36545	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Bartolome	MC 563	OCS-G 21176	Federal	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	PROD
				FEO	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000' TVDSS	
Boris	GC 282	OCS-G 16727	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				FEO	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	
Deep Blue	GC 679	OCS-G 21811	Federal	Fieldwood	Anadarko Petroleum Corporation	0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as seen in the Kerr-McGee OCS-G 21811 No. 1 (ST#1) well	PROD
					Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD	
					Fieldwood	43.125% operating rights in all of Block 679, Green Canyon, below 16,048' TVD to 99,999' TVD	
Emory Peak	MC 743	OCS-G 36401	Federal	Fieldwood	Chevron USA	25% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ewing Bank 834 (Coelacanth)	EW 789	OCS-G 35805	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	UNIT
Ewing Bank 834 (Coelacanth)	EW 790	OCS-G 33140	Federal	Fieldwood	Fieldwood	100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000' TVDSS to 99,999' TVDSS	UNIT
						100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and N1/4SE1/5SW1/4 of Block 790, Ewing Bank, from the surface to 99,999' TVDSS	
						1.3% ORRI insofar as the lease covers SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4; NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, from surface down to and including 26,000' TVDSS	
Ewing Bank 834 (Coelacanth)	EW 834	OCS-G 27982	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers NE1/4, NW1/4NW1/4, N/2SE1/4NE1/4 and NE/4NE/4 of Block 834, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	EW 835	OCS-G 33707	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	MC 793	OCS-G 33177	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	UNIT
Fandango	MC 297	OCS-G 34434	Federal	Fieldwood	Fieldwood	70% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Galapagos	MC 519	OCS-G 27278	Federal	Fieldwood	BP E&P (in part) and Fieldwood (in part)	65.0% record title	PROD
						49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	
						49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000'	
						25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	
Green Canyon 39/40 (Katmai)	EW 1009	OCS-G 34878	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1010	OCS-G 34879	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1011	OCS-G 34880	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 A	OCS-G 34966	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 B	OCS-G 36476	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Green Canyon 39/40 (Katmai)	GC 040	OCS-G 34536	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 041	OCS-G 34537	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 64/65/108/109/243 (Katmai)	GC 064	OCS-G 34539	Federal	FEO	FEO	49% record title	PROD
Green Canyon 64/65/108/109/243	GC 065	OCS-G 05889	Federal	FEO	FEO	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Green Canyon 64/65/108/109/243	GC 108	OCS-G 14668	Federal	FEO	FEO	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 64/65/108/109/243	GC 109	OCS-G 05900	Federal	FEO	FEO	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 200 (Troika & Orlöv)	GC 200	OCS-G 12209	Federal	FEO	FEO	100% record title	UNIT
						53.33333% operating rights in NW1/4SE1/4; SE1/4NE1/4; E1/2SE1/4NW1/4; S1/3NE1/4NW1/4; W1.2E1/2SE1/4; NE1/4SW1/SE1/4; SW1/4NW1/4NE1/4 of Block 200, Green Canyon, as to all depths from surface to 17,518' TVDSS	
Green Canyon 200 (Troika) ¹⁰	GC 201	OCS-G 12210	Federal	FEO	FOE	100% record title as to the W/2 and SE/4 of Block 201, Green Canyon	UNIT
					LLOG Exploration	4.87999% ORRI insofar as the lease covers the NE1/4 of Block 157, Green Canyon, from the surface to 17,000' subsea TVD	
Green Canyon 200 (Troika)	GC 244	OCS-G 11043	Federal	FEO	FOE (in part) and Deepwater Abandonment Alternatives, Inc. (in part)	100% record title	UNIT
						0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	
Gunflint	MC 904	OCS-G 36566	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Gunflint	MC 905	OCS-G 36405	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Hagerman	MC 789	OCS-G 36557	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Isabela N (Miocene)	MC 474	OCS-G 35825	Federal	Fieldwood	BP E&P	24.33333% record title	PRIMARY
						12.5% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	

¹⁰ As to this Other Lease, no interest in the operating rights or record title as to the NE1/4 of Block 201, Green Canyon, is being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Isabela N (Miocene)	MC 518	OCS-G 35828	Federal	Fieldwood	BP E&P	24.33333% record title 12.5% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	PRIMARY
King Cake	AT 023	OCS-G 35015	Federal	Fieldwood	Murphy E&P USA	7.75% record title	PRIMARY
Little Burn	GC 238	OCS-G 26302	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				FEO	Talos ERT LLC	2.8% ORRI insofar as the lease pertains to depths from 0 to 16,999' TVD	
Mississippi Canyon 562 (Isabela)	MC 562	OCS-G 19966	Federal	Fieldwood	BP E&P	12.5% record title 0% operating rights in N/2 of Block 562, Mississippi Canyon, from the surface to 19,500' TVDSS 12.5% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS 12.5% operating rights in S/2 of Block 562, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	PROD
Mississippi Canyon 698 (Big Bend)	MC 697 A	OCS-G 28021	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 698	OCS-G 28022	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 742	OCS-G 32343	Federal	Fieldwood	Fieldwood	100% record title in NE1/4; S1/2 of Block 742, Mississippi Canyon 54% record title in NW1/4 of Block 742, Mississippi Canyon	UNIT
Mississippi Canyon 782 (Dantzler)	MC 782	OCS-G 33757	Federal	Fieldwood	Fieldwood	45% record title	PROD
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 948	OCS-G 28030	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 949	OCS-G 32363	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 992	OCS-G 24133	Federal	Fieldwood	Fieldwood	58.9363% record title in N1/2 of Block 992, Mississippi Canyon 52.94% record title in S1/2 of Block 992, Mississippi Canyon	UNIT

Field	Block	Lease	Type	Seller	Operator	Interest in Lease		Lease Status
						58.9363% record title in N1/2 of Block 993, Mississippi Canyon	45% record title in S1/2 of Block 993, Mississippi Canyon	
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 993	OCS-G 24134	Federal	Fieldwood	Fieldwood			UNIT
Mt. Driskill	MC 691	OCS-G 36400	Federal	Fieldwood	Fieldwood	50% record title		PRIMARY
Murrayfield	MC 118	OCS-G 35963	Federal	Fieldwood	Chevron USA	5.45% record title		PRIMARY
Murrayfield	MC 119	OCS-G 36537	Federal	Fieldwood	Chevron USA	5.45% record title		PRIMARY
Murrayfield	MC 162	OCS-G 36880	Federal	Fieldwood	Chevron USA	5.45% record title		PRIMARY
Murrayfield	MC 163	OCS-G 36538	Federal	Fieldwood	Chevron USA	5.45% record title		PRIMARY
Murrayfield	MC 206	OCS-G 36540	Federal	Fieldwood	Chevron USA	5.45% record title		PRIMARY
Scaramanga	MC 171	OCS-G 34428	Federal	Fieldwood	Fieldwood	100% record title		PRIMARY
Scaramanga	MC 172	OCS-G 34429	Federal	Fieldwood	Fieldwood	100% record title		PRIMARY
Schooner	MC 435	OCS-G 36772	Federal	Fieldwood	Fieldwood	100% record title		PRIMARY
Schooner	MC 436	OCS-G 36773	Federal	Fieldwood	Fieldwood	100% record title		PRIMARY
South Marsh Is. 40/41/44	SM 40	OCS-G 13607	Federal	FEO	FEO	100% record title		TERMIN
South Timbalier 308 / Ewing Bank 873	ST 287	OCS-G 24987	Federal	Fieldwood	Fieldwood	100% record title		PROD
						100% operating rights in all of Block 287, South Timbalier Area, South Addition, from the surface to 13,852' SSTVD		
South Timbalier 308 / Ewing Bank 873	ST 308	OCS-G 21685	Federal	Fieldwood	Fieldwood	50% operating rights in all of Block 287, South Timbalier Area, South Addition, from 13,852' SSTVD to 99,999' SSTVD		PROD
						100% record title		
Steamboat	GC 153	OCS-G 36814	Federal	Fieldwood	Fieldwood	100% operating rights in all of Block 308, South Timbalier Area, South Addition, from the surface to 18,571' SSTVD		PROD
						50% operating rights in all of Block 308, South Timbalier Area, South Addition, from 18,571' SSTVD to 99,999' SSTVD		
Talon	GC 198	OCS-G 36021	Federal	FEO	FEO	100% record title		PRIMARY
Tarantula	EW 828	OCS-G 35806	Federal	FEO	FEO	100% record title		PRIMARY

Field	Block	Lease	Type	Seller	Operator (see below)	Interest in Lease	Lease Status
Ticonderoga	GC 768	OCS-G 21817	Federal	Fieldwood		100% record title	PROD
					Anadarko	50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well	
					Fieldwood	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	
Umbrella Point	-	5752	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
Umbrella Point	-	140960	SL - TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100% record title	TERMIN
WILDCAT - ACOM O.H. ESTATE	-	165888	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	186892	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	176012	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	179673	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188919	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188921	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	269151	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN

[End of Exhibit A]

Exhibit B
Easements

Part 1. Co-Owned Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G03432	Fieldwood	4647	SM	149	6"SSTI	SM	132	B	6	BLKO	Active	G02592	50%
G09319	Fieldwood	5890	ST	53	A	ST	52	A	6	OIL	Active	G04000	50%
G12304	GOM Shelf	9084	GI	43	AS	GI	19	F/S	10	OIL	Active	00175	25%
G28385	Fieldwood	17265	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Active	G04000	20.334%

RUEs related to Co-Owned Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets	Party to hold RUE on behalf of Buyer and Fieldwood Energy I	Undivided interest for which Buyer is to be responsible
G30267	ST	68	CAISS. #1	24108	00020	Fieldwood	03/09/18	ST 67 #6	Buyer	20.334%
[G30329	SM	132	B	21982	G02592 G02588	Fieldwood	5/06/19	SM 136 C 007, SM 149 C001, C002 & C004	Fieldwood Energy I	50% ¹¹

¹¹ Treatment of RUE G30329 and associated platform (SOUTH MARSH ISLAND 132 P/F B) is under discussion between the Parties.

Part 2. Other Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	80	A	EI	125	30 SSTI	6	G/C	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	08 SSTI	6	OIL	Active	G09524
G16055	FEO	11050	SS	301	A	SS	300	B	8	BLKO	Active	G10794
G23712	Fieldwood	13736	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G23713	Fieldwood	13737	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G28816	Fieldwood	14292	SM	40	JA	SM	40	10"SSTI	6	OIL	Active	G13607
G28817	Fieldwood	14293	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28818	Fieldwood	14294	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28819	Fieldwood	14295	SM	40	JA	SM	40	B	2	LIFT	Active	G13607
G09349	FEO	8255	GC	65	A	GC	19	A	12	OIL	Active	G05889
G17737	FEO	11393	GC	200	SS Manifold	GC	65	A	10	BLKO	Active	G12210
		11394	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11395	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		11959	GC	200	SSMANIFO	GC	65	A	2	UMB	Active	G12210
G17738	FEO	11396	GC	200	SSMANIFO	GC	65	A	10	BLKG	Active	G12210
		11397	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11410	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		12141	GC	200	SSMANIFO	GC	65	A	5	UMB	Proposed	G12210
G17685	FEO	11260	GC	65	A	GC	19	A	16	OIL	Active	G05889
G28736	Fieldwood	19154	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19365	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Active	G28030
		19374	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Active	G28030
G28809	FEO	20222	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G11043
G28820	FEO	20197	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Active	G12209

Exhibit B – Page 2

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G29287	FEO	19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19362	MC	724	Gulfstar 1 Spar	MC	948	UTAI	8	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Active	G28030
G29294	Fieldwood	19282	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Active	G33757
		19296	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022
G29295	Fieldwood	19097	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19149	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19283	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Active	G28022
		19364	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
G29299	Fieldwood	19297	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
		19334	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G28022
G29417	FEO	20221	GC	156	Mid-Line PLET A-1	GC	156	Mid-Line PLET A-2	8	BLKO	Active	G12209
		20155	GC	156	Mid-Line PLET A-2	GC	65	A	8	BLKO	Proposed	G12209
G29420	FEO	20183	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	GC	65	A	GC	200	SUTA	3	UMB	Proposed	G12209
G29425	FEO	20196	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G12210
G29427	FEO	20202	GC	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G34966
		20203	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
		20278	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G34966

RUEs related to Other Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30201	SS	80	A	23548	G15277	FEO	02/07/13	SS 79 A002
G30342	SM	40	B	1266	G13607	FEO	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5
G30352	SM	40	JA	27017	G13607	FEO		SM 41 B PF and wells
G30354	MC	736	A (Thunder Hawk)	2045	G28022	Fieldwood	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002

[End of Exhibit B]

Exhibit C
Scheduled Wells

Part 1. Co-Owned Wells

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019	WD079A19	G01449	177192006800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #A021	WD079A21	G01449	177192012700
WEST DELTA 079 #C017	WD079C17	G01874	177192013800
WEST DELTA 079 #C025	WD079C25	G01874	177194008701
WEST DELTA 079 #C032	WD079C32	G01874	177194019400
WEST DELTA 079 #C033	WD079C33	G01874	177192009101
WEST DELTA 079 #D020	WD079D20	G01449	177192023101
WEST DELTA 079 #D023	WD079D23	G01449	177194006600
WEST DELTA 079 #D024	WD079D24	G01449	177194007300
WEST DELTA 079 #D031	WD079D31	G01449	177194037800
WEST DELTA 079 #D035	WD079D35	G01449	177194046200
WEST DELTA 079 #D036	WD079D36	G01449	177194047400
WEST DELTA 079 #F002	WD079F02	G01449	177194038300
WEST DELTA 080 #A010	WD080A10	G01874	177190136300
WEST DELTA 080 #A016	WD080A16	G01874	177192004600
WEST DELTA 080 #B016	WD080B16	G01874	177192018200
WEST DELTA 080 #D019	WD080D19	G01449	177192021703
WEST DELTA 080 #D029	WD080D29	G01874	177194036501
WEST DELTA 080 #D032	WD080D32	G01449	177194038500
WEST DELTA 080 #D034	WD080D34	G01874	177192019501
WEST DELTA 079 #A019	WD079A19	G01449	177192006800
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

Part 2. Other Wells

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	17726205670000
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100

Asset Name	FWE Acct. Code	Lease Number	API
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000
GREEN CANYON 109 #A037	GC109A37	G05900	608114015200
GREEN CANYON 109 #A039	GC109A39	G05900	608114016000
GREEN CANYON 109 #A041	GC109A41	G05900	608114016500
GREEN CANYON 109 #A042	GC109A42	G05900	608114016701
GREEN CANYON 200 # TA 1 TROIKA	GC200TA01	G12209	608114021600
GREEN CANYON 200 # TA 2 TROIKA	GC200TA02	G12209	608114021702
GREEN CANYON 200 #T A 3 TROIKA	GC200TA03	G12209	608114021800
GREEN CANYON 200 TA3 ST1TROIKA	GC200TA03S	G12209	608114021801
GREEN CANYON 200 # TA 4 TROIKA	GC200TA04	G12209	608114021901
GREEN CANYON 200 # TA 5 TROIKA	GC200TA05	G12209	608114020501
GREEN CANYON 200 # TA 9 ORLOV	GC200TA09	G12209	608114071603
GREEN CANYON 201 # TA 6 TROIKA	GC201TA06	G12210	608114027501
GREEN CANYON 201 #002 ST1 (ORRI)	GC201002	G12210	608114037101
GREEN CANYON 201 #001 ST3 (ORRI)	GC20101ST3	G12210	608114043803
GREEN CANYON 238 SS01 (ORRI)	GC238SS01	G26302	608114044304
GREEN CANYON 243 #SS001 (ORRI)	GC243SS01	G20051	608114027608
GREEN CANYON 243 #SS002 (ORRI)	GC243SS02	G20051	608114034000
GREEN CANYON 243 #SS004 (ORRI)	GC243SS04	G20051	608114041600
GREEN CANYON 243 #SS005 (ORRI)	GC243SS05	G20051	608114045701
GREEN CANYON 244 # T001	GC244001	G11043	608114019700
GREEN CANYON 282 #1ST3 (ORRI)	GC2820103	G16727	608114030804
GREEN CANYON 282 #2ST1 (ORRI)	GC2820201	G16727	608114033701
GREEN CANYON 282 #SS003 (ORRI)	GC282SS003	G16727	608114070701
GREEN CANYON 768 SS02	GC768SS02	G21817	608114044700
GREEN CANYON 768 SS03	GC768SS03	G21817	608114050200
GREEN CANYON 768 SS04	GC768SS04	G21817	608114060900
GREEN CANYON 768 SS01 ST4	GC768SS104	G21817	608114041705
HIGH ISLAND 031 #L001 SL106158	SL10615801	ST-TX 106158	427083037900
HIGH ISLAND 031 #L001 SL106159	SL10615901	ST-TX 106159	427083037800
HIGH ISLAND 031 #L001 SL114921	SL11492101	ST-TX 114921	UNKNOWN

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND 176 # 2 (ORRI)	HI176002	G27509	427084063900
LAKE COMO UNIT (ORRI)	LAKECOMO	SL-MS 170650	UNKNOWN
MILEY 1-43 (ORRI)	MILEY143	17009	UNKNOWN
MISSISSIPPI CANYON 519 #1 BP1	MC5190101	G27278	608174116201
MISSISSIPPI CANYON 519 #2 BP1	MC5190201	G27278	608174118401
MISSISSIPPI CANYON 519 #3	MC51903	G27278	608174141100
MISSISSIPPI CANYON 563 SS01(ORRI)	MC563SS01	G21176	608174130000
MISSISSIPPI CANYON 698 #1	MC69801	G28022	608174123300
MISSISSIPPI CANYON 782 #1	MC78201	G33757	608174126600
MISSISSIPPI CANYON 782 #2	MC78202	G33757	608174128200
MISSISSIPPI CANYON 793 A-4 (ORRI)	MC793A04	G33177	608104015200
MISSISSIPPI CANYON 793 A-8 (ORRI)	MC793A08	G33177	608104015900
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2	SUEFUL2	13911	42734663
VAUGHEY 1	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801

Asset Name	FWE Acct. Code	Lease Number	API
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

[There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.]

[End of Exhibit C]

Exhibit D
Platforms and Facilities

Part 1. Co-Owned Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
GRAND ISLE 039 P/F-Q	GI39QPLT	24255	00127	GI039	25.0%
GRAND ISLE 040 P/F-G	GI40GPLT	20043	00128	GI040	25.0%
GRAND ISLE 040 P/F-M	GI40MPLT	24214	00128	GI040	25.0%
GRAND ISLE 041 P/F-D	GI041PFD	20020	00129	GI041	25.0%
GRAND ISLE 041 P/F-B	GI41BPLT	20575	00129	GI041	25.0%
GRAND ISLE 041 P/F-E	GI41EPLT	20032	00130	GI041	25.0%
GRAND ISLE 041 P/F-H	GI41HPLT	23557	00130	GI041	25.0%
GRAND ISLE 041 P/F-I	GI41ICAS	766	00132	GI041	25.0%
GRAND ISLE 042 P/F-C	GI42CPLT	20018	00131	GI042	25.0%
GRAND ISLE 042 P/F-F	GI42FPLT	21859	00131	GI042	25.0%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	20221	00175	GI043	25.0%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	20021	00175	GI043	25.0%
GRAND ISLE 047 P/F-A	GI47APLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AP	GI47APPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-L	GI47LPLT	22847	00133	GI047	25.0%
GRAND ISLE 047 P/F-O	GI47OPLT	2006	00133	GI047	25.0%
GRAND ISLE 048 P/F-E	GI48EPLT	20194	00134	GI048	25.0%
GRAND ISLE 048 P/F-J	GI48JPLT	20673	00134	GI048	25.0%
GRAND ISLE 048 P/F-P	GI48PPLT	22891	00134	GI048	25.0%
GRAND ISLE 116 P/F-A	GI116APLT	686	G13944	GI116	50.0%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	1027	G02592	SM149	50.0%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
[SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%]
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

Facilities

Name	State	Parish	Seller	Legal Description	Associated Assets
GRAND ISLE TANK BAT	Louisiana	Jefferson	FEO	PART OF ORIG LOT 8 SEC 32 T21S R25E CONTAINS 0.5286 ACRES as further described in COB 1054/Pg 851, COB 2913/Pg 442, COB 3036/Pg 728, COB 3046/Pg 80, COB 3082/Pg 294, COB 3171/Pg 69 and COB 3171/Pg 70 of the conveyance records of Jefferson Parish, Louisiana	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

Part 2. Other Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

Facilities

Name	State	County/Parish	Seller	Legal Description	Associated Assets
FIELDWOOD NORTH CARENCRO	Louisiana	Lafayette	Fieldwood	TR 2A-1 SEC 71 T8S R4E (2.508 AC)(236.95X461) PART TR 2A SEC 71 T8S R4E (20X647.77X203.61X31.81X236.08X461), all as further described in that Act of Cash Sale recorded at File No. 2013-42702 of the conveyance records of Lafayette Parish, Louisiana	Warehouse for P&A
EAGLE POINT	Texas	Galveston	Fieldwood Onshore		
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	Blocks 138/139 out of the San Leon Townsite & Subdivision out of the Amos Edwards Survey A-10	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675

[End of Exhibit D]

Exhibit D-1
Inventory

[Attached]

Exhibit D-1 – Page 1

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	54401		WH/B42/S1	LINER: PWR CYL		EA		1	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 10-1/2", GMWA,		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSTN/ROD ASSY: 28", GMWA, ROD		EA		1	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	PSTN: 18", PISTON, GMVC 1ST STGE		EA		1	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/S2	LINER: 2ND STGE CYL		EA		1	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B41/S2	LINER: GMVC 1ST STGE		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA		1	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRKSHFT: GMVA/GMVC-12		EA		1	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	CRKSHFT: GMVA/GMVC-12		EA		2	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	PMP: GMVA LUBE OIL		EA		1	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B41/FL	CRSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRSHD ASSY: GMVA/VC/VH		EA		1	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA		1	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18", 1ST STGE		EA		1	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE COMPRESSR		EA		1	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	LINER: 15", 2ND STGE COMPRESSR		EA		1	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRESSR		EA		1	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTCO BLOWER W/HUB		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4", 3RD STGE		EA		1	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	PSTN/ROD ASSY: 9-5/8", GMWA,		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE		EA		1	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR PISTON		EA		2	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PMP: GMVA H2O W/GSKTS		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSHD ASSY: GMVA/VC/VH		EA		1	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ROD ASSY: 16-1/4", 2ND STGE,		EA		1	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	PSTN/ROD ASSY: GMWE PWR, FITS GMWE-12		EA		1	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMWA		EA		1	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRESSR RD, BEARING		EA		5	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA		7	635.76	100.0%	635.76

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	56633		B3/B5B53	KT: RPR CYL, TLA PWR		EA		5	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHT		EA		1	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV		EA		1	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG		EA		1	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2, TOP IN BACK	PSTN: TLA 2ND STGE		EA		1	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE		EA		1	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA		1	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA		1	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA		1	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA		1	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA		1	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA		3	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA		3	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRESSR: TLA TIMER DR		EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA		6	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHT		EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA		EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	MATL NO DRAW TYP E ROD: TLA W/LCKNG STDSS & PN SZ W/RD CAP		EA		1	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA		1	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA		1	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA		1	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR		EA		6	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA		1	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA		2	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHT		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD		EA		1	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		Bay3/N Wall/FLR	STDSS: STEP, CYL, W/ NUTS 4 SUCT		EA		24	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, /BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, /BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	71939		B2/B4/S1	CYL: COMPRESS, 8", W/ ALL HD STDS & NTS		EA		1	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D		EA		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: COMPRESS, 8", W/IB HEAD & P. GL ND		EA		1	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP. C.I., W/2 STEEL DONUTS		EA		1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA		1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSHD: GUIDE, WBF-74, BORE		EA		1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL		EA		1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 62" X 11-1/1 4" W		EA		6	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA		2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/S1	MANIFOLD: INTAKE		EA		2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA		3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, US'D		EA		16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTICLD, GMVC		EA		1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA		1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" USD C7120-3A 3172		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP HYD: 5.2gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/S2	PMP HYD: 1.9gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA		3	852.63	100.0%	852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV		EA		3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood	112608		B3/B10/S1	VLV		EA		6	655.87	100.0%	655.87
North Warehouse	Fieldwood	197167		WH/B25/S2	TRECHGR: VTC254 BBC W/MINTNG GSKT		EA		1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9- 1/4"		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN, SIZE 7"		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7.007		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	IMPELLER: 'C30' B STG, SOLAR		EA		1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA		1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 20GHS, RAT 1.262-1		EA		1	29,149.89	100.0%	29,149.89

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT		EA		1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1	18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRSSR		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRSSR, NO STDDSF/VLV CAPS		EA		1	14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR WJ/11.287 BORE		EA		1	13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR I/R- RDS		EA		1	9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1	3,643.74	100.0%	3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA		1	22,226.79	100.0%	22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CMSD 4X6X10.5		EA		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA		1	22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	202876		YD/R4	ENG: NG 399		EA		1	-	100.0%	-
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A PWR CYLINDERS		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM		EA		1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		EA		1	4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG:NG,235hp,1200rpm		EA		1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG:DIESEL, 318hp, 8,210 Orpm		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN:DIESEL, 30KW, 208/48 0V, AC, 1800rpm, 3ph		EA		1	9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRSSR		EA		1	3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR		EA		1	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1	3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12	173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10, 11, 12/FLR	PSTN: VRA CLRK PWR		EA		6	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA		4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA		12	148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12 CYL TO RAIL		EA		6	111.47	100.0%	111.47

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North Warehouse	Fieldwood	241216		B3/B3/S3	EXHST: ELBOW, GMVC-12, GMVA-34-2C		EA		4	857.27	100.0%	857.27
North Warehouse	Fieldwood	251608		B2/Yard	ENG		EA		1	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL: 6", WHT SUPR COMPRESSR CMPLT		EA		1	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B41/S1	PSTN: RING FOR 23.00" PISTON		EA		2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSTN: RING FOR 16.50" PISTON		EA		2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50" PISTON		EA		3	139.85	100.0%	139.85
North Warehouse	Fieldwood	326861		WH/B41/FLR	PSTN: 10.50", PART #579-062-001		EA		1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/FLR	PSTN: ROD FOR 10.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B44/FLR	PSTN: ROD FOR 23.00", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/FLR	PSTN: 16.50", PART #579-082-201		EA		1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	ENG:NG,423hp,12.7in,H2 0.900rpm		EA		1	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	333387		WH/B41/FLR	PSTN: 23.00", PART #579-303-201		EA		1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR,ELEC:TEFC,3600rpm, 150hp,445LIP		EA		1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG:NG,85-220hp,1905in3,6.7IN		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK,4"WX10"LX4"H,ATM OS,EXT,16" PFLA		EA		1	26,250.00	100.0%	26,250.00
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200 TA-3	EA		1	5,135.00	100.0%	5,135.00
LAF-Southpark	Halliburton	ZCUSSH101398678		C019	COMB CPLG,3 1/2-12 UN-2B X 3 1/2 APNU	SHELL TROIKA GC 200	EA		1	826.00	100.0%	826.00
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101522287		C500	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		1	914.85	100.0%	914.85
LAF-Southpark	Halliburton	ZCUSSH101603543		C010	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10	SHELL TROIKA GC 200	EA		1	917.92	100.0%	917.92
LAF-Southpark	Halliburton	ZCUSSH101603791		P048	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		C585	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101603791		P7010	TECHHOLD PKR,7,32-35,3.880	SHELL TROIKA GC 200	EA		1	4,022.68	100.0%	4,022.68
LAF-Southpark	Halliburton	ZCUSSH101652773		C5006	UN,2.750,S13CR,3 1/2-9.2 VARST1,B-P	SHELL TROIKA GC 200	EA		1	728.83	100.0%	728.83
LAF-Southpark	Halliburton	ZCUSSH101858738		C5011	PKR,7,32-35,4 1/2-4 AC-2G-LH, SCB	SHELL TROIKA GC 200	EA		1	6,494.54	100.0%	6,494.54
LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2	SHELL TROIKA GC 200	EA		1	793.54	100.0%	793.54

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LAF-Southpark	Halliburton	ZCUSSH101939766		C585	LOC,NO-GO,4-13-20 VARST1 X 3 1/2-12 UN-2	SHELL TROIKA GC 200	EA		1	793.54	100.0%	793.54
LAF-Southpark	Halliburton	ZCUSSH100008579		C028	GID,TUBE,WD,5 3/8-10 UNS,7 32-38 X 4.00	SHELL TROIKA GC 200	EA		1	493.00	100.0%	493.00
LAF-Southpark	Halliburton	ZCUSSH101252847		C002	MDRL,NWD,4 1/2-12 UN- 2A X 4 1/2 API-IC7	SHELL TROIKA GC 200	EA		1	889.00	100.0%	889.00
LAF-Southpark	Halliburton	ZCUSSH101290361		C027	MULE SHOE GID,3 1/2-12 UN BOX	SHELL TROIKA GC 200	EA		1	268.00	100.0%	268.00
LAF-Southpark	Halliburton	ZCUSSH101346768		C358	CLO SILV ASSY,MPT,5 1/4- 10 UNS X 5-18	SHELL TROIKA GC 200	EA		1	2,643.00	100.0%	2,643.00
LAF-Southpark	Halliburton	ZCUSSH101346768		P11	CLO SILV ASSY,MPT,5 1/4- 10 UNS X 5-18	SHELL TROIKA GC 200	EA		1	2,643.00	100.0%	2,643.00
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS- ST X 2 3/8-4.60	SHELL TROIKA GC 200	EA		1	415.00	100.0%	415.00
LAF-Southpark	Halliburton	ZCUSSH101555004		C358	REDCG ADPTR,2 1/4 OTIS- ST X 2 3/8-4.60	SHELL TROIKA GC 200	EA		1	415.00	100.0%	415.00
LAF-Southpark	Halliburton	ZCUSSH101555547		C046	SEAL ASSY,2.650 X 2 1/4 OTIS-ST	SHELL TROIKA GC 200	EA		16	468.79	100.0%	468.79
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	SHELL TROIKA GC 200	EA		1	461.00	100.0%	461.00
LAF-Southpark	Halliburton	ZCUSSH101575482		C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4	SHELL TROIKA GC 200	EA		1	461.00	100.0%	461.00
LAF-Southpark	Halliburton	ZCUSSH323456		C5002	SEAL UNIT EXT,3 1/2-12 UN,B-P,3.88	SHELL TROIKA GC 200	EA		1	813.00	100.0%	813.00
LAF-Southpark	Halliburton	ZCUSSH101944453		C5006	COL SHFT TL,B51,2.770,41XX LAS	SHELL TROIKA GC 200	EA		4	1,532.00	100.0%	1,532.00
LAF-Southpark	Halliburton	ZCUSSH102004784		P11	TRV JT,3 1/2-9-20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	148.00	100.0%	148.00
LAF-Southpark	Halliburton	ZCUSSH102127370		C7012	FLDLOSS DVC,FS2- L,5.470,2.770,.SCB	SHELL TROIKA GC 200	EA		1	16,617.00	100.0%	16,617.00
LAF-Southpark	Halliburton	ZCUSSH102132850		C5006	SEAL ASSY,3.880 X 3 1/2- 12 UN,MID AFLAS	SHELL TROIKA GC 200	EA		5	595.00	100.0%	595.00
LAF-Southpark	Halliburton	ZCUSSH102138028		C5006	PERF COL LOCTR,4.000 X 2 7/8 API-EU	SHELL TROIKA GC 200	EA		1	2,758.00	100.0%	2,758.00
LAF-Southpark	Halliburton	ZCUSSH102138040		C5006	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF	SHELL TROIKA GC 200	EA		1	374.23	100.0%	374.23
LAF-Southpark	Halliburton	ZCUSSH102154734		C5006	SHR JT ASSY,3 1/2-9-20 VARST1,B-P	SHELL TROIKA GC 200	EA		3	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R1-RW4	TRV JT,3 1/2-9-20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102004784		B5-R2-RW4	TRV JT,3 1/2-9-20 VARST1 B-P	SHELL TROIKA GC 200	EA		1	162.00	100.0%	162.00
LAF-Southpark	Halliburton	ZCUSSH102127370		C7011	FLDLOSS DVC,FS2- L,5.470,2.770,.SCB	SHELL TROIKA GC 200	EA		1	16,617.00	100.0%	16,617.00
LAF-Southpark	Halliburton	ZCUSSH102134650		C5006	LOC,NO-GO,3 1/2-9-20 VARST1 X 3 1/2-12	SHELL TROIKA GC 200	EA		2	876.98	100.0%	876.98
GE - Broussard	GE - Broussard	H10004-2			SCREW,CAP,HEX COLLAR, 2.000- 8 X 9.000 LG,UN- 2A, LOW TEMPERATURE SERVICE	SHELL TROIKA GC 200	EA		24	697.00	100.0%	697.00
OES - Broussard	Offshore Energy Services	GP5241-1		HW-R4-L1-A06	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5241-2		HW-R4-L1-A06	3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5235-6		HW-R1-L2-A02	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C- LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5233-1		HW-R1-L1-A17	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5233-2		HW-R1-L1-A17	CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5239-2		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5239-3		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5239-4		HW-R4-L1-A06	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5240-1		HW-R4-L1-A06	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5240-2		HW-R4-L1-A06	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5036-1		HW-R3-L1-A15	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5036-2		HW-R3-L1-A15	CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5037-1		HW-R3-L1-A15	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5037-2		HW-R3-L1-A15	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	500.00	100.0%	500.00
OES - Broussard	Offshore Energy Services	GP5035-1		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5035-2		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-3		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-4		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-5		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-6		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-7		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-8		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5035-9		HW-R1-L5-A04	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-1		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-2		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-3		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5019-4		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-3		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-4		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-5		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5030-6		HW-R3-L5-A10	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-1		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5040-2		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-3		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-4		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-5		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-6		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5040-7		HW-R2-L1-A13	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5042-1		HW-R1-L3-A18	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5048-1		HW-R2-L6-A06	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5047-1		HW-R2-L6-A02	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5038-1		HW-R3-L1-A15	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-1		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-2		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5039-3		HW-R4-L1-A21	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5045-1		HW-R2-L1-A13	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5043-1		HW-R1-L3-A18	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	45.00	100.0%	45.00
OES - Broussard	Offshore Energy Services	GP5063-1		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-2		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5063-3		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-4		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-5		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-6		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-7		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5063-8		HW-R4-L7-A17	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-1		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-10		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-2		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-3		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-4		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-5		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-6		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-7		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
OES - Broussard	Offshore Energy Services	GP5060-8		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5060-9		HW-R2-L2-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5266-1		HW-R3-L5-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
OES - Broussard	Offshore Energy Services	GP5266-2		HW-R3-L5-A05	RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)	SHELL TROIKA GC 200	EA		1	82.00	100.0%	82.00
Schiever	Weatherford	541R070SLI2Q12A002		(13) OUTSIDE 14 (7) OUTSIDE 16	SUB, CENTRALIZER ROT 7 541R Q125 VAM SLI-II 32.0 9.75 OD	SHELL TROIKA GC 200	EA		20	635.00	100.0%	635.00
Schiever	Weatherford	M212W70SLI2Q12A002		OUTSIDE 6	SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLI-II 32.0	SHELL TROIKA GC 200	EA		2	471.18	100.0%	471.18
Schiever	Weatherford	M45AP70SLI2Q12A002		OUTSIDE 6	COLLAR, FLOAT 7 M49AP Q125 NR VAM SLI-II 32.0 2-4	SHELL TROIKA GC 200	EA		2	1,092.48	100.0%	1,092.48
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid)	?	EA		1	4,850.00	100.0%	4,850.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P. Separator w/Skid	Eugene Island Block#266-B	EA		1	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate Doublers	South Marsh Island 11	EA		1	820.00	100.0%	820.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical H.P. Separator w/Skid	?	EA		1	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA		1	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	16" X 8' Vertical LP Separator (No Skid)	South Marsh Island 10	EA		1	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48 E	EA		1	4,120.00	100.0%	4,120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Stihl Column	High Island Block# 467 A	EA		1	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal Water Skimmer with Skid	N/A	EA		1	4,175.00	100.0%	4,175.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A	EA		1	3,895.00	100.0%	3,895.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12" X 125# W.P. Horizontal Skimmer with Skid	N/A	EA		1	3,215.00	100.0%	3,215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7" 6" X 275 W.P. Vertical Separator with Skid	N/A	EA		1	1,210.00	100.0%	1,210.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10" X 1480 W.P. Horizontal Separator with Skid	N/A	EA		1	2,150.00	100.0%	2,150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with Pig Traps	N/A	EA		1	1,385.00	100.0%	1,385.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6" X 150# W.P. Vertical Scrubber Vessel with Skid	N/A	EA		1	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4" X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA		1	1,570.00	100.0%	1,570.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler Package 8' W X 22' 6" L X 10' 1" T	Eugene Island Block# 212 "A"	EA		1	12,275.00	100.0%	12,275.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA		1	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA		1	355.00	100.0%	355.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA		1	295.00	100.0%	295.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 108	1-Stairway with Handrails, 1-Caged Access Ladder, & 2-Small Deck Extension/Work Platforms	Green Canyon Block# 65 "A"	EA		1	225.00	100.0%	225.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,490.00	100.0%	1,490.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA		1	475.00	100.0%	475.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA		1	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Vermilion Block# 60-A	EA		1	3,375.00	100.0%	3,375.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floatation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation-Serial# MCO-2076)	West Cameron Block# 68-A	EA		1	655.00	100.0%	655.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA		1	865.00	100.0%	865.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15") (1440 @ 100 Deg-Yr Built 1982)	West Cameron Block# 68-A	EA		1	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF-2401) (30" X 10' X 22,000#)	West Cameron Block# 68-A	EA		1	1,775.00	100.0%	1,775.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East cameron Block# 320-A	EA		1	3,545.00	100.0%	3,545.00
Viking - Henderson	Viking Fabricators, LLC				Handrails		EA		179	315.00	100.0%	315.00
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDER CAGES		EA		1	763.87	100.0%	763.87
Viking - Youngsville	Viking Fabricators, LLC				12'-6" LONG LADDER CAGES		EA		84	1,291.85	100.0%	1,291.85
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDERS		EA		81	622.75	100.0%	622.75
Viking - Youngsville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA		107	1,236.43	100.0%	1,236.43
Linear - Lafayette	Linear Controls	2124118-01	11233630-1	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	7,155	1	5,545.13	100.0%	5,545.13
Linear - Lafayette	Linear Controls	2124617-01	2659561170	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE.		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS - OUTDOOR	CONV. ASSY, SUBSEA TREE, 4" X 2"-10M.		EA	80,000	1	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS - OUTDOOR	ASSEMBLY, 5" X 2"-10M SPOOL TREE.		EA	66,000	1	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	ASSY, TREE CAP SHIPPING SKID		EA	1,850	1	1,433.75	100.0%	1,433.75
Linear - Lafayette	Linear Controls	2124145-01	45256012-5	ATS - OUTDOOR	ASSY, HUB, 4" WELL TERMINATION.		EA	1,400	1	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS - OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP		EA	5,800	1	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID.		EA	6,200	1	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION GUIDE BASE, STM-15		EA	20,500	1	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	ASSY, TREE RUNNING TOOL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	265540930	TOOLS/KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124128-01	11286013-17	TOOLS/KID - OUTDOOR	ASSY, TUBING HANGER, STM-15.		EA	1,000	1	775.00	100.0%	775.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	2124135-01	2659561200	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124135-01	2659561190	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2018904-01	265956120(RR2)	TOOLS-KID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL		EA	900	1	697.50	100.0%	697.50
Linear - Lafayette	Linear Controls	2124129-01	266013010	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124139-01	11186901-01	TOOLS-KID - OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4.06"		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2055294-12	110357224-01	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOM.		EA	2,500	1	1,937.50	100.0%	1,937.50
Linear - Lafayette	Linear Controls	2748033-01	45353783-01-01	CPB 077 - INDOOR	WIRELINE PLUG, 5.25" DIA, METAL AND		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2749898-01	4500436775-2-1	CPB 077 - INDOOR	5.250" WIRELINE PLUG 'HH' TRIM WITH		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2055296-02-01	110407008-1	CPB 078 - INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WP		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	60007268	96953428110	SF-YARD - OUTDOOR	TROKA TOOL SHED		EA		1	15,000.00	100.0%	15,000.00
Linear - Lafayette	Linear Controls	2124147-04	111802674	TRI 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10"		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-06	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11363037-01	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-04	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124159-01	45284821-04	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	2124159-01	45284821-01	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	041700-47	4503010723-1-1	TRI 171 - INDOOR	GASKET, AX - 18-3/4" 10/15M 316 SS		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124147-01	96111219520	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	96111219570	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/ PIGGING LOOP/		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-02-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-01-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER RUNNING		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11701112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	SEAL PLATE, 10" FLOWLINE JUMPER		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL RETAINER,		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	MANDREL RETAINER SLEEVE,		EA	400	1	310.00	100.0%	310.00
Linear - Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875 O.D. X 2.125		EA	300	4	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11327641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11" - 5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11" - 5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50

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Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10"-15M SEAL		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600	1	465.00	100.0%	465.00
Linear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	5,000	1	3,875.00	100.0%	3,875.00
Linear - Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	3,000	1	2,325.00	100.0%	2,325.00
Linear - Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM SHACKLE X		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18-3/8" OD MCPAC		EA	100	1	77.50	100.0%	77.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	8,000	1	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI		EA		1	82,625.00	100.0%	82,625.00

Facility	Facility Owner	Item Number	Serial No. Serial #	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qty	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls		Serial # 48799		Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial # 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial # 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial #396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial # 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA		106	395.00	100.0%	395.00
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA		-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		10	400.65	100.0%	400.65
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		35	555.67	100.0%	555.67

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	04536-B		MW-H18-FL	Torque Tool with Calibration Set		THUNDERHAWK	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	04558-A		BW-44-2	Assy, Dike Insert, CC405N, CV-500			EA			1		5854.02	5854.02	
Deepwater Warehouse	Fieldwood	04564-B		MW-32-FL	Assy, Internal Tree Cap, 10M	142381		EA			0		4523.37		0
Deepwater Warehouse	Fieldwood	04627-B		DWW-YARD-C-VAN CPU 030112261	PLUG, ELECTRICAL TYP:EL-SPARE 9-WAY SPCL FEAT: LEAD 275 FT		COMPLETION	EA			0		5378.1		0
Deepwater Warehouse	Fieldwood	04630-A		BW-43-3	TOOL, TYPE: CVC OVER-RIDE, MFG: CAMERON, PN: 216761-02 REV 01, APPLI:			EA			1		143.41	143.41	
Deepwater Warehouse	Fieldwood	04631-C		MW-5-E	FOR CAMERON VERTICAL CONNECTION (CVC) SYSTEM			EA			0		35.855		0
Deepwater Warehouse	Fieldwood	04651-A		DWW-YARD-C-VAN HXU 616220	TOOL, SETTING MFR:CAMERON PN:216877-03,TYP MANUAL LOCKOUT		MC 782 DANTZLER COMPLETION	EA			2		142190	218190	
Deepwater Warehouse	Fieldwood	04651-A		DWW-YARD-C-VAN HXU 616220	Assy, 6", 10K CVC Connector, 6.625 OD	143096		EA			0		126000		0
Deepwater Warehouse	Fieldwood	04651-A		DWW-YARD-C-VAN HXU 616220	Assy, 6", 10K CVC Connector, 6.625 OD	137897		EA			0		134850.33		0
Deepwater Warehouse	Fieldwood	04651-B		DWW-YARD-C-VAN HXU 616220	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		121174.8		0
Deepwater Warehouse	Fieldwood	04651-B		BW-AREA 1	Assy, 6", 10K CVC Connector, 6.625 OD			EA			1		0		0
Deepwater Warehouse	Fieldwood	04652-A		BW-19-FL	Assy, 6", 10K CVC Connector, 6.625 OD			EA			2		62806.32	125512.64	
Deepwater Warehouse	Fieldwood	04760-A		MW-3-E	Assy, 6", 10K CVC Connector, 6.625 OD			EA			1		4201.68	4201.68	
Deepwater Warehouse	Fieldwood	04778-A		DWW-YARD - FRONT	Assy, 6", 10K CVC Connector, 6.625 OD			EA			1		19200	19200	
Deepwater Warehouse	Fieldwood	08427-A		DWW-YARD-C-VAN HCU 1339199	Assy, 6", 10K CVC Connector, 6.625 OD	202673		EA			0		376.4639588		0
Deepwater Warehouse	Fieldwood	08919-A		MW-20-2	Assy, 6", 10K CVC Connector, 6.625 OD		TRONKA	EA			2		0	0	
Deepwater Warehouse	Fieldwood	08919-A		MW-AREA 6	Assy, 6", 10K CVC Connector, 6.625 OD	AEE FW193004		EA			0		4352		0
Deepwater Warehouse	Fieldwood	08919-A		MW-AREA 6	Assy, 6", 10K CVC Connector, 6.625 OD	139057		EA			0		4352		0
Deepwater Warehouse	Fieldwood	08919-A		MW-AREA 6	Assy, 6", 10K CVC Connector, 6.625 OD	142980		EA			0		7995.95		0
Deepwater Warehouse	Fieldwood	08920-A		MW-AREA 6	Assy, 6", 10K CVC Connector, 6.625 OD	142980		EA			0		7995.95		0
Deepwater Warehouse	Fieldwood	12161-A		MW-H10-FL	Assy, 6", 10K CVC Connector, 6.625 OD	139057		EA			0		30000	30000	
Deepwater Warehouse	Fieldwood	13446-A		PUP JOINT RACK-FLOOR	Assy, 6", 10K CVC Connector, 6.625 OD	143096		EA			1		433.08	433.08	
Deepwater Warehouse	Fieldwood	13286-A		PR-R1-2	Assy, 6", 10K CVC Connector, 6.625 OD	139991		EA			0		12500		0
Deepwater Warehouse	Fieldwood	13286-A		PR-R1-2	Assy, 6", 10K CVC Connector, 6.625 OD	142980		EA			0		12500		0
Deepwater Warehouse	Fieldwood	13449-A		MW-3-C	Assy, 6", 10K CVC Connector, 6.625 OD	139991		EA			6		23533	141198	
Deepwater Warehouse	Fieldwood	13798-A		OS-H1-S3	Assy, 6", 10K CVC Connector, 6.625 OD	143096		EA			1		11500	11500	
Deepwater Warehouse	Fieldwood	13798-A		OS-H1-S3	Assy, 6", 10K CVC Connector, 6.625 OD			EA			1		11500	11500	
Deepwater Warehouse	Fieldwood	13799-A		PR-R1-2	Assy, 6", 10K CVC Connector, 6.625 OD	142980		EA			0		6962.5		0
Deepwater Warehouse	Fieldwood	14397-A		DWW-YARD	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		3.738570732		0
Deepwater Warehouse	Fieldwood	14541-A		DWW-YARD-C-VAN HCU- 1481372	Assy, 6", 10K CVC Connector, 6.625 OD			EA			2		17883.2275	35766.455	
Deepwater Warehouse	Fieldwood	14543-A		DWW-YARD-C-VAN	Assy, 6", 10K CVC Connector, 6.625 OD			EA			1		12739.3	12739.3	
Deepwater Warehouse	Fieldwood	14862-A		MW-1-D	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		1447.75		0
Deepwater Warehouse	Fieldwood	15036-A		BW-AREA 3	Assy, 6", 10K CVC Connector, 6.625 OD	203389		EA			27		195	5265	
Deepwater Warehouse	Fieldwood	15036-A		BW-AREA 3	Assy, 6", 10K CVC Connector, 6.625 OD			EA			6		195	1170	
Deepwater Warehouse	Fieldwood	17709-A		MW-GENERAL	Assy, 6", 10K CVC Connector, 6.625 OD	201560		EA			1		52100	52100	
Deepwater Warehouse	Fieldwood	17946-A		DWW-YARD-C-VAN HCU 1339199	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		23000.35		0
Deepwater Warehouse	Fieldwood	18082-A		DWW-YARD-C-VAN HCU 1339199	Assy, 6", 10K CVC Connector, 6.625 OD			EA			0		2179.22047		0
Deepwater Warehouse	Fieldwood	18082-A		DWW-YARD-C-VAN HCU 1339199	Assy, 6", 10K CVC Connector, 6.625 OD	203389		EA			0		3275.9		0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HCU 1339199	FLANGE-TYP-WEED ON MATL-SS-SPL FEAT-ALOWS- INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE OP QSO40, APPL WELHEAD	144040	MC 948.4 GUNFLINT D&E	EA			0		3235	0	
Deepwater Warehouse	Fieldwood	18082.A		DWW-YARD C-VAN HCU 1339199	FLANGE-TYP-WEED ON MATL-SS-SPL FEAT-ALOWS- INSTALLATION OF SLOPE INDICATOR, MOUNTING BRACKET, PER NOBLE OP QSO40, APPL WELHEAD (SIZE: 36 IN,MFR:DRIL-QUIP,PN:2-401350-03	201560	GC-40.02 katma12	EA			0		3329.76	0	
Deepwater Warehouse	Fieldwood	18083.A		BW-RS-FL	VALVE, BALL,OPRTD,ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPLC FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLUSS WELHEAD,MFR:DRIL-QUIP,PN:2-94065-02			EA		1		2053.607214	2053.607214		
Deepwater Warehouse	Fieldwood	18083.A		DWW-YARD C-VAN HCU 1339199	VALVE, BALL,OPRTD,ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPLC FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLUSS WELHEAD,MFR:DRIL-QUIP,PN:2-94065-02			EA		0		2053.607214	0		
Deepwater Warehouse	Fieldwood	18083.A		DWW-YARD C-VAN CCLU67229-9	VALVE, BALL,OPRTD,ROV HANDLE,CONN 1 SZ:4IN,CONN 1 TYPE:NPT,CLS:1000PSI,SPLC FEATRS:PIPE NIPPLE, HAMMER UNION, 0-600 PSI PRESSURE GAUGE, EVERY (4) VALVES,APPLUSS WELHEAD,MFR:DRIL-QUIP,PN:2-94065-02			EA		0		2053.607214	0		
Deepwater Warehouse	Fieldwood	18087.A		DWW-YARD C-VAN HCU 1339199	SS WELHEAD, SEAL ASSEMBLY, 16" TYPE SS/D/SS15, F/16" SUPPLEMENTAL HANGER, W/70DUHO HYDROGENATED NITRILE FELTS/OMERIC SEALING ELEMENT, H2S SERVICE, DRIL QUIP,PN:2-407542-07			EA		0		23000.83333	0		
Deepwater Warehouse	Fieldwood	18089.A		DWW-YARD C-VAN HCU 1339199	SS WELHEAD, SEAL ASSEMBLY, 18-3/4" SS15, 15M PSI, DUAL WEIGHT SET METAL TO METAL SEALS FOR HANGERS 13-3/8" AND SMALLER, INCLUDES OUTER LOCK RING, H2S SERVICE, DRILQUIP,PN:2-404254-05,PER NOBLE OP QSO40.01			EA		0		24882.81	0		
Deepwater Warehouse	Fieldwood	18097.A		BW-AREA-3	TYPE SS/MATL, LG 6 FT			FT		7.78			250.0515732	1946.401239	
Deepwater Warehouse	Fieldwood	19122.A		DWW-YARD C-VAN HCU 1339199	SS WELHEAD, SEAL ASSEMBLY, 16" TYPE SS/D/SS15, F/16" SUPPLEMENTAL HANGER, W/70DUHO HYDROGENATED NITRILE FELTS/OMERIC SEALING ELEMENT, H2S SERVICE, DRIL QUIP,PN:2-407542-07			EA		0		23000.83333	0		
Deepwater Warehouse	Fieldwood	19397.A		MR-1-A	DISK, INTERNAL PRESSURE RUPTURE(IPRD), RATED 5500 PSIG @ 150°F 3000 PSIG MIN BACK PRESSURE	144040	MC 948.4 GUNFLINT D&E	EA			2		4589.79	9179.58	
Deepwater Warehouse	Fieldwood	19706.C		DWW-YARD C-VAN HCU 6	CAP, PIPE,SS,6IN,OPR PRESS:1000PSI,MFR:CAMECON,PN:2181629-14	139991	MC 698.1 BIG BEND FEED COMPAT	EA			1		25000	25000	
Deepwater Warehouse	Fieldwood	19706.C		MR-B14-FL	CAP, PIPE,SS,6IN,OPR PRESS:1000PSI,MFR:CAMECON,PN:2181629-14	143096	MC 782 DANTZLER DEVELOPMENT ILL	EA			1		25000	25000	
Deepwater Warehouse	Fieldwood	19706.C		DWW-YARD C-VAN CPU 0301120	CAP, PIPE,SS,6IN,OPR PRESS:1000PSI,MFR:CAMECON,PN:2181629-14	143096	MC 782 DANTZLER DEVELOPMENT ILL	EA			1		15446.17	15446.17	
Deepwater Warehouse	Fieldwood	20177.A		DWW-YARD	PUP JOINT, CASING,NOM SZ:16IN,WT 96.000/LB,MATL GR Q3.25,TOP COIN TYP-TSH 511,IG:20H	AEE FW193004	TROMA	EA			1		4251.9	4251.9	
Deepwater Warehouse	Fieldwood	20182.A		DWW-YARD C-VAN HCU-1483372	GUIDE SHOE, 11.875, 71.80, HQJ2125, TSH 523, WEATE HRFORD MOD 549, W/L.B. 1483372			EA			1		6460.89	6460.89	
Deepwater Warehouse	Fieldwood	20183.A		DWW-YARD C-VAN HCU-1483372	COLLAR, FLOAT, 11.875, 71.80, HQJ2125, TSH 523, WEATHERFORD MOD 147A, DV, L.B. AUTO FILL, W/ 3.500 DROP BALL, PN: L47ALQH5230H120718			EA			1		14321.53	14321.53	
Deepwater Warehouse	Fieldwood	21764.A		PUP JOINT RACK-FLOOR MR-3-D	S&W, XO 3-1/2" 9.2M VPL Bx 3-1/2" 9.34 SC 8T5-8 Pn 1.18" LG 12.5661 13HC, SUPERIOR ENERGY SERVICES PN: 413.35332C			EA		3		181.2416667	5437.25		
Deepwater Warehouse	Fieldwood	23938.A		MR-5-D	WIRE,MFR:CAMECON,PN:2748111-01,TYP LOCKING,APPLI SSH (SIZE: 5.25 IN			EA		2		51.845	103.69		
Deepwater Warehouse	Fieldwood	23962.A		DWW-YARD C-VAN TTN09761014951 (CLIMATE CONT ROLLED)	O RING,INDUS STD,AS568-46S,1D:17.955IN,PN:702645-46-52	139991	MC 698.1 BIG BEND FEED COMPAT	EA			1		181.06	181.06	
Deepwater Warehouse	Fieldwood	23962.A		TRAINING ROOM 1 MR-5-D	O RING,INDUS STD,AS568-46S,1D:17.955IN,PN:702645-46-52	AEE FW580018	KATMAI/DRLOV/GE NOVESA	EA			6		181.06	1086.36	
Deepwater Warehouse	Fieldwood	23972.A		MR-5-D	O RING,INDUS STD,AS568-46S,1D:17.955IN,PN:702645-46-52	AEE FW580018	KATMAI/DRLOV/GE NOVESA	EA			4		181.06	724.24	
Deepwater Warehouse	Fieldwood	24601.A		MR-AREA-5	SAVER SUB, BLANK PIPE, 3.500, 20.000, 13CT,10, SHIT (D,FT)			EA			4		48.325	193.3	
Deepwater Warehouse	Fieldwood	24602.A		PUP JOINT RACK-FLOOR	SUB-X-OVER, 3.500, 3.500, SC-8T58 BOX, X 3.500,3.20,VPL,PN:25561 23HG,(11.1 FT) SUPERIOR ENERGY SERVICES PN: 413.35331C			EA		1		3065.94	3065.94		
Deepwater Warehouse	Fieldwood	24602.A		PUP JOINT RACK-FLOOR	SUB-X-OVER, 3.500, 3.300, SC-8T58 BOX, X 3.500, 9.20, VPL,PN:25561 13HG,(11.1 FT) SUPERIOR ENERGY SERVICES PN: 413.35331C	142381	MC 782.2 DANTZLER COMPLETION VK 917 POWER UMBILICAL	EA			6		2497.5	14985	
Deepwater Warehouse	Fieldwood	26133.B		MR-GENERAL	POWER UNIT, ELECTRICAL, SUBSEA, MCS EQUIPMENT ASSEMBLY, AER, PN: BB34-00074878	140054		EA			0		18573	0	
Deepwater Warehouse	Fieldwood	26337.A		MR-AREA-6	PUP JOINT, TUBING,NOM SZ:3-1/2IN,WT 9.30B/L,MATL GR:130R110,CONN TYPE:B15-8,TOP COIN TYP:B15-8 BOX,BOT COIN TYP:B15.8 PIN/LG 8FT	143751	MC 948.2 GUNFLINT COMPLETION/L	EA			2		5198	10396	
Deepwater Warehouse	Fieldwood	26538.A		PUP JOINT RACK-TIER 5	PUP JOINT, TUBING,NOM SZ:3-1/2IN,WT 9.30B/L,MATL GR:130R110,CONN TYPE:B15-8,TOP COIN TYP:B15-8 BOX,BOT COIN TYP:B15.8 PIN/LG 8FT	143751	MC 948.2 GUNFLINT COMPLETION/L	EA			1		6618.25	6618.25	
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611	142981	MC 782.2 DANTZLER COMPLETION	EA			0		2781.8	0	
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611			EA			0		1994.775	0	
Deepwater Warehouse	Fieldwood	27308.A		MR-1-D	UNION,CONN SZ:1/2IN,MFR:PETRO VALVE,PN:120M611	139991	MC 698.1 BIG BEND FEED COMPAT	EA			0		2781.8	0	
Deepwater Warehouse	Fieldwood	27309.A		MR-2-C	UNION, QUICK CONNECT, RE DUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA			0		1708.51	0	
Deepwater Warehouse	Fieldwood	27312.A		MR-2-C	UNION, QUICK CONNECT, RE DUNDANT, 0.375 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA			0		344.835	0	
Deepwater Warehouse	Fieldwood	27313.A		MR-2-C	UNION, QUICK CONNECT, RE DUNDANT, 0.250 IN TUBE, PETRO TECHNOLOGIES, PN: 120M931, REV C			EA			0		302.4642857	0	
Deepwater Warehouse	Fieldwood	27315.A		MR-1-C	UNION, TUBE,TYP:QUICK CONNECT,CONN 1 SZ:1/4IN,MFR:PETRO TECHNOLOGIES,PN:130M203, REV H	142981	MC 782.2 DANTZLER COMPLETION	EA			0		1879.78	0	
Deepwater Warehouse	Fieldwood	27315.A		MR-2-C	UNION, TUBE,TYP:QUICK CONNECT,CONN 1 SZ:1/4IN,MFR:PETRO TECHNOLOGIES,PN:130M203, REV H			EA			0		1224.165	0	
Deepwater Warehouse	Fieldwood	27316.A		MR-1-D	POTH CONNECTOR, 0.375 IN, PETRO TECHNOLOGIES, PN: 130M591, REV D			EA			0		637.615	0	
Deepwater Warehouse	Fieldwood	27317.A		MR-2-C	PLUG, TEST,TYP:ASSEMBLY,CONN SZ:3/8IN,CONN TYPE:MMPT X TUBE,MFR:PETRO TECHNOLOGIES,PN:130M681, REV E			EA			0		917.0166667	0	
Deepwater Warehouse	Fieldwood	27319.A		MR-2-C	POTH CONNECTOR, 0.500 IN, PETRO TECHNOLOGIES, PN: 130M891, REV B			EA			0		701.75	0	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	UDM	Condition	WT (lbs)	On Hand Qty	Length	Average Cost	Total Value	WYS: Net Value
Deepwater Warehouse	Fieldwood	43663.A		MW-AREA-3	HANGER, LINER, EXPANDABLE, VERSAFLEX, QUICK-LOCK, 11.875 IN, 71.8W, HQC-125, HYD 523 X 14.000 IN, 11.3W, HQC-125, HYD 523, HALLIBURTON, PN: 30728791	201560	EA			1		133000	133000	
Deepwater Warehouse	Fieldwood	43882.A		PUP JOINT TACK-TIER 1	SUB, CROSSOVER, 5.500 IN, 28W, HYPER 13CR110, VAM TOP PIN X 6.000 IN, 30.50W, VAM TOP, KP PIN X 4 FT	142380		EA		1		5536	5536	
Deepwater Warehouse	Fieldwood	43920.A		PUP JOINT TACK-TIER 1	PUP JOINT, CROSSOVER, 5.500 IN, 23W, HYPER 13CR110, B7S-6, BOX X 6.000 IN, 30.50W, VAM TOP, KP PIN X 4 FT	142380		EA		1		5021	5021	
Deepwater Warehouse	Fieldwood	43929.A		PUP JOINT TACK-TIER 5 DWW-YARD C-VAN CHU 1.481372	COWLING, FLOW, 4.500 IN, 13.50W, HYPER 13CR110, B7S-6, BOX X 4.500 IN, 30.50W, VAM TOP, KP PIN X 4 FT	142380		EA		1		6680	6680	
Deepwater Warehouse	Fieldwood	44154.A			CENTRALIZER SUB, ROT, 7.750 IN, 54R, Q15SHORBL 46, 40, 11.25 OD, WEATHERFORD, PN: 1217216	140521		EA		2		7232	14464	
Deepwater Warehouse	Fieldwood	44272.B		DWW-YARD	REEL, FLYING LEAD, HYDRAULIC, DEPLOYMENT AND INSTALLATION, CARBON STEEL, COATED, W/ 4 WAY LIFTING SLING, STACKABLE, OCEANEERING, PN: 119075-034951 REV A8	139351		EA		3		36607.5	108827.5	
Deepwater Warehouse	Fieldwood	44272.B		DWW-YARD	REEL, FLYING LEAD, HYDRAULIC, DEPLOYMENT AND INSTALLATION, CARBON STEEL, COATED, W/ 4 WAY LIFTING SLING, STACKABLE, OCEANEERING, PN: 119075-034951 REV A8	128021		EA		0		36607.5	0	
Deepwater Warehouse	Fieldwood	44734.B		DWW-YARD	FLYING LEAD, ELECTRICAL, ROV, 200 FT, INCLUDES 57-WAY CABLE END PLUG(PNS) W/45 DEG INTEGRAL TERMINATION TITANIUM CP PN:1025134, 200 FT 4-WAY	128021		EA		1		124653.75	124653.75	
Deepwater Warehouse	Fieldwood	44737.A		MW-R3-1	FLUID FILLED HOSE ASSY 14 AWG, 7-WAY RECEPTACLE(SOCKETS)	128021		EA		1		13746	13746	
Deepwater Warehouse	Fieldwood	44749.B		DWW-YARD	BORE, W/ 57/16 IN AUTOCLAVE PORT, PMT W/ 6 ANODES, (PLUG W/ 2 O-RINGS), CAMERON, PN: 2181509-06	128021		EA		1		67041	67041	
Deepwater Warehouse	Fieldwood	45223.E		DWW-YARD	ASSY, FLOODING CAP, 8.000 IN, 10K, CVC, HUB, PN: 2165232-05	143096		EA		1		17425	17425	
Deepwater Warehouse	Fieldwood	45240.A		DWW-YARD C-VAN CPU 030112-0	ASSY, DBRIS CAP, 6 IN, W/ PMT INTERFACE, PN: 2236048-04	143096		EA		3		9756	29258	
Deepwater Warehouse	Fieldwood	45241.A		DWW-YARD C-VAN CPU 030112-0	CLAMP, APPL, FOR ACQUSTIC, SAND, SPEC, AKS PN: BB15-00050-46 REV 1	143096		EA		0		9664	0	
Deepwater Warehouse	Fieldwood	45250.A		MW-R17-FL	ASSY, BORE PROTECTOR, 9.407 DIA, BORE NOM, PN: 2141626-30	143096		EA		1		90485	90485	
Deepwater Warehouse	Fieldwood	45252.A		BW-R3-2	SET, SOA TEST, 9600 BAUD, W/SOFTWARE, PN: 600000649	143096		EA		0		112934.32	0	
Deepwater Warehouse	Fieldwood	45253.A		MFG-GENERAL	FL, 4-WAY, EDU-TREE, 600 FT, PN: 6000000659	143096		EA		1		50934	50934	
Deepwater Warehouse	Fieldwood	45254.A		MW-R3-3	PLATE, MOL, OB, MARINE GROWTH COVER, 12-W, PN: 6000003101	143096		EA		2		110390.3	220780.6	
Deepwater Warehouse	Fieldwood	45255.A		MW-R17-1	COVER, OOD ELECTRICAL, DUMMAY POD, PN: 6000008111	143096		EA		2		151110	302220	
Deepwater Warehouse	Fieldwood	45259.A		MR-3-D	ASSY, MQC PLATE, INVOCS, REM, 12-WAY/LINE F/ 57-12, AKER, PN: 10058761	143096		EA		0		25272.5	0	
Deepwater Warehouse	Fieldwood	45265.C		MW-R16-1	ASSY, PRE-FAT PRODUCTION, G2 TUBING HANGER, F/ 57-13	143096		EA		0		5466.49	0	
Deepwater Warehouse	Fieldwood	45276.A		MW-AREA-5	FLYING LEAD, THERMO-PLASTIC HYDRAULIC (TPHLL), HOU, 8-WAY, W/ADDED PROXATION MODULE, 275 FT	139991		EA		1		186608.96	186608.96	
Deepwater Warehouse	Fieldwood	45311.B		DWW-YARD	TUBING, PRODUCTION, 3.500 IN, 9.3W, 13CR05, B7S-8	139991		FT		126		36.5	4599	
Deepwater Warehouse	Fieldwood	45500.A		DWW-YARD	SLEEVE, LOCK DOWN, (LDS), CONFIRMATION TOOL, 27.000 IN DIA, ANODIZED ALUMINUM TOP PLATE, PLATE BOLTED TO BELBIN LEGS CONNECTED TO A DELRIN BOTTOM PLATE, FITS WELLHEAD AT 8.77IN, W/PELICAN SHIPPING BOX, FLURO	142381		EA		2		10400	20800	
Deepwater Warehouse	Fieldwood	45502.A		BW-R6-FL	MT, VALVE, 3-WAY, INCLUDES SPEC SHEET, OMV AND MOB DOC, OCEANEERING FORGING, STRESS JOINT, RTI ENERGY SYSTEMS, DOCUMENT NUMBER GUN-55-SF-RIS-50W-0001	142381		EA		2		5887.5	11775	
Deepwater Warehouse	Fieldwood	45586.B		MFG-GENERAL	PUP JT, 7.750 IN, 46.10W, HQC125, TSH, 523 BWP @ 23 (25 FT)	140528		EA		1		431151	431151	
Deepwater Warehouse	Fieldwood	45667.A		DWW-YARD	MT, SEAL, MODEL UH-575/550, UNITECH, PN: 31915	140521		EA		1		6220	6220	
Deepwater Warehouse	Fieldwood	45989.A		DWW-YARD	MODULE, SUBSEA CONTROL, FOR GALAPAGOS, CAMERON, PN: 223033461	131068		EA		0		939557	0	
Deepwater Warehouse	Fieldwood	46449.A		DWW-YARD C-VAN TTN19776.034561 (CLIMATE CONTROLLED)	CAP, PRESSURE, FEMALE, FITTED W/A 2-WAY 0.500IN BALL VALVE AND 0.500 FT HOT STAB, API 17.0, TYPE A, MODEL, UH-575-550, UNITECH, PN: 31915	139057		EA		1		102794.75	102794.75	
Deepwater Warehouse	Fieldwood	46461.A		DWW-YARD C-VAN 039796	MT, SEAL, MODEL UH-575/550, UNITECH, PN: 35491	139057		EA		6		7362.5	44175	
Deepwater Warehouse	Fieldwood	46464.A		DWW-YARD C-VAN DNUV-205B95	MT, TOOL, MODEL UH-575/550, UNITECH, PN: 25492	142679		EA		1		9500	9500	
Deepwater Warehouse	Fieldwood	46465.A		MR-5-C	MT, TOOL, MODEL UH-575/550, UNITECH, PN: 25492	139057		EA		2		12112.5	24225	
Deepwater Warehouse	Fieldwood	46465.A		MR-5-C	MT, TOOL, MODEL UH-575/550, UNITECH, PN: 25492	139057		EA		1		12112.5	12112.5	
Deepwater Warehouse	Fieldwood	46466.A		MR-1-F	CAP, PROTECTION, FOR FEMALE CONNECTOR UH-575/550, UNITECH, PN: 27387	139057		EA		2		8692.5	17385	
Deepwater Warehouse	Fieldwood	46467.A		MR-1-F	PLUG, PROTECTION, FOR MALE CONNECTOR UH-575/550, UNITECH, PN: 27388	139057		EA		2		8312.5	16625	
Deepwater Warehouse	Fieldwood	46468.A		DWW-YARD C-VAN DNUV-205B95	CASE, PELICAN, FOR STORAGE OF FEMALE CONNECTOR 32392, UNITECH, PN: 32000	142679		EA		2		2500	5000	
Deepwater Warehouse	Fieldwood	46586.A		DWW-YARD C-VAN CCU 667229-9	RESERVOIR, RETRIEVABLE, ADJUSTABLE, UH/P35-25K GALAPAGOS SPARE C/V 94 WITH 1000 PSI PRESSURE RATING, 1000 PSI PRESSURE RATING, 1000 PSI CLAMP ACCESS 180 DEG, W/ API 17.0 CLASS 5 DRIVE INTERFACE FOR WATER FLO VALVE MASTER FLO PN: 42005-016-02	128021		EA		1		151025	151025	
Deepwater Warehouse	Fieldwood	46586.A		DWW-YARD	STEEL TUBE, FLYING LEAD (STFL), 7 IN, 12 WAY AKER X 14 WAY OEM M1, 60W, (I+1 SPARE), AKER SOLUTIONS, PN: 10233216	143096		EA		1		127242	127242	
Deepwater Warehouse	Fieldwood	46638.A		DWW-YARD	STEEL TUBE, FLYING LEAD (STFL), 9 IN, 12 WAY AKER X 14 WAY OEM M1, 60 M (I+1 SPARE), AKER SOLUTIONS, PN: 10233217	143096		EA		0		135732	0	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Feldwood	46643.A		DWW-YARD-C-VAN CPU 03011-22261	SAND DETECTOR, ACOUSTIC CLAMP-ON X 6 WAY ODI MALE, 60M, AGER SOLUTIONS, NEW PN: 1034398 ODI PN:1033319	143096	MC 782 DANTZLER DEVELOPMENT ILL	EA			0		107180		0
Deepwater Warehouse	Feldwood	46645.A		MW-R5-2	MC 948 BIG BEND DEVELOPMENT ILL	143096	MC 948 BIG BEND DEVELOPMENT ILL	EA			1		32766		32766
Deepwater Warehouse	Feldwood	46646.A		DWW-YARD-C-VAN 433422.0	ELECTRICAL FLYING LEAD, ODI 90 DEG, 4 WAY MALE X 4 WAY FEMALE, 60M [15+2 SPARE], PN: BB15-000776-20	143096	MC 782 DANTZLER DEVELOPMENT ILL	EA			2		34215		68430
Deepwater Warehouse	Feldwood	46660.B		DWW-YARD C-VAN 2051995	CONNECTOR, TEST, 8 WAY, ODI FEMALE, W/PETAL, AGER SOLUTIONS, PN: BB15- 000959-37	141385	MC 688 BIG BEND LONG LEADS	EA			0		1661.25		0
Deepwater Warehouse	Feldwood	46673.A		BW-AREA 3	UFT SUB, 6.625 IN OD, 5.335, W/4, 500 M IF PN	142981	MC 782 DANTZLER COMPLETION	EA			2		14277		28554
Deepwater Warehouse	Feldwood	46764.B		MW-R15-2	ASSEMBLY, FLUSHER, DUAL PATH, LPT-IF CONFIGURATION, ROV RETRIEVABLE DOCKING CANISTER, 3000 PSI RATED WORKING PRESSURE, SKOFLU, PN: 21188-3	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		22842.75		22842.75
Deepwater Warehouse	Feldwood	46996.A		MR-3-C	FITTING, 0.750 IN MTM X 0.375 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 120N841 REV G	143752	MC 948 4 GUNFINT COMPLETION/L	EA			0		3576.4		0
Deepwater Warehouse	Feldwood	46997.A		MR-3-C	FITTING, 0.750 IN MTM X 0.250 IN TUBE W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 130W51 REV G	143752	MC 948 4 GUNFINT COMPLETION/L	EA			0		3236.5		0
Deepwater Warehouse	Feldwood	46998.A		MR-3-C	FITTING, 0.750 IN MTM X 0.500 IN POTI SHORT W/FLUSH FITTING, PETRO TECHNOLOGIES, PN: 160M141 REV B	143752	MC 948 4 GUNFINT COMPLETION/L	EA			0		4996.12		0
Deepwater Warehouse	Feldwood	47020.A		DWW-YARD	TUBING, 4.500 IN, 17.00M, 0.380 IN, VM110-1, 3C095, DRIFT 3.615 IN VAM TOP, R3 PUP, JT, 4.500 IN, 17.00M, 0.380 IN, VM110-1, 3C095, DRIFT 3.615 IN VAM TOP, 10 FT	143752	MC 948 4 GUNFINT COMPLETION/L	FT		81.33		81.33		6614.5689	
Deepwater Warehouse	Feldwood	47025.A		DWW-YARD	ASSEMBLY, SEAL, EMERGENCY, FOR 18.750 SS-15 SYSTEM, H2S, DRILQUIP, PN: 2- 402960-02	143751	MC 948 4 GUNFINT COMPLETION/L	EA			3		3150.84		9452.52
Deepwater Warehouse	Feldwood	47059.A		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500 IN, 15.50M, 1.3CR110, BT5-6, LOWER BCSO X 13 FT [SQUARE SHOULDER W/GROOVE]	126136	MC 519 2 DR/FEVA/R&A	EA			0		23516.36		0
Deepwater Warehouse	Feldwood	47342.A		PUP JOINT RACK-FLOOR	CROSSOVER, SUB, 4.500 IN, 12.60M, 1.3C095, VAM TOP BOX X 5.500 IN, 23W, BT5-6 PN X 14.000 IN	126137	MC 519 2 BP 01	EA			1		8594		8594
Deepwater Warehouse	Feldwood	47353.B		PUP JOINT RACK-FLOOR	CROSSOVER, SUB, 4.500 IN, 15.50M, UPPER 13CR110, BT5-6 BOX X 5.500 IN, 17W, NIPPE, 3.500 IN, 1.3CR110 BCS, (2.813 IN P B) [THREADED 3.500 IN 9.20W VAM FL ROY(PIN)]	126137	MC 519 2 BP 01	EA			1		3695.5		3695.5
Deepwater Warehouse	Feldwood	47358.B		PUP JOINT RACK-FLOOR	PUP JT, 6.000 IN, 30.38M, 1.3CR115, VAM TOP RP PN X 2 FT	126137	MC 519 2 BP 01	EA			1		2778.94		2778.94
Deepwater Warehouse	Feldwood	47383.A		PUP JOINT RACK-FLOOR	PUP JT, 4.500 IN, 15.50M, HYPER 13CR110, BT5-6 S/C X 4 FT [SQUARE SHOULDER] RABBIT, DRIFT, 3.720M OD, PVC X 14.000 IN		MC 519 2 BP 01	EA			1		327.25		327.25
Deepwater Warehouse	Feldwood	47401.A		PUP JOINT RACK-FLOOR	RABBIT, DRIFT, 4.500 IN, 15.50M, BT5-6, PVS2, 14.000 IN (13.70 IN OD) PUP JOINT RACK-FLOOR		MC 519 2 BP 01	EA			1		88.49		88.49
Deepwater Warehouse	Feldwood	47403.A		PUP JOINT RACK-FLOOR	6.5 S/C PN [SQUARE SHOULDER], LOWER CROSSOVER BCSO X 14 FT PUP JOINT RACK-TIER 5	126137	MC 519 2 BP 01	EA			1		107.56		107.56
Deepwater Warehouse	Feldwood	47405.B		PUP JOINT RACK-TIER 5	FLO TOOL, 4.500 IN, 15.50M, HYPER 13CR110, BT5-6, S/C BOX [SQUARE SHOULDER] X 4.500 IN, 15.50M, VAM TOP BOX, UPPER BCSO X 14 FT	127684	MC 519 DESIGN	EA			1		6982.25		6982.25
Deepwater Warehouse	Feldwood	47417.A		PUP JOINT RACK-TIER 5	FLYING LEAD, ELECTRICAL, 12-WAY, 350 FT, ODI, PN: 1065206 CAP/TYP-CORROSION, OVERLESS STAB/MALE/HYDRAULIC ASSY USE W/MANIFOLD	128021	MC 519 DESIGN	EA			0		15366		0
Deepwater Warehouse	Feldwood	50088.A		MR-GENERAL	VIGI/MERGE OIL & GAS, PN:HS0498-3		MC 519 2 BP 01	EA			2		9524.01		19048.02
Deepwater Warehouse	Feldwood	50041.A		DWW-YARD C-VAN DNUVU- 2051995	CAP/TYP-PRESSURE CONT, TYP-FEMALE, SPC1 FEATRS WITH BALL VALVE 3/8 INCH, HI FLOW HOT STAB, MFR:OIE, PN:29219	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		87590		171500
Deepwater Warehouse	Feldwood	50041.B		MW-R17-1	CAP/TYP-PRESSURE CONT, TYP-FEMALE, SPC1 FEATRS WITH BALL VALVE 3/8 INCH, HI FLOW HOT STAB, MFR:OIE, PN:29219	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		64312.5		64312.5
Deepwater Warehouse	Feldwood	50243.A		DWW-YARD C-VAN DNUVU- 2051995	CAP, TYPE: PROTECTIVE CONNECTOR, CONNECTION TYPE: FEMALE, MFR: UNITECH, PN: 26187	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		3000		6000
Deepwater Warehouse	Feldwood	50245.A		DWW-YARD C-VAN DNUVU- 2051995	MT, SEAL, TYP:UH-550, MFR:UNITECH, PN:26414	142679	MC 782 DANTZLER DEVELOPMENT	EA			10		1500		15000
Deepwater Warehouse	Feldwood	50246.A		DWW-YARD C-VAN DNUVU- 2051995	COVER, MFR:UNITECH, PN:29217, TYP:MAINE, GROWTH 42 IN, 42 IN, TYP:TERMINATION, MFR:OIE, PN:432505-ITEM	142679	MC 782 DANTZLER DEVELOPMENT	EA			2		1700		3400
Deepwater Warehouse	Feldwood	50338.B		BW-AREA 2	31, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A 31, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT ILL	EA			1		37653.75		37653.75
Deepwater Warehouse	Feldwood	50339.A		BW-AREA 2	32, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A 32, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT ILL	EA			3		68651		205953
Deepwater Warehouse	Feldwood	50360.A		MW-R16-1	JUNCTION RATE, SURSEA:FIXED IN QTY 10 LINE:14 WAY:15 KPSI, SPC1 FEATS:M1 FIXED 10 X 1/2 HUNTING RS MALE NYP COUPLER, MFR:OIE, PN:428783- ITEM 26, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	141385	MC 688 BIG BEND LONG LEADS	EA			0		26392		0
Deepwater Warehouse	Feldwood	50360.B		MW-R15-1	JUNCTION RATE, SURSEA:FIXED IN QTY 10 LINE:14 WAY:15 KPSI, SPC1 FEATS:M1 FIXED 10 X 1/2 HUNTING RS MALE NYP COUPLER, MFR:OIE, PN:428783- ITEM 26, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	141385	MC 688 BIG BEND LONG LEADS	EA			0		19794		0
Deepwater Warehouse	Feldwood	50365.B		MW-R15-2	JUNCTION RATE, SURSEA:COMPENSATED, LTOP:15 KPSI, SPC1 FEATS:M1 ITEM 28, 1, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	140528	MC 948 GUNFINT LONG LEAD	EA			1		27297.75		27297.75
Deepwater Warehouse	Feldwood	50365.B		MW-R15-1	JUNCTION RATE, SURSEA:COMPENSATED, LTOP:15 KPSI, SPC1 FEATS:M1 ITEM 28, 1, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	140528	MC 948 GUNFINT LONG LEAD	EA			1		27297.75		27297.75
Deepwater Warehouse	Feldwood	50365.B		MW-R15-FL	JUNCTION RATE, SURSEA:COMPENSATED, LTOP:15 KPSI, SPC1 FEATS:M1 ITEM 28, 1, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	140528	MC 948 GUNFINT LONG LEAD	EA			1		27297.75		27297.75
Deepwater Warehouse	Feldwood	50365.B		MW-R15-FL	JUNCTION RATE, SURSEA:COMPENSATED, LTOP:15 KPSI, SPC1 FEATS:M1 ITEM 28, 1, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	140528	MC 948 GUNFINT LONG LEAD	EA			1		27297.75		27297.75
Deepwater Warehouse	Feldwood	50365.B		MW-R17-3	JUNCTION RATE, SURSEA:COMPENSATED, LTOP:15 KPSI, SPC1 FEATS:M1 ITEM 28, 1, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	140528	MC 948 GUNFINT LONG LEAD	EA			2		37500		75000
Deepwater Warehouse	Feldwood	50366.B		DWW-YARD C-VAN DNUVU- 2051995	JUNCTION RATE, SURSEA:COMPENSATED, LTOP:15 KPSI, SPC1 FEATS:M1 ITEM 26, MFR:OIE, MN:M1, MFR:OIE, QUOTE: 2013-46936A	143096	MC 782 DANTZLER DEVELOPMENT ILL	EA			0		15682.5		0

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	50827-A		DWW-YARD	ASSEMBLY/MFR DELTA SCREENS, PN: SCREEN 3130, TYP 175 MICRON PREMIUM SCREENS, SZ 5 1/2 IN DIA, 20.25 FT JT, CL 23, MATL ALLOY 20, MATL GR HP2 13CR-110, SPLC FEATS W/ CENTRALIZERS INSTALLED	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		11215	11215	
Deepwater Warehouse	Fieldwood	50828-A		DWW-YARD	ASSEMBLY/MFR DELTA SCREENS, PN: SCREEN 3131, TYP 175 MICRON PREMIUM SCREENS, SZ 5 1/2 IN DIA, 20.25 FT JT, CL 23, MATL ALLOY 20, SPLC FEATS W/ CENTRALIZERS INSTALLED BRAND DELTA SCREENS, BRAND ELITE	143752	MC 948 4 GUNFINT COMPLETION/L	EA			1		5720	5720	5720
Deepwater Warehouse	Fieldwood	50828-A		DWW-YARD	ASSEMBLY/MFR DELTA SCREENS, PN: SCREEN 3131, TYP 175 MICRON PREMIUM SCREENS, SZ 5 1/2 IN DIA, 20.25 FT JT, CL 23, MATL ALLOY 20, SPLC FEATS W/ CENTRALIZERS INSTALLED BRAND DELTA SCREENS, BRAND ELITE	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		5720	5720	5720
Deepwater Warehouse	Fieldwood	50831-A		DWW-YARD	F/8.25 OD MFR DELTA SCREENS, QUOTE DS130148	143751	MC 948 2 GUNFINT COMPLETION/L	EA			5		9262	46310	
Deepwater Warehouse	Fieldwood	50832-A		DWW-YARD	PUP JOINT, CASING, NOM SZ 5 1/2 IN, WT 23.00, MATL GR HP2 13CR-110, TOP CONN TYP SHUT BOX X PIN LG 4FT, MFR DELTA SCREENS, PN: PUP JOINT 3136, MFR DELTA SCREENS, QUOTE DS130148	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		2470	4940	
Deepwater Warehouse	Fieldwood	50833-A		DWW-YARD	PUP JOINT, CASING, NOM SZ 5 1/2 IN, WT 23.00, MATL GR HP2 13CR-110, TOP CONN TYP SHUT BOX X PIN LG 4FT, MFR DELTA SCREENS, PN: PUP JOINT 3135, MFR DELTA SCREENS, QUOTE DS130148	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		2830	5660	
Deepwater Warehouse	Fieldwood	50834-A		DWW-YARD	TYP SHUT BOX X PIN LG 8FT, MFR DELTA SCREENS, PN: PUP JOINT 3134, MFR DELTA SCREENS, QUOTE DS130148	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		3225	6450	
Deepwater Warehouse	Fieldwood	50835-A		DWW-YARD	PUP JOINT, CASING, MFR DELTA SCREENS, PN: PUP JOINT 3133, NOM SZ 5 1/2 IN, WT 23.00, MATL GR HP2 13CR-110, TOP CONN TYP SHUT BOX X PIN LG 10 FT, MFR DELTA SCREENS, QUOTE DS130148	143752	MC 948 4 GUNFINT COMPLETION/L	EA			1		3620	3620	
Deepwater Warehouse	Fieldwood	50835-A		DWW-YARD	PUP JOINT, CASING, MFR DELTA SCREENS, PN: PUP JOINT 3133, NOM SZ 5 1/2 IN, WT 23.00, MATL GR HP2 13CR-110, TOP CONN TYP SHUT BOX X PIN LG 10 FT, MFR DELTA SCREENS, QUOTE DS130148	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		3620	7240	
Deepwater Warehouse	Fieldwood	50834-A		DWW-YARD	CROSSOVER, MATL GR, N/A, TYP: CASING, BOT CONN TYP: VAM FIL PIN, S BOT CONN SZ 6-5/8 IN, 32 TOP CONN TYP: VAM TOP BOX, TOP CONN SZ 4-1/2 IN, 17 MATL 13CR110	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		9044.75	9044.75	
Deepwater Warehouse	Fieldwood	50835-A		DWW-YARD	CROSSOVER, MATL GR110, TYP: N/A, BOT CONN TYP: VAM TOP PIN, BOT CONN SZ 3-1/2 IN, TOP CONN TYP: HORNY 511 BOX, TOP CONN SZ 3-1/2 IN, MATL 13CR	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		5485.5	5485.5	
Deepwater Warehouse	Fieldwood	50836-A		DWW-YARD	GR110, PROCESS SH511, TOP CONN TYP: BOX, BOT CONN TYP: PIN LG 8FT, GR110, PROCESS SH511, TOP CONN TYP: BOX, BOT CONN TYP: PIN LG 8FT, TYP: PIN VAM FIL, SPLC FEATS: N/A	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		24748	49496	
Deepwater Warehouse	Fieldwood	50837-A		DWW-YARD	TUBING, OCTG, NOM SZ 4-1/2 IN, OD: N/A, WT: 15.1, MATL GR13CR110, PROCESS SH511, CONN TYP: BOX X PIN LG 40FT, SPLC FEATS: N/A	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		16674.9	32948.8	
Deepwater Warehouse	Fieldwood	50839-A		DWW-YARD	PUP JOINT, CASING, NOM SZ 4-1/2 IN, WT 9.3, MATL 13CR, MATL GR110, PROCESS SH511, TOP CONN TYP: BOX, BOT CONN TYP: PIN LG 8FT	143752	MC 948 4 GUNFINT COMPLETION/L	EA			1		7884.38	7884.38	
Deepwater Warehouse	Fieldwood	50839-A		DWW-YARD	PUP JOINT, CASING, NOM SZ 4-1/2 IN, WT 9.3, MATL 13CR, MATL GR110, PROCESS SH511, TOP CONN TYP: BOX, BOT CONN TYP: PIN LG 8FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		7884.38	7884.38	
Deepwater Warehouse	Fieldwood	50841-A		DWW-YARD	PUP JOINT, CASING, NOM SZ 3-1/2 IN, WT 9.3, MATL 13CR, MATL GR110, PROCESS SH511, TOP CONN TYP: BOX, BOT CONN TYP: PIN LG 13 IN	143751	MC 948 2 GUNFINT COMPLETION/L	EA			6		2012.5	12075	
Deepwater Warehouse	Fieldwood	50842-A		PUP JOINT RACK-FLOOR	PUP JOINT, CASING, NOM SZ 3-1/2 IN, WT 9.3, MATL 13CR, MATL GR110, PROCESS SH511, TOP CONN TYP: BOX, BOT CONN TYP: PIN LG 2FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		1986.05	3972.1	
Deepwater Warehouse	Fieldwood	50843-A		MW-AREA 5	JOINT, BLAST, NOM SZ 3-1/2 IN, CONN TYP: BOX X PIN LG 8FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		2725.5	2725.5	
Deepwater Warehouse	Fieldwood	50844-A		MW-AREA 6	JOINT, BLAST, NOM SZ 3-1/2 IN, CONN TYP: BOX X PIN LG 4FT, MATL 13CR110, PROCESS BT5-8, WT 9.3	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		4151.5	8303	
Deepwater Warehouse	Fieldwood	50845-A		MW-AREA 6	JOINT, BLAST, NOM SZ 3-1/2 IN, CONN TYP: BOX X PIN LG 8FT, MATL 13CR110, PROCESS BT5-8, WT 9.3	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		5715.5	11431	
Deepwater Warehouse	Fieldwood	50846-A		MW-AREA 6	JOINT, BLAST, NOM SZ 3-1/2 IN, CONN TYP: BOX X PIN LG 8FT, MATL 13CR110, PROCESS BT5-8, WT 9.3	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		7233.5	14467	
Deepwater Warehouse	Fieldwood	50847-A		(1) MW-AREA 6(1) DWW-YARD	JOINT, BLAST, NOM SZ 3-1/2 IN, CONN TYP: BOX X PIN LG 10FT, MATL 13CR110, PROCESS BT5-8, WT 9.3	143751	MC 948 2 GUNFINT COMPLETION/L	EA			2		8038.5	16077	
Deepwater Warehouse	Fieldwood	50848-A		DWW-YARD	COURING, OCTG, TYP: N/A, NOM SZ 5-1/2 IN, WT 20.00, NALQDNAL, LG, MATL 13CR, MATL GR80, PROCESS NA, TOP CONN TYP: VAM TOP BOX, SC 80, TOP CONN SZ 5-1/2 IN, BOT CONN TYP: VAM TOP PIN, SC 80, BOT CONN SZ 5-1/2 IN, SURF TRIMT N/A, PRESS RTNG N/A	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		4255	4255		
Deepwater Warehouse	Fieldwood	50849-A		DWW-YARD	GR80, PROCESS NA, TOP CONN TYP: VAM TOP BOX, SC 80, BOT CONN TYP: VAM TOP PIN, SC 80, LGNA	143751	MC 948 2 GUNFINT COMPLETION/L	EA			5		7101.25	7101.25	
Deepwater Warehouse	Fieldwood	50854-A		OS-43.53	PLATE TYP: THRUST, APPL BEARING FOR 2408 SUPERIOR	NEPTUNE							0	0	
Deepwater Warehouse	Fieldwood	51057-A		PUP JOINT RACK-TIER 3	PUP JOINT, CASING, NOM SZ 4.5 IN, WT 15.1, MATL CR 13, MATL GR110, PROCESS NA, TOP CONN TYP: BOX TSH 511, BOT CONN TYP: PIN TSH511, LG 6FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		6067.4	6067.4	
Deepwater Warehouse	Fieldwood	51057-A		PUP JOINT RACK-TIER 4	PUP JOINT, CASING, NOM SZ 4.5 IN, WT 15.1, MATL CR 13, MATL GR110, PROCESS NA, TOP CONN TYP: BOX TSH 511, BOT CONN TYP: PIN TSH511, LG 6FT	143752	MC 948 4 GUNFINT COMPLETION/L	EA			2		6067.4	12134.8	
Deepwater Warehouse	Fieldwood	51058-A		PUP JOINT RACK-TIER 3	GR110, PROCESS NA, TOP CONN TYP: BOX TSH 511, BOT CONN TYP: PIN TSH 511, LG 4FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		6067.4	6067.4	
Deepwater Warehouse	Fieldwood	51058-A		PUP JOINT RACK-TIER 4	GR110, PROCESS NA, TOP CONN TYP: BOX TSH 511, BOT CONN TYP: PIN TSH 511, LG 4FT	143752	MC 948 4 GUNFINT COMPLETION/L	EA			2		6067.4	12134.8	
Deepwater Warehouse	Fieldwood	51083-A		PUP JOINT RACK-FLOOR	NIPPLE TYP: RPT, CONN SZ 3.313, 4.5 IN, CONN TYP: VAM TOP, MATL 13CR110, MATL GR110, PROCESS NA, WT 17	143752	MC 948 4 GUNFINT COMPLETION/L	EA			1		5704.85	5704.85	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	51084-A		MR-AREA 6	JOINT, BUST, NOM SZ 3 1/2 INH, CONN TYP NAL, LG 20H, MATL 13CRV 110 BT-5 & PROCESS NAL WT 5.3	143751	MC 948 2 GUNFINT COMPLETION/L	EA			5		17589.25	87946.25	
Deepwater Warehouse	Fieldwood	51105-A		MR-4-D	KT, SEAL-TYP-RESILIENT API LSSR PLUG 5 1/4 IN 2748033-01, MFR:CAMERON PN:2142583-01	142981	MC 782 2 DANTZLER COMPLETION	EA			0		3543	0	0
Deepwater Warehouse	Fieldwood	51105-B		N/A	KT, SEAL-TYP-RESILIENT API LSSR PLUG 5 1/4 IN 2748033-01, MFR:CAMERON PN:2142583-01	A/E FW80018	KATMAI/ORDLOV/GE NOVESA	EA			0		0	0	0
Deepwater Warehouse	Fieldwood	51442-A		DDW YARD C-VAN 4031992-1	CENTRALIZER, CASING TYP SUB OD 5-7/8 IN, MATL ALLOY API Q325, CONN TYP TSH 523 BOX X TSH 523 PH DOPELESS, BOW TYP 880W SPRING 14-7/8 OVER BOW SPEC 62.80, MFR:BLACKHAWK PN:0102961-OP0003			EA		0		6073.888	0		
Deepwater Warehouse	Fieldwood	51442-A		DDW YARD C-VAN 434422-0	CENTRALIZER, CASING TYP SUB OD 5-7/8 IN, MATL ALLOY API Q325, CONN TYP TSH 523 BOX X TSH 523 PH DOPELESS, BOW TYP 880W SPRING 14-7/8 OVER BOW SPEC 62.80, MFR:BLACKHAWK PN:0102961-OP0003			EA		0		6073.888	0		
Deepwater Warehouse	Fieldwood	52233-A		DDW YARD	CABLE, UMBILICAL, SUBSEA VFR TECH NP, PRT:AM-SW-NEM-SBF-CON-0001-BB TYP FLEXIBLE FLYING LEAD CONDUCTR SZ 2 IN LG 100 M, SPEC SERVICE BB, WITH BIN RESTRICTOR	139351	MC 698 BIG BEND EXECUTE A/E	EA		1		377629	377629		
Deepwater Warehouse	Fieldwood	52307-A		OS-GENERAL	SEAL,MFR:FMC TECHNOLOGIES PN:P1000405117 TYP PRODUCTION	143752	MC 948 4 GUNFINT COMPLETION/L	EA		1		11559.24	11559.24		
Deepwater Warehouse	Fieldwood	52307-A		OS-GENERAL	SEAL,MFR:FMC TECHNOLOGIES PN:P1000405117 TYP PRODUCTION	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		11559.24	11559.24		
Deepwater Warehouse	Fieldwood	52342-A		DDW YARD	DSC, RUPTURE,MFR:FMC PN:A10116-1 BRAND FINE BRAND,FHE MFR:ARE QUOTE 121964	143752	MC 948 4 GUNFINT COMPLETION/L	EA		1		6869	6869		
Deepwater Warehouse	Fieldwood	53821-A		DDW YARD	JOINT,MFR:OIL STATES PN:PD16916, DIM 8 IN, SPCL FEATS INCLUDES: HOLD COLLAR - PD 16762,MFR:OIL STATES,TYP SECR FLEX	141585	MC 698 BIG BEND LONG LEADS	EA		1		1739009	1739009		
Deepwater Warehouse	Fieldwood	53822-A		DDW YARD	FRAME,MFR:OIL STATES PN:SP-K-23-264 TYP SHIPPING, DIM 834 L X 78 W X 82.7 H, MATL ASTM A36 PLATE, ASTM A500 GR B RECTANGULAR TUBING, SPEC 32, 190 LBS FRAME ONLY, MFR:OIL STATES, NOBLE SPEC DNW 2.7-3, MFR:OIL STATES, NOBLE HQ, SP-K-23-264	141585	MC 698 BIG BEND LONG LEADS	EA		1		18673	18673		
Deepwater Warehouse	Fieldwood	53843-A		DDW YARD	SCREEN,MFR:DELTA SCREENS PN:BLANK 3213	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		4816	4816		
Deepwater Warehouse	Fieldwood	56040-A		DDW YARD	SUB,MFR:HALBURTON, PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 99, TYP CROSSOVER, CASING WT 15, 1, DIM 3-1/2 IN, MATL GR 13CRV 110, CONN SZ 4-1/2 IN, CONN TYP BPP, SPCL FEATS TSH 511	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		8802	8802		
Deepwater Warehouse	Fieldwood	56042-A		DDW YARD	COUPLING TYP N/A, CONN 1 SZ 7-5/8 IN, DIM 7-5/8 IN, MATL 110K, MATL GR 513CR, MATL SPEC 42.8, SPCL FEATS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13900 PSI, SPEC AB-HDL	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		6090.37	6090.37		
Deepwater Warehouse	Fieldwood	56042-A		PUP JOINT RACK-FLOOR	COUPLING TYP N/A, CONN 1 SZ 7-5/8 IN, DIM 7-5/8 IN, MATL 110K, MATL GR 513CR, MATL SPEC 42.8, SPCL FEATS PRESSURE RATING CALC: BURST 14190 PSI, COLLAPSE 13900 PSI, SPEC AB-HDL	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		6090.37	6090.37		
Deepwater Warehouse	Fieldwood	56043-A		DDW YARD	COUPLING TYP N/A, CONN 1 SZ N/A, CONN 1 TYP VAM TOP, DIM 3-1/2 IN, MATL 13CR, MATL GR 110, SPEC 10.2	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		3502.9	3502.9		
Deepwater Warehouse	Fieldwood	56045-A		DDW YARD	PUP JOINT, TUBING TYP N/A, NOM SZ 3-1/2 IN, WT 10.2, MATL GR 13CR, PROCESS 110, CONN TYP VAM TOP, TOP CONN TYP BPP, BOT CONN TYP BPP, LG 3-1/2 IN	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		4703.5	4703.5		
Deepwater Warehouse	Fieldwood	56048-A		DDW YARD	COUPLING TYP N/A, CONN 1 SZ N/A, CONN 1 TYP VAM TOP, CONN 2 TYP VAM TOP, DIM 5-1/2 IN, MATL 110, MATL GR 13CR, SPEC 23	143751	MC 948 2 GUNFINT COMPLETION/L	EA		3		4370	13110		
Deepwater Warehouse	Fieldwood	56050-A		DDW YARD	PUP JOINT, CASING,MFR:HALBURTON, PN:GUN-PM-NEI-PRO-RFP-0014-ITEM 88, TYP N/A, NOM SZ 5-1/2 IN, WT 23, MATL 110, MATL GR 13CR, TOP CONN TYP VAM TOP, BOT CONN TYP BPP, LG 8 FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA		2		7998.25	15996.5		
Deepwater Warehouse	Fieldwood	56088-A		DDW YARD	CASING, OCTG,MFR:HALBURTON, PN:GUN-PM-NEI-PRO-RFP-0014 - 50, NOM SZ 6-5/8 IN, WT 22.8, MATL GR 13CR, TOP CONN TYP VAM FHL BPP, LG 15 FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		11529	11529		
Deepwater Warehouse	Fieldwood	56089-A		MR-1-A	ISO TIA ASSEMBLY, MATL 13CRV110, NOM SZ 4-5/8 IN, CONN TYP VAM FHL BOX X 4-1/2 IN, 15.1 LB TSH 511, PN WT 13.2 LB, SPEC 60 FT OF CONTINUOUS SEALING STROKE, ATR SEAL UNITS	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		458032.4	458032.4		
Deepwater Warehouse	Fieldwood	56070-A		MR-1-A	SEAL, ASSEMBLY,MFR:HALBURTON, PN:GUN-PM-NEI-PRO-RFP-0014 - 52, TYP MOLDED ATLAS, STRADDLE, MATL 513CRV110, NOM SZ 6 IN, CONN TYP VAM TOP, SC 80 5-1/2 IN, WT 20 LB	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		145653.13	145653.13		
Deepwater Warehouse	Fieldwood	56073-A		DDW YARD	PUP JOINT, TUBING,MFR:HALBURTON, PN:GUN-PM-NEI-PRO-RFP-0014 - 54, NOM SZ 3-1/2 IN, WT 10.2, 2 LB, MATL GR SUPER CHROME 110 TSH 511, LG 4 FT	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		3921.5	3921.5		
Deepwater Warehouse	Fieldwood	56075-A		DDW YARD	PUP JOINT, TUBING,MFR:HALBURTON, PN:GUN-PM-NEI-PRO-RFP-0014 - 57, NOM SZ 3-1/2 IN, WT 10.2, 2 LB, MATL GR SUPER CHROME 110 TSH 511, TOP CONN TYP BPP, LG QTY TO LENGTH	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		4473.5	4473.5		
Deepwater Warehouse	Fieldwood	56484-A		OS-H1-S3	SEAL,MFR:FMC TECHNOLOGIES PN:P2000023846, TYP 5, SPCL FEATS B TYPE EXTERNAL, APPLI ISOLATION SLEEVE	143751	MC 948 2 GUNFINT COMPLETION/L	EA		4		857.84	3431.36		
Deepwater Warehouse	Fieldwood	56485-A		MR-5-D	TOOL,MFR:FMC TECHNOLOGIES PN:P100064452, TYP THRT HYDRAULIC STAB INSTALLATION	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		2373.89	2373.89		
Deepwater Warehouse	Fieldwood	57031-A		OS-H1-S3	SLEEVE,MFR:FMC TECHNOLOGIES PN:P1000133883, TYP 5-SEAL ISOLATION (UPPER)	143751	MC 948 2 GUNFINT COMPLETION/L	EA		1		940.5	940.5		
Deepwater Warehouse	Fieldwood	57211-A		OS-H1-S3	THERMOSTAT,MFR:EATON, PN:4709493603, TYP ENCLOSURE SPACE HEATER CONTROL	142679	MC 782 DANTZLER DEVELOPMENT	EA		1		580	580		
Deepwater Warehouse	Fieldwood	57212-A		OS-H1-S3	SHUNT,MFR:EATON, PN:SH-TP304K, TYP TRIP VOLT 120 V, APPLI FDR	142679	MC 782 DANTZLER DEVELOPMENT	EA		1		200	200		
Deepwater Warehouse	Fieldwood	57214-A		OS-H1-S3	BLOCK, TERMINAL,MFR:EATON, PN:3446838-1, TYP LATCHING PULL-APART, STD	142679	MC 782 DANTZLER DEVELOPMENT	EA		2		480	960		
Deepwater Warehouse	Fieldwood	57215-A		OS-H1-S3	HEATER, SPACE,MFR:EATON, PN:4709493603, WATT 150 W	142679	MC 782 DANTZLER DEVELOPMENT	EA		1		469	469		
Deepwater Warehouse	Fieldwood	57216-A		MR-GENERAL	RT,MFR:EATON, PN:4719491610, TYP TOUCH UP PAINT, COMPRISING AEROSOL CANS, QTY 3, SPEC ANSI-61	142679	MC 782 DANTZLER DEVELOPMENT	EA		1		150	150		

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	61216.A		OS-H1-S2	KIT, VALVE REPAIR/MFR CORNERSTONE PN-413-AA8814 COMPRISING PEK SEAL, 17-4PH S5 BALL AND SEAT CARRIERS, RT/FE/ELGYO STEM SEAL, 17 AW UP SEALS AND O-RINGS,APPLI 430 SERIES BALL VALVE	139351	MC 688 BIG BEND EXECUTE AFE	EA			1		42,49.9	42,49.9	
Deepwater Warehouse	Fieldwood	61217.A		OS-H1-S2	KIT, VALVE REPAIR/MFR CORNERSTONE PN-413-AA8815 COMPRISING PEK SEAL, 17-4PH S5 THROTTLE BALL AND SEAT CARRIERS, RT/FE/ELGYO STEM SEAL, TFE UP SEALS AND FACE SEALS, FLUOROSILICONE O-RINGS,APPLI 430 SERIES BALL VALVE	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		61.00	61.00	
Deepwater Warehouse	Fieldwood	61218.A		OS-H1-S2	KIT, VALVE REPAIR/MFR CORNERSTONE PN-414-45424C COMPRISING 17-4PH S5 SEAT, NITRONIC 60 DISC, 17-4PH S5 SHAF, APPLI 454 SERIES CHECK VALVE	139351	MC 688 BIG BEND EXECUTE AFE	EA			1		80.25	80.25	
Deepwater Warehouse	Fieldwood	61219.A		OS-H1-S2	KIT, VALVE REPAIR/MFR CORNERSTONE PN-414-45424C COMPRISING 17-4PH S5 SEAT, NITRONIC 60 DISC, 17-4PH S5 SHAF, APPLI 454 SERIES CHECK VALVE	139351	MC 688 BIG BEND EXECUTE AFE	EA			1		47.00	47.00	
Deepwater Warehouse	Fieldwood	61220.A		OS-H1-S2	KIT, VALVE REPAIR/MFR CORNERSTONE PN-5000703.004 TYP COMPACT SOFT GOODS REPAIR SZ 10 IN, COMPRISING 17-4 H1075 AND G FEEK SEAT AND INSERTS,	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		18331.96	18331.96	
Deepwater Warehouse	Fieldwood	61221.A		OS-GENERAL	VALVE BALL/MFR:PRECISION TECH-PN-BV2-5620BF12MFR, ACECO TYP COMPACT TRUNNION CONN 1 SZ 2 IN,CL 10K	139351	MC 688 BIG BEND EXECUTE AFE	EA			1		15857.14	15857.14	
Deepwater Warehouse	Fieldwood	61222.A		OS-GENERAL	VALVE BALL/MFR:PRECISION TECH-PN-BV2-5610BF12MFR, ACECO TYP COMPACT TRUNNION CONN 1 SZ 2 IN,CL 10K	139351	MC 688 BIG BEND EXECUTE AFE	EA			1		9857.14	9857.14	
Deepwater Warehouse	Fieldwood	61223.A		OS-H1-S2	VALVE BALL/MFR:PRECISION TECH-PN-BV2-2350BF12MFR, ACECO TYP COMPACT TRUNNION CONN 1 SZ 6 IN,CL 10K	142679	MC 782 DANTZLER DEVELOPMENT	EA			1		4585.71	4585.71	
Deepwater Warehouse	Fieldwood	61241.A		DWW-YARD	CASING, OCTG,NOM SZ 7 IN,WT 32.00 LB/L, MATL GR 13CR10M,PROCESS NA,CONN TYP VAM TOP/LG RLDRIFT DIA 6 IN		MC 782 DANTZLER DEVELOPMENT	FT			20		43.135	862.7	
Deepwater Warehouse	Fieldwood	61366.A		DWW-YARD-C-VAN 401592.1	VALVE RELIEF/MFR:NOVAFSV-1030,VLV SZ 4 X 6 IN,CONN TYP RT J X RP PRESS RANGE CL 300 X CL 300,OPRTD RLDT,OPFC SZ 2.853 IN,STD API 6000,SEALING O-RINGS,APPLI 430 SERIES BALL VALVE	142679	MC 688 BIG BEND EXECUTE AFE	EA			1		40301.25	40301.25	
Deepwater Warehouse	Fieldwood	61981.A		DWW-YARD	VALVE BALL/MFR:PRECISION TECH-PN-BV2-5610BF12MFR, ACECO TYP COMPACT TRUNNION CONN 1 SZ 6 IN,CL 10K	141585	MC 688 BIG BEND LONG LEADS	FT			200		116.48	23296	
Deepwater Warehouse	Fieldwood	61988.A		MR-2-A	DISC, RUPTURE,MFR:FKE, PN-AB311-6,TYP SPARE INTERNAL RUPTURE DISC,OPRTG PRESS RATED 5900 PSI,BST PRESS MINIMUM 4570 PSI,OP TEMP 150		VK 826 Neptune Extension	EA			4		156.455	6261.82	
Deepwater Warehouse	Fieldwood	61989.A		DWW-YARD	FRAME AFTER GLOBAL DIVERS/MARINE,PNG156,DOM 20 X 8 X 4,T,MATL CARBON STEEL,SPLC1	141899		EA			1		35.00	3500	
Deepwater Warehouse	Fieldwood	61992.A		DWW-YARD	FRAME AFTER GLOBAL DIVERS/MARINE,PNG155,DOM 9 X 2.6 FT X 6 IN,MATL CARBON STEEL,SPLC1			EA			1		5366.51	5366.51	
Deepwater Warehouse	Fieldwood	61995.A		DWW-YARD	VALVE BALL/MFR:CORTEC-PNBN114-1742001-300C-000031,LUBB,TYP ASSEMBLY, COMPACT TRUNNION CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,TRIM SS 17-4PH-TC,STGDS VITON (EDN),SPLC FEATRS BONNET, RETAINER KYLAN COATED,STD BS,MN6AV1	203563	Rio Grande Spares	EA			1		1013.94	1013.94	
Deepwater Warehouse	Fieldwood	62365.A		MW-H10-FL	VALVE BALL/MFR:CORTEC-PNBN114-1742001-300C-000031,LUBB,TYP ASSEMBLY, COMPACT TRUNNION CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,TRIM SS 17-4PH-TC,STGDS VITON (EDN),SPLC FEATRS BONNET, RETAINER KYLAN COATED,STD BS,MN6AV1	203563	Rio Grande Spares	EA			1		55680	55680	
Deepwater Warehouse	Fieldwood	62365.A		MW-H10-FL	VALVE BALL/MFR:CORTEC-PNBN114-189-6802-76MC-0000-32,OCCTYP ASSEMBLY,CONN 1 SZ 1-13/16 IN,CL 10000 PSI,BY MATL DUPLEX SS,MATL GR BONNET,STD BS,MN6AV1	203563	Rio Grande Spares	EA			1		23425	23425	
Deepwater Warehouse	Fieldwood	62367.A		MW-H10-FL	VALVE BALL/MFR:CORTEC-PNBN114-1743001-300C-0000-31,LUBB,TYP ASSEMBLY, COMPACT TRUNNION CONN 1 SZ 7-1/16 IN,CONN 2 SZ 6-3/8 IN,CL 10000 PSI,TRIM SS 17-4PH-TC,STGDS VITON (EDN),SPLC FEATRS BONNET, RETAINER KYLAN COATED,STD BS,MN6AV1	203563	Rio Grande Spares	EA			1		58325	58325	
Deepwater Warehouse	Fieldwood	62368.A		MW-H12-FL	SCREW, CAP/MFR:CORTEC-PNBN575-F23200-07TC 1,HEAD FLAT DIA 1-3/8 IN,THD UNC 8 TP/LG 6-1/2 IN,MATL GR 87 SURF TRMTM TITE COATED PER SM 27,SPLC FEATRS REV A,APPLI VALVES ON LINES 1 AND 3	203563	Rio Grande Spares	EA			12		75	900	
Deepwater Warehouse	Fieldwood	62369.A		MW-H10-FL	SEAL/MFR:CORTEC-PNBN580-1616700-6900-1,TYP CLOSED CELL FOAM EXTRA, WEATHER,STD VALVES ON LINES 1 AND 3,REF EC SZ 16	203563	Rio Grande Spares	EA			6		14	84	
Deepwater Warehouse	Fieldwood	62370.A		MW-H10-FL	SCREW, CAP/MFR:CORTEC-PNBN575-F23200-07TC 1,HEAD FLAT DIA 7/8 IN,THD UNC 8 TP/LG 6-1/2 IN,MATL GR 87 SURF TRMTM TITE COATED PER SM 27,SPLC FEATRS REV A,APPLI VALVE ON LINE 2	203563	Rio Grande Spares	EA			6		18	108	
Deepwater Warehouse	Fieldwood	62371.A		MW-H10-FL	SEAL/MFR:CORTEC-PNBN580-1616700-6900-1,TYP CLOSED CELL FOAM EXTRA, WEATHER,APPLI VALVE ON LINE 2,REF EC SZ 73	203563	Rio Grande Spares	EA			3		4	12	
Deepwater Warehouse	Fieldwood	62372.A		MW-H10-FL	BLADDER, ACCUMULATOR,MFR:PROSERV,PN4070716,VOL CPCTY 5 gal,OPRTG PRESS 5000 PSI,SPEC 1-7/8UNF, RV GAS	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			0		35.70	0	
Deepwater Warehouse	Fieldwood	62453.A		DWW-YARD-C-VAN 402189.0	BLADDER, ACCUMULATOR,MFR:PROSERV,PN4070716,VOL CPCTY 5 gal,OPRTG PRESS 5000 PSI,SPEC 1-7/8UNF, RV GAS	141585	MC 688 BIG BEND LONG LEADS	EA			0		35.70	0	
Deepwater Warehouse	Fieldwood	62453.A		DWW-YARD-C-VAN 402189.0	BLADDER, ACCUMULATOR,MFR:PROSERV,PN4070716,VOL CPCTY 5 gal,OPRTG PRESS 5000 PSI,SPEC 1-7/8UNF, RV GAS	141585	MC 688 BIG BEND LONG LEADS	EA			0		35.70	0	
Deepwater Warehouse	Fieldwood	62535.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-4INEH432-KMFR: MOMA,SZ 4 IN,CL 900,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI TRUNNION-DBB	203563	Rio Grande Spares	EA			1		1895.19	1895.19	
Deepwater Warehouse	Fieldwood	62536.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-4INEH432-KMFR: MOMA,SZ 4 IN,CL 900,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI TRUNNION-DBB	203563	Rio Grande Spares	EA			1		2513.08	2513.08	
Deepwater Warehouse	Fieldwood	62537.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-6INAB71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI FLOTER COMMISSIONING	203563	Rio Grande Spares	EA			1		5303.95	5303.95	
Deepwater Warehouse	Fieldwood	62538.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-6INAB71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI FLOTER COMMISSIONING	203563	Rio Grande Spares	EA			1		4641.93	4641.93	
Deepwater Warehouse	Fieldwood	62539.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-6INAB71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI FLOTER COMMISSIONING	203563	Rio Grande Spares	EA			2		5303.95	10607.9	
Deepwater Warehouse	Fieldwood	62540.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-6INAB71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI FLOTER COMMISSIONING	203563	Rio Grande Spares	EA			1		4974.33	4974.33	
Deepwater Warehouse	Fieldwood	62541.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-6INAB71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI FLOTER COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18	
Deepwater Warehouse	Fieldwood	62542.A		DWW-YARD-C-VAN 401592.1	KIT,MFR:ACADAN/PN-6INAB71MFR: MOMA,SZ 6 IN,CL 150,COMPRISING O-RING/UP SEAL,GRAPHITE,SPRING AND FRITEX,APPLI FLOTER COMMISSIONING	203563	Rio Grande Spares	EA			1		5303.94	5303.94	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	62543-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.2 INCL 150 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI FLOATING BALL VALVE	203563	Rio Grande Spares	EA			1		737.32	737.32	
Deepwater Warehouse	Fieldwood	62544-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 150 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION	203563	Rio Grande Spares	EA			1		3647.6	3647.6	
Deepwater Warehouse	Fieldwood	62545-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.2 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION BALL VALVE	203563	Rio Grande Spares	EA			1		996.93	996.93	
Deepwater Warehouse	Fieldwood	62546-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION DBB	203563	Rio Grande Spares	EA			2		1043.66	2087.32	
Deepwater Warehouse	Fieldwood	62547-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION DBB	203563	Rio Grande Spares	EA			3		2390.19	7170.57	
Deepwater Warehouse	Fieldwood	62548-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION DBB	203563	Rio Grande Spares	EA			2		3063.465	6126.93	
Deepwater Warehouse	Fieldwood	62549-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION DBB	203563	Rio Grande Spares	EA			1		1090.4	1090.4	
Deepwater Warehouse	Fieldwood	62550-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION DBB	203563	Rio Grande Spares	EA			1		1233.18	1233.18	
Deepwater Warehouse	Fieldwood	62551-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION DBB	203563	Rio Grande Spares	EA			1		1043.66	1043.66	
Deepwater Warehouse	Fieldwood	62552-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.8 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION	203563	Rio Grande Spares	EA			1		5919.23	5919.23	
Deepwater Warehouse	Fieldwood	62553-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			2		4640.725	9281.45	
Deepwater Warehouse	Fieldwood	62554-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			1		202.7	202.7	
Deepwater Warehouse	Fieldwood	62555-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			1		507.44	507.44	
Deepwater Warehouse	Fieldwood	62556-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			1		676.26	676.26	
Deepwater Warehouse	Fieldwood	62557-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			1		313.38	313.38	
Deepwater Warehouse	Fieldwood	62558-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			1		676.26	676.26	
Deepwater Warehouse	Fieldwood	62559-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			1		1312.44	1312.44	
Deepwater Warehouse	Fieldwood	62560-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING SPRING, HINGE PIN, STOP PIN, WASHER/APPLI DUAL PLATE CHECK VALVE	203563	Rio Grande Spares	EA			1		676.26	676.26	
Deepwater Warehouse	Fieldwood	62561-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.4 INCL 150 COMPRISING SEAT, PACKING, O-RING, APPLI CONCENTRIC BUTTERFLY VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		93.44	93.44	
Deepwater Warehouse	Fieldwood	62562-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.4 INCL 150 COMPRISING SEAT, PACKING, O-RING, APPLI CONCENTRIC BUTTERFLY VALVE COMMISSIONING	203563	Rio Grande Spares	EA			1		744.63	744.63	
Deepwater Warehouse	Fieldwood	62563-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.4 INCL 150 COMPRISING SEAT, PACKING, O-RING, APPLI CONCENTRIC BUTTERFLY VALVE COMMISSIONING	203563	Rio Grande Spares	EA			2		7388.39	14676.78	
Deepwater Warehouse	Fieldwood	62564-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION	203563	Rio Grande Spares	EA			1		213.38	213.38	
Deepwater Warehouse	Fieldwood	62565-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.6 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION	203563	Rio Grande Spares	EA			2		3127.13	6254.26	
Deepwater Warehouse	Fieldwood	62566-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.2 INCL 300 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		1233.18	1233.18	
Deepwater Warehouse	Fieldwood	62567-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 150 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			2		1328.42	2656.84	
Deepwater Warehouse	Fieldwood	62568-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.3 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI TRUNNION DBB	203563	Rio Grande Spares	EA			1		1090.4	1090.4	
Deepwater Warehouse	Fieldwood	62569-A		DWW-YARD-C-VAN 401592.1	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.4 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI FLOATER COMMISSIONING	203563	Rio Grande Spares	EA			1		2915.48	2915.48	
Deepwater Warehouse	Fieldwood	62585-A		DWW-YARD-C-VAN 425796-0	RTMFR-ACADANPN-ZINBAQ1MFR: MOMA.S2.4 INCL 1500 COMPRISING O-RING/UP SEAL, GRAPHITE, SPRING AND RITEXAPPLI FLOATER COMMISSIONING	203389	MC 339 SLAVE RGATE DRL	EA			2		19076	38152	
Deepwater Warehouse	Fieldwood	62613-A		PUP JOINT TACK TIER 1	CROSSOVER, CASING:MFR:BENOT PN:14135 TOP CONN SZ 4-1/2 IN TOP CONN WT 15.50 Lb/L TOP CONN TYP B7S-6 PN:BOT CONN SZ 6 IN BOT CONN WT 30.90 Lb/L BOT CONN TYP VAM TOP RP BOX:MATL GR HYPER 13 CR 10 PROCESS N/A LG 2 ft			EA		1		2551.3	2551.3		
Deepwater Warehouse	Fieldwood	62614-A		PUP JOINT TACK FLOOR	CROSSOVER, CASING:MFR:BENOT PN:14135 TOP CONN SZ 4-1/2 IN TOP CONN WT 15.50 Lb/L TOP CONN TYP B7S-6 PN:BOT CONN SZ 6 IN BOT CONN WT 30.90 Lb/L BOT CONN TYP VAM TOP RP BOX:MATL GR HYPER 13 CR 10 PROCESS N/A LG 2 ft			EA		1		2350.2	2350.2		

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Feldwood	65955.A		BW-A-REA 3	CENTRALIZER, SUB-MFR:BLACHAWK,PN:0201433-QP0033.A,CASING SZ 11.875 IN,WT 71.80 LB/MATL GR AP Q125,CONN TYP VAM,SLIP L PLAT 16.5 WT FEATS W/ (12) BOW SPRING, 16.750 IN OVER BOW,MNR:83600, BST-258	201560		EA		6		8540	51240	
Deepwater Warehouse	Feldwood	65955.A		DWW-YARD-C-VAN 968233-Scrapped and sold to Louisiana Scrap-03/19/19	CENTRALIZER, SUB-MFR:BLACHAWK,PN:0201433-QP0033.A,CASING SZ 11.875 IN,WT 71.80 LB/MATL GR AP Q125,CONN TYP TENARISHORILL WEDGE 523,SPL FEATS W/ (12) BOW SPRING, 16.750 IN OVER BOW,MNR:83600, BST-258	201560		EA		0		8540	0	
Deepwater Warehouse	Feldwood	65956.A		DWW-YARD-C-VAN HCU-1481372	CENTRALIZER, SUB-MFR:BLACHAWK,PN:0208364,TYP R34800,CASING SZ 10.125 IN,WT 79.22 LB/MATL GR AP Q125,CONN TYP VAM,SLIP L PLAT 16.5 WT MINIMUM YIELD STRENGTH: 235000, 10.623 IN OVER BOW,MNR:13600, BST-398	201560		EA		6	7282.86	43697.16		
Deepwater Warehouse	Feldwood	66085.A		BW-R6-2	METER, FLOW:MFR:SMITH METER,PN:FE-8016,TYP POSITIVE DISPLACEMENT,DSGN RTNG CL 150,SZ 4 IN,CONN TYP FLANGED RF AM F4-S3	142679		EA		1		28703.36	28703.36	
Deepwater Warehouse	Feldwood	66004.A		BW-A-REA 3	COLLAR, FLOAT,MFR:WEATHERFORD,PN:48ANQH523Q2A001,CASING OD 11-7/8 IN,CASING WT 71.80 MATL GR Q125,CONN TYP HYD-	201560		EA		2		14817	29634	
Deepwater Warehouse	Feldwood	66006.A		BW-A-REA 3	COLLAR, FLOAT,MFR:WEATHERFORD,MNL:49AN IN,CASING WT 71.80 MATL GR Q125,CONN TYP HYD 523	201560		EA		2		15072	30144	
Deepwater Warehouse	Feldwood	66011.A		DWW-YARD-C-VAN HCU-1481372	COLLAR, FLOAT,MFR:WEATHERFORD,PN:48ANQCU23831,3001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASING OD 10-1/8 IN,CASING WT 79.22 LB/MATL GR Q125,CONN TYP SLU-I	201560		EA		2	10476	20952		
Deepwater Warehouse	Feldwood	66012.A		BW-A-REA 3	COLLAR, FLOAT,MFR:WEATHERFORD,PN:48ANQCU23831,3001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASING OD 10-1/8 IN,CASING WT 79.22 LB/MATL GR Q125,CONN TYP SLU-I	201560		EA		1	10730	10730		
Deepwater Warehouse	Feldwood	66012.A		DWW-YARD-C-VAN HCU-1481372	COLLAR, FLOAT,MFR:WEATHERFORD,PN:48ANQCU23831,3001,TYP SINGLE LARGE BORE FLOW ACTIVATED ALUMINUM FLAPPER VALVE,CASING OD 10-1/8 IN,CASING WT 79.22 LB/MATL GR Q125,CONN TYP SLU-I	201560		EA		1	10730	10730		
Deepwater Warehouse	Feldwood	66027.A		PR-R2-1	KIT,MFR:FMC TECHNOLOGIES,PN:P2000054824,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528		EA		0		2854.33	0	
Deepwater Warehouse	Feldwood	66028.A		PR-R1-1	KIT,MFR:FMC TECHNOLOGIES,PN:P2000054317,TYP WIRELINE PLUG REDRESS,CL 15000 PSI	140528		EA		0		34590.75	0	
Deepwater Warehouse	Feldwood	66955.A		DWW-YARD-C-VAN CCU 66729	CENTRALIZER,MFR:HALBURTON,PN:102538668,TYP UHOS,DI 7-3/4 IN,HOLE SZ 9-1/2 IN,STOP-MFR:HALBURTON,PN:130607903,TYP ARC SLIM,SLIP ON,ACE BATCH DM7 3/4 IN	203389		EA		48	260.02	12480.96		
Deepwater Warehouse	Feldwood	66956.A		DWW-YARD-C-VAN CCU 66729	SCREW, SET-MFR:FMC TECHNOLOGIES,PN:DP-79-0332,HD STL,HEX SOCKET DRIVE,ANOM THD DIA 0.375 IN,THD BUINC-2A/TA,HD LG 0.75 IN	203389		EA		96	594.72	57093.12		
Deepwater Warehouse	Feldwood	66962.A		MR-4-C	SCREW, SET-MFR:FMC TECHNOLOGIES,PN:P433007,HD STL,HEX SOCKET DRIVE,ANOM THD DIA 0.375 IN,THD BUINC-2A/TA,HD LG 0.88 IN	140528		EA		0		99.03	0	
Deepwater Warehouse	Feldwood	66963.A		MR-4-C	SCREW, SET-MFR:FMC TECHNOLOGIES,PN:P433007,HD STL,HEX SOCKET DRIVE,ANOM THD DIA 0.375 IN,THD BUINC-2A/TA,HD LG 0.88 IN	140528		EA		0		99.36	0	
Deepwater Warehouse	Feldwood	66964.A		MR-4-C	SCREW, SET-MFR:FMC TECHNOLOGIES,PN:P433007,HD STL,HEX SOCKET DRIVE,ANOM THD DIA 0.375 IN,THD BUINC-2A/TA,HD LG 0.5 IN	140528		EA		0		66.26	0	
Deepwater Warehouse	Feldwood	67273.A		DWW-YARD-C-VAN HCU 133919	INDUCTIVE ROTARY CONNECT,3/4 IN,CONN TYP FMT,SPL FEATS SWITCHBOX,STD BM2-Y	139351		EA		3		865	2595	
Deepwater Warehouse	Feldwood	67274.A		DWW-YARD-C-VAN HCU 133919	KIT, SEAL,MFR:CORTEC,PN:SDV-Q1308,PN:SDV-Q1408,TYP SPARE	139351		EA		1		2235	2235	
Deepwater Warehouse	Feldwood	67275.A		DWW-YARD-C-VAN HCU 133919	KIT, SEAL,MFR:CORTEC,PN:SDV-Q1308,PN:SDV-Q1408,TYP SPARE	139351		EA		1		2235	2235	
Deepwater Warehouse	Feldwood	67279.A		DWW-YARD-C-VAN HCU 133919	KIT, VALVE REPAIR,MFR:CORTEC,PN:BN114-1708700-3000-0000-31,PU8B,TYP MAJOR	139351		EA		1		5895	5895	
Deepwater Warehouse	Feldwood	67281.A		DWW-YARD-C-VAN HCU 133919	KIT, VALVE REPAIR,MFR:CORTEC,PN:BN182-1645709-3000-0000-31,PU8B,TYP MAJOR	139351		EA		1		2897	2897	
Deepwater Warehouse	Feldwood	67282.A		DWW-YARD-C-VAN HCU 133919	KIT, SEAL,MFR:CORTEC,PN:SDV-Q130,PN:SDV-Q140,PN:SDV-Q140A,PN:SDV-Q130D,PN:SDV-Q130A,TYP SPARE	139351		EA		1		5794	5794	
Deepwater Warehouse	Feldwood	67400.A		DWW-YARD-C-VAN 401582-1	MOTOR,MFR:SUNSOURCE,PN:ADPM5-4X25X5 5CT,TYP MOTOR,SPEC 5500 PSI, 2.40 GPM, 25 IN,H40V/60HZ/3PH, 1800 RPM, 120V/60HZ/1PH,HEATERS, CSA & UL LISTED	203563		EA		1		21390	21390	
Deepwater Warehouse	Feldwood	67403.A		BW-A-REA 2	SEPARATOR,MFR:SUZER,PN:901217,TYP GRC CYCLONE INLET DEVICE ANN-MBD-1010/1020,ALL BOTTLING AND NITRILE GASKETS, NOZZLE (DIA 12 X LG 62 IN), DUPLEX 22015 INCLUDING MALLACHEWON V30 MIST ELIMINATOR MOTION BAFFLE (OD: 84 IN, MATERIAL: SS 316L)	139351		EA		1		38900	38900	
Deepwater Warehouse	Feldwood	67444.A		MR-5-D	SEAL, RING,MFR:GRAYLOC,PN:50553IN THK 14 mm,MATL AS AISI 4140,CIR GREEN,SPL FEATS MATERIAL: PTFE, CTD	142679		EA		1		63	63	
Deepwater Warehouse	Feldwood	67444.A		MR-GENERAL	SEAL, RING,MFR:GRAYLOC,PN:50553IN THK 14 mm,MATL AS AISI 4140,CIR GREEN,SPL FEATS MATERIAL: PTFE, CTD	203563		EA		2		63	126	
Deepwater Warehouse	Feldwood	67445.A		MR-GENERAL	SEAL, RING,MFR:GRAYLOC,PN:50553IN THK 14 mm,MATL AS AISI 4140,CIR GREEN,SPL FEATS MATERIAL: PTFE, CTD	203563		EA		4		1890	7560	
Deepwater Warehouse	Feldwood	67452.A		DWW-YARD-C-VAN 968233-Scrapped and sold to Louisiana Scrap-03/19/19	CENTRALIZER, SUB-MFR:BLACHAWK,PN:0208364-QP0033.A,CASING SZ 7 IN,WT 75.35 PPL,AS MATL GR P-110,BOW SZ 13.625 IN,CONN TYP HYD 523,SPL FEATS TENARISHORILL WEDGE 523, OVER BOW, BTF-S338 (6)	203389		EA		0	6287.14	0		
Deepwater Warehouse	Feldwood	67455.A		BW-R3-3	FLANGE,MFR:CORTEC,PN:BN865-1625504-3000-1,TYP BUND,DM 16-9/16 IN,MATL AS 4130,OPRG PRESS 10000 PSI,SPL FEATS HP AUTOCLAVE	203563		EA		2		3055	6110	
Deepwater Warehouse	Feldwood	67500.A		MR-R3-1	FLYING LEAD,MFR:AKER,PN:BB15-000776-25 ELECTRICAL,325 R-8-WAY	141585		EA		1		19983	19983	
Deepwater Warehouse	Feldwood	67501.A		DWW-YARD-C-VAN 433422-D	FLYING LEAD,MFR:AKER,PN:BB15-000776-25 ELECTRICAL,325 R-4-WAY	141585		EA		0		18593	0	
Deepwater Warehouse	Feldwood	67502.A		MR-R5-2	FLYING LEAD,MFR:AKER,PN:BB15-000778-25 ELECTRICAL,3016-4-WAY	141585		EA		1		9153	9153	
Deepwater Warehouse	Feldwood	67503.A		DWW-YARD	FLYING LEAD,MFR:AKER,PN:10215171G 100 m,STEEL 8-IN, OIL, M1	141585		EA		1		111939	111939	
Deepwater Warehouse	Feldwood	67504.A		DWW-YARD	FLYING LEAD,MFR:OCCANEERING,PN:10218551, 100 m,STEEL A-LINE, DIE M1	141585		EA		1		10739	10739	
Deepwater Warehouse	Feldwood	67505.A		DWW-YARD	FLYING LEAD,MFR:OCCANEERING,PN:10219046, 2-LINE,STEEL DIE M1 TO DIE M1	143096		EA		1		122159	122159	
Deepwater Warehouse	Feldwood	67505.A		DWW-YARD	FLYING LEAD,MFR:OCCANEERING,PN:10219046, 2-LINE,STEEL DIE M1 TO DIE M1	141585		EA		1		54953	54953	
Deepwater Warehouse	Feldwood	67509.B		DWW-YARD-C-VAN DNVU-2051995	CAP,MFR:ODI,PN:10205537,TYP ELECTRICAL CONNECTOR SHORTING,CONN TYP 4-PIN	141585		EA		15		4830.75	72661.25	

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	68868.A		MR-2F	SEAL,MFR,FMC,PIN:DP-18-4253,3,MATL:METAL,SPL:FEATRS:SRMS-11 BODY: F5/SZ: 1,REF:8800701845	140528	MC 948 GUN/LINT	EA			3		9097	27261	
Deepwater Warehouse	Fieldwood	68869.A		MR-3F	SEAL,MFR,FMC,PIN:P-100009580,MATL:METAL,SPL:FEATRS:SRMS-11 BODY: F5/SZ: 1,REF:8800701845	140528	MC 948 GUN/LINT	EA			3		12116	36348	
Deepwater Warehouse	Fieldwood	68890.A		MR-2.A	SEAL,MFR,FMC,PIN:P1182188,TYP:5,OD:14.794/14.706,INT:HK:0.3,IN:LG:0.516,IN	140528	MC 948 GUN/LINT	EA			1		902	902	
Deepwater Warehouse	Fieldwood	68891.A		MR-2.A	SEAL,MFR,FMC,PIN:P100009580,TYP:5,B,OD:18.75/16.65,IN	140528	MC 948 GUN/LINT	EA			2		1085	2170	
Deepwater Warehouse	Fieldwood	68892.A		MR-GENERAL	TRANSFORMER,MFR,FMC,PIN:21512,MFR:HAMMOND,TYP:DRY,PH:QTY	140528	MC 948 GUN/LINT	EA			1		5527.88	5527.88	
Deepwater Warehouse	Fieldwood	68894.A		MR-2.A	SEAL,MFR,FMC,PIN:P100009444,TYP:5,B	140528	MC 948 GUN/LINT	EA			1		936	936	
Deepwater Warehouse	Fieldwood	68896.B		MW-R6-1	FUEL,MFR,AKER,PIN:450624158-20-002,TYP:GUIDE:ASSEMBLY,DIAM:OD:8	141585	MC 698 BIG BEND	EA			1		4671	4671	
Deepwater Warehouse	Fieldwood	68898.A		DWW-YARD-C-VAN:401592-1	IN:APPLI:PIG DETECTOR,REF:10217747,REF:102123877	203563	Rio Grande Spares	EA			1		3647.6	3647.6	
Deepwater Warehouse	Fieldwood	68899.A		MR-GENERAL	300,APPLI:BALL VALVE	140528	MC 948 GUN/LINT	EA			0		16480.3	0	
Deepwater Warehouse	Fieldwood	68700.A		MR-2F	4.673 IN,3/8" SPC,CHW SPARE PART,15K, SUPPLIED BY HALLIBURTON	140528	MC 948 GUN/LINT	EA			1		11721	11721	
Deepwater Warehouse	Fieldwood	68701.A		MR-2F	BODY,MFR,FMC,PIN:P1000026073,TYP:SEAL:DUMMAY TEST EQUIPMENT, USED	140528	MC 948 GUN/LINT	EA			1		11191	11191	
Deepwater Warehouse	Fieldwood	68913.B		DWW-YARD	BODY,MFR,FMC,PIN:P1000026074,TYP:SEAL:DUMMAY TEST EQUIPMENT, USED	140528	MC 948 GUN/LINT	EA			1		11191	11191	
Deepwater Warehouse	Fieldwood	68914.B		DWW-YARD	STAND:TYP:N/A,MATL:JUMPER,SPL:FEATRS:FABRICATION,APPLI:METEROLOGY	203563	Rio Grande Spares	EA			2		156000	312000	
Deepwater Warehouse	Fieldwood	68946.A		DWW-YARD-C-VAN:CCU1667229	KIT,MFR,FMC,TECHNOLOGIES,PIN:P100009312,TYP:COMMISSIONING,CL:15000	139057	MC 948 GUN/LINT	EA			2		16480.3	32920.6	
Deepwater Warehouse	Fieldwood	68949.A		MR-GENERAL	KIT,MFR,FMC,TECHNOLOGIES,PIN:P100002655,TYP:HORIZONTAL,APPLI	139057	MC 948 GUN/LINT	EA			1		29817.78	29817.78	
Deepwater Warehouse	Fieldwood	68966.A		MR-5.D	ELECTRICAL FEED THROUGH SYSTEM	203563	Rio Grande Spares	EA			1		1321	1321	
Deepwater Warehouse	Fieldwood	68967.A		BW-R12-2	VALVE,RELIEF,MFR:PARKER,PIN:SNP78F-MFRA-15000-SS,VALV:SZ:9/16 X 9/16	203563	Rio Grande Spares	EA			1		527.685	527.685	
Deepwater Warehouse	Fieldwood	68991.B		BW-AREA-2	IN:CONN:TYP:TUBE,SET PRESS:10000 PSIG,BODY:MATL:SS		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	68992.B		BW-R7-1	HEATER, WATER, ELECTRIC,MFR:RHEEM,PIN:PRO30 SZ:R195.8,TYP:SHORT,VOL		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	68993.B		BW-NEP-AREA	CITY:30 GAL/VOLT,240,WATT:4500 W		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	68994.C		BW-NEP-AREA	CYLINDER, COMPRESSED GAS,MFR:CAMERON,PIN:390CH GAS TYP:NATURAL		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	68995.C		BW-R11-FL	GAS:DA:12.5 IN,OUTLET:CONN:TYP:FLANGE,APPLI:COMPRESSOR		NEPTUNE	EA			6		0.01	0.06	
Deepwater Warehouse	Fieldwood	68996.B		BW-R8-FL	GAS:DA:12.5 IN,OUTLET:CONN:TYP:FLANGE,APPLI:COMPRESSOR		NEPTUNE	EA			3		0.01	0.03	
Deepwater Warehouse	Fieldwood	68997.C		BW-R7-1	WH45 SW COMPRESSOR FRAME		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	68998.B		BW-NEP-AREA	ROD: PONY,MFR:CAMERON,PIN:2625-021-003,TYP:GAS,APPLI:FOR COMPRESSOR		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	68999.B		BW-R10-2	SHAFT,MFR:CAMERON,PIN:620-090-001,TYP:CRANK,APPLI:FOR WS COMPRESSOR		NEPTUNE	EA			1		0	0	
Deepwater Warehouse	Fieldwood	69001.B		BW-R8-2	WH45,MFR:CAMERON,MN:WH44		NEPTUNE	EA			4		0.01	0.04	
Deepwater Warehouse	Fieldwood	69001.C		BW-NEP-AREA	HEAD, CYLINDER,MFR:CAMERON,PIN:650-1B8-005,TYP:ENGINE:APPLI:FOR WS		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69002.A		MW-R6-1	TURBOCHARGER,MFR:CAMERON,PIN:663-313-003,TYP:FOURCED AIR,APPLI:FOR		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69010.B		BW-AREA-2	WS 2408 ENGINE,MFR:CAMERON,MN:R6-1B174		NEPTUNE	EA			1		19414.71	19414.71	
Deepwater Warehouse	Fieldwood	69013.B		OS-R3-51	ASSEMBLY,MFR:CAMERON,PIN:224743-25,MOD:COMPRESSING HOT STAB GAUGE	142679	MC 782 DANTZLER	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69016.B		BW-R8-1	(PRESSURE:10,000 PSI),APPLI: PANEL, ROV		NEPTUNE	EA			4		0.01	0.04	
Deepwater Warehouse	Fieldwood	69017.B		BW-R8-1	COOLER,MFR:CAMERON,PIN:545-545-000,TYP:ENTER:APPLI:FOR WS 2408 ENGINE		NEPTUNE	EA			5		0.01	0.05	
Deepwater Warehouse	Fieldwood	69018.B		BW-R8-1	GASKET:SET:IMPRECAT:EP/LAR,PIN:293-3421,TYP:CLINDER:HEAD,APPLI:FOR		NEPTUNE	EA			2		0.01	0.02	
Deepwater Warehouse	Fieldwood	69019.B		BW-R10-1	CRANE		NEPTUNE	EA			2		0.01	0.02	
Deepwater Warehouse	Fieldwood	69020.B		BW-R10-1	SPACER,MFR:SEATRAX,PIN:TL9013,TYP:CRANE:PIN:APPLI:FOR BOOM:HEEL CRANE		NEPTUNE	EA			2		0.01	0.02	
Deepwater Warehouse	Fieldwood	69021.B		BW-R10-1	BUSHING,MFR:SEATRAX,PIN:TL9003,TYP:CRANE:PIN:APPLI:FOR BOOM:HEEL CRANE		NEPTUNE	EA			2		0.01	0.02	
Deepwater Warehouse	Fieldwood	69022.B		BW-R10-1	PIN,MFR:SEATRAX,PIN:TA004-2,TYP:CRANE:HEEL:DA:5.5 IN,LG:13 IN		NEPTUNE	EA			2		0.01	0.02	
Deepwater Warehouse	Fieldwood	69031.B		BW-R7-1	MTR: ELEC:MFR:TOSHIBA,PIN:R005661FZAMHQA,TYP:5 HP,APPLI:FOR RPM-		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69035.C		BW-NEP-AREA	1165,MFR:TOSHIBA,MN:R1BK1300		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69038.B		BW-R6-1	3,MFR:BALDOR,MN:R08708		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69088.B		MW-R19-FL	MTR: ELEC:MFR:EMERSON,PIN:H3ED,TYP:5 HP,RPM:1750/PH		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69113.B		BW-NEP-AREA	MTR: ELEC:MFR:EMERSON,PIN:H3ED,TYP:5 HP,RPM:1750/PH		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69113.C		BW-NEP-AREA	HEAD, CYLINDER,MFR:CAMERON,PIN:FOR:8886,DIAM:WD:14.5 X LG:39.5 X HT		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69038.B		BW-R6-1	11.25 IN,APPLI:ENGINE:MN:R005006127908,EQ:MODEL:C7		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69088.B		BW-R19-FL	300,MFR:PROSER,PIN:PHC-30-4651-6026,CL:1,FEATRS:PNEUMATIC AND	203563	Rio Grande Spares	EA			0		21259	0	
Deepwater Warehouse	Fieldwood	69113.B		BW-NEP-AREA	VALVE,MFR:VALEO,PIN:AB01,CONN:1.5 X 4 IN,CONN:1 TYP:RAISED FACE,CL	139351	EXECUTE AFE	EA			2		4781.25	9562.5	
Deepwater Warehouse	Fieldwood	69113.C		BW-NEP-AREA	150 lb		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69113.C		BW-NEP-AREA	CROSSHEAD,MFR:CAMERON,PIN:620-263-001,TYP:RECIPROCATING:APPLI		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69113.C		BW-NEP-AREA	COMPRESSOR:EQ:MODEL:WH64		NEPTUNE	EA			1		0.01	0.01	
Deepwater Warehouse	Fieldwood	69113.C		BW-NEP-AREA	COMPRESSOR:EQ:MODEL:WH64		NEPTUNE	EA			1		0.01	0.01	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Feldwood	69114.B		DWW-YARD	SPOOL/TYP FLOW METER DUMMY ID 4 IN OD N/A LG 28.75 IN MATL CS SPEC	141585	EA			0		\$4266.25	0	
Deepwater Warehouse	Feldwood	69115.B		BW-NEP-AREA	BEARING:MFR:CAMERON/PN:625-001/TYP CROSSHEAD/APPLI COMPRESSOR,EQ MODEL:WH64		EA			0		0.01	0	
Deepwater Warehouse	Feldwood	69116.B		BW-R8-FL	BEARING:MFR:CAMERON/PN:625-235-001/TYP SUPPERS, CROSSHEAD/APPLI COMPRESSOR,EQ MODEL:WH64		EA			18		0.01	0.18	
Deepwater Warehouse	Feldwood	69119.B		BW-R8-FL	PUMP:MFR:CAMERON/PN:652-003-002/TYP OIL/APPLI WH64 COMPRESSOR		EA			2		0.01	0.02	
Deepwater Warehouse	Feldwood	69120.B		BW-NEP-AREA	COOLER:MFR:CAMERON/PN:653-902-001/TYP OIL/APPLI COMPRESSOR,EQ MODEL:WH64		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69121.C		BW-R7-2	COVER:MFR:CAMERON/PN:652-809-000/TYP CAM ACCESS/APPLI ENGINE,EQ MODEL:2408 WS		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69123.B		BW-R10-3	EVAPORATOR, AIR CONDITIONER:MFR:BAUYOU BOEUF ELECTRIC/PN:CAH-2403 CONDENSER:MFR:BAUYOU BOEUF ELECTRIC/PN:SCAR000000/TYP AIR CONDITIONER		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69125.B		BW-R10-3	GUIDE:MFR:CAMERON/PN:650-469-000/TYP BUSHING, UFTER/APPLI 2408 WS ENGINE		EA			0		0.01	0	
Deepwater Warehouse	Feldwood	69126.C		BW-R7-2	SHAFT, ASSEMBLY:MFR:SOLAR/PN:458402/TYP FAN/APPLI FOR SOLAR BOOSTER COMPRESSOR COOLER:MFR:SOLAR/MN:1158006		EA			11		0.01	0.11	
Deepwater Warehouse	Feldwood	69127.B		BW-R7-2	20' CABLE:MFR:ENDURO/PN:ELP-24-9-20/MFR:ENDURO,MN:ENDURO CLASS		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69128.B		DWW-YARD	BEARING:MFR:CAMERON/PN:650-773-000/TYP MAIN/APPLI 2408 WS ENGINE		EA			3		0.01	0.03	
Deepwater Warehouse	Feldwood	69131.B		BW-R7-2	GEAR:MFR:CAMERON/PN:652-306-000 REV:ARG/APPLI 2408 WS ENGINE		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69132.C		BW-R7-2	JUMP:MFR:CAMERON/PN:554-627-000/TYP WATER/APPLI 2408 WS ENGINE		EA			4		0.01	0.04	
Deepwater Warehouse	Feldwood	69133.C		BW-R7-2	PLATE:MFR:CAMERON/PN:8650-631/TYP SEAL, GUIDE, PUSH ROD/APPLI 2408 WS ENGINE		EA			26		0.01	0.26	
Deepwater Warehouse	Feldwood	69134.C		DWW-YARD	MANIFOLD:MFR:CAMERON/PN:853-401-001/TYP PNAJUST/APPLI 2408 WS ENGINE		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69135.B		OS-R3-52	BEARING:MFR:CAMERON/PN:620-198-001/TYP MAIN/APPLI 2408 WS ENGINE		EA			5		0.01	0.05	
Deepwater Warehouse	Feldwood	69136.A		OS-R3-53	BEARING:MFR:CAMERON/PN:904-568-001/TYP MAIN/APPLI 2408 WS ENGINE		EA			1		0	0	
Deepwater Warehouse	Feldwood	69136.B		OS-R3-52	BEARING:MFR:CAMERON/PN:904-568-001/TYP MAIN/APPLI 2408 WS ENGINE		EA			5		0.01	0.05	
Deepwater Warehouse	Feldwood	69137.A		OS-R3-52	BEARING:MFR:CAMERON/PN:951-991-000/TYP ROD		EA			3		0	0	
Deepwater Warehouse	Feldwood	69137.B		OS-R3-52	BEARING:MFR:CAMERON/PN:951-991-000/TYP ROD		EA			12		0.01	0.12	
Deepwater Warehouse	Feldwood	69140.B		OS-R3-53	BEARING:MFR:CAMERON/PN:650-773-000/TYP MAIN/APPLI 2408 WS ENGINE		EA			2		0.01	0.02	
Deepwater Warehouse	Feldwood	69144.B		OS-R3-51	LIGHT:MFR:PAULHUN/PN:1159ATE/LGRD02/TYP HELIOPRT,SPEC SEALED,MN:D&T 1/2 - 2		EA			6		0.01	0.06	
Deepwater Warehouse	Feldwood	69145.B		OS-R3-51	LIGHT:MFR:PAULHUN/PN:1159A/LUGRD02/TYP HELIOPRT,SPEC SEALED,MN:D&T 1/2 - 2		EA			3		0.01	0.03	
Deepwater Warehouse	Feldwood	69147.B		BW-R7-FL	PUMP, CENTRIFUGAL:MFR:DUROCO/PN:PB-780B/TYP COOLING MEDIA,STD MARK		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69148.B		BW-R12-2	WASTE HEAT EXCHANGER:MFR:ROTOR/PN:119666-1/PN:LG 713 mm,OPTR:R-AR,APPLI WASTE HEAT BUTTERFLY VALVE,MAN:CEP:SA&S-200:DA		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69151.C		BW-R7-2	ASSEMBLY/TYP VALVE, ROCKER ARM,MATL NA,COMPRESSING PN:650-429-000, PN:550-480-000/APPLI 2408 WS ENGINE		EA			8		0.01	0.08	
Deepwater Warehouse	Feldwood	69153.B		BW-R10-1	MTR, ELEC:MFR:TECO WESTINGHOUSE/PN:WZA19048001-002/TYP 7.5		EA			0		0.01	0	
Deepwater Warehouse	Feldwood	69154.B		BW-R10-1	RODM:MFR:CAMERON/PN:NA/TYP PUSH RODS,DM NA,MATL NA,APPLI 2408 WS ENGINE,MFR:CAMERON,TYP VALVE		EA			2		0.01	0.02	
Deepwater Warehouse	Feldwood	69160.C		BW-R7-2	REDUCER/TYP FLANGED, BEL,MATL NA,CONN 1 SZ,NA,CONN 1 TYP,NA,CONN 2 SZ NA,CONN 2 TYP,NA,SPEC EXHAUST BELL REDUCER,STD NA,APPLI 2408 WS ENGINE		EA			16		0.01	0.16	
Deepwater Warehouse	Feldwood	69161.C		BW-NEP-AREA	RAIL/TYP MAIN, FUEL,MATL NA,DIA NA,WD NA,LG N/A,N,THK NA,PRFLE NA,APPLI MAIN FUEL RAIL,SPEC 2408 WS ENGINE,STD NA		EA			0		0.01	0	
Deepwater Warehouse	Feldwood	69162.C		DWW-YARD	RAIL/TYP PILOT, FUEL,MATL NA,DIA NA,WD NA,LG N/A,THK NA,PRFLE NA,APPLI 2408 WS ENGINE,SPEC MAIN FUEL RAIL,STD NA		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69163.C		DWW-YARD	MTR, ELEC:MFR:TECO WESTINGHOUSE/PN:WZA19048001-002/TYP 20 HP		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69165.B		BW-R11-1	ENCLOSURE,SPEC SOLAR ENCLOSED PANEL,STD NA		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69166.B		BW-NEP-AREA	FRAME/TYP ENGINE REMOVAL,DM NA,MATL NA,SHAPE NASTYL,NA,MNTG FCITY NA,SPL FEATS NA,APPLI SOLAR BOOSTER COMPRESSOR ENGINE,SPEC SOLAR ENGINE EXCHANGE FRAMES,STD NA		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69167.B		MW-AREA 6	HOB/TYP ENGINE REMOVAL,STYL NA,LFTG CAPACITY NA,SPEC NA,STD NA,FINSH NA,SPL FEATS SOLAR HOIST/APPLI SOLAR BOOSTER COMPRESSOR ENGINE		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69168.B		BW-R10-3	CRANE,SPEC SEATRAK CRANI BALATOR,STD NA		EA			0		0.01	0	
Deepwater Warehouse	Feldwood	69170.B		BW-R11-2	SENSOR:MFR:FISHER/PN:FS865/MFR:FISHER,MN:3311		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69173.B		OS-R3-51	BRAKE/TYP BAND,TRO NA,APPLI SEATRAK BOOM WINCH,SPEC SEATRAK BRAKE BAND FOR WINCH,STD NA		EA			2		0.01	0.02	
Deepwater Warehouse	Feldwood	69174.B		BW-R8-1	ACTUATOR/TYP BRAKE,VOLT NA,AMP NA,MATL NA,OPRTG PRESS NA,TRVL LG NA,OPTR NA,SPL FEATS NA,APPLI SEATRAK MAIN OR AUX WINCH,SPEC SEATRAK HYDRAULIC BRAKE ACTUATOR,CYLINDER,STD NA		EA			2		0.01	0.02	
Deepwater Warehouse	Feldwood	69175.B		BW-R8-1	HOUSING:MFR:DEL RIO INC, PN:867150ME,TYP FILTER, HP,SPEC 10,000 PSI		EA			9		0.01	0.09	
Deepwater Warehouse	Feldwood	69177.B		OS-R3-FL	HOUSING:MFR:DEL RIO INC, PN:867150ME,TYP FILTER, HP,SPEC 10,000 PSI		EA			5		0.01	0.05	
Deepwater Warehouse	Feldwood	69179.B		OS-R2-51	HOUSING:MFR:DEL RIO INC, PN:867150ME,TYP FILTER, HP,SPEC 10,000 PSI		EA			11		0.01	0.11	
Deepwater Warehouse	Feldwood	69180.B		OS-R2-51	PSI,MFR:DEL RIO INC,MN:233-10WEV		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69181.B		OS-R2-51	DAMPEN, VIBRATION:MFR:FLOWGUARD/PN:FG40863/01-		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69183.B		BW-AREA 1	VALVE/TYP 1/4",CONN 1 SZ 6 IN,CONN 1 TYP,NA,CL 2500,DSGN RTNG NA,OPRTD NA,MATL NA		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69184.B		BW-R10-FL	VALVE:MFR:FISHER/PN:12984100L/TYP PNEUMATIC CONTROL,CONN 1 SZ 2 IN,CL 900,SPL FEATS W/ ACTUATOR		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69185.B		MW-R12-2	VALVE, BALL:MFR:WMW/PN:GLO2428-001,CONN 1 SZ 10 IN,CONN 2 SZ 8 IN,CL 150		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69189.B		BW-R12-3	TRAY, CABLE,DM NA,TYP 1 CATE,MATL NA		EA			1		0.01	0.01	
Deepwater Warehouse	Feldwood	69190.C		BW-R7-1	BIOWERT,TYP MOON POOL, GAS EXTRACTION,AIR FLW CPTY NA,AMP NA,DIA NA,VOLT NA,MATL NA,RPM NA		EA			1		0.01	0.01	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	69191.B		BW-NEP-AREA	ROPE, WIRE, DIA 3/8 IN LG NA CONSTR NA CLASSIF NA MATL SS LAY NA SURF		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69192.B		BW-R10-FL	MTR, ELEC, MFR, BALDOR, PN: NA, TYP 75HP, 9.36 SPEC		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69195.B		BW-R11-3	VALVE, BUTTERFLY, VLV SZ NA, DSGN RING NA, CONN 1 TYP NA, CL 800, DSGN RING NA, DRITD NA, MATL NA		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69196.B		BW-NEP-AREA	VALVE, BUTTERFLY, VLV SZ NA, DSGN RING NA, CONN 1 TYP NA, CONN 1 TYP NA, OPRTD NA, TYP NA, TRIM NA, BODY MATL NA, MATL GR NA, SPEC WASTE HEAT BUTTERFLY VALVES		NEPTUNE				2		0.01	0.01	0.02
Deepwater Warehouse	Fieldwood	69197.B		DWW-YARD	ATTACHMENT, TYP NA, MATL NA, STD NA, APPL SUB-SEA WELL ATTACHMENT		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69198.B		BW-AREA 2	CLAMP, TYP NA, DIM NA, MATL GR NA, APPL RETROCLAMPS WITH LEADS		NEPTUNE	EA			18		0.01	0.01	0.18
Deepwater Warehouse	Fieldwood	69199.B		BW-NEP-AREA	90 TYP NA, COMPRISING NA, APPL SCRUBBER UPGRADE KIT		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69200.C		BW-R11-1	PUMP, TYP FLARE, FLW RATE NA, INLT SZ NA, OUTLT SZ NA, RPM NA, SPEC 50311		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69202.B		BW-R12-1	HOSE STORAGE BOX		NEPTUNE	EA			2		0.01	0.01	0.02
Deepwater Warehouse	Fieldwood	69203.B		BW-NEP-AREA	PANEL, CONTROL, MFR, TULSA HEATERS, PN: TUA-F-UMB-16, SPEC MECHANICAL		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69204.B		BW-R8-5	FLANGE, LIFTING, TYP 12 IN, NOM SZ NA, CONN SZ NA, CONN TYP NA		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69205.B		BW-R7-FL	CHAIN, TYP NA, NOM ROLLER OD NA, WID NA, MATL NA, APPL NA, SPEC AND BINDERS		NEPTUNE	EA			2		0.01	0.01	0.02
Deepwater Warehouse	Fieldwood	69206.C		BW-R10-FL	GEAR, MFR, CAMERON, PN: NA, TYP IDLER, TIMING		NEPTUNE	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	69207.B		BW-R9-1	COVER, MFR, CAMERON, PN: NA, TYP VALVE, APPL 2408 WS ENGINE		NEPTUNE	EA			2		0.01	0.01	0.02
Deepwater Warehouse	Fieldwood	69208.B		BW-NEP-AREA	ROLLER, MFR, CAMERON, PN: NA, TYP LIFTER, APPL 12408 WS ENGINE		NEPTUNE	EA			114		0.01016667	1.159	1.159
Deepwater Warehouse	Fieldwood	69209.B		BW-NEP-AREA	ROLLER, MFR, CAMERON, PN: NA, TYP LIFTER, APPL 12408 WS ENGINE		NEPTUNE	EA			13		0.01	0.01	0.13
Deepwater Warehouse	Fieldwood	69253.A		DWW-YARD	MC 698 BIG BEND LONG LEADS	141585	MC 698 BIG BEND LONG LEADS	FT			80		95	7600	
Deepwater Warehouse	Fieldwood	69256.A		DWW-YARD	MC 698 BIG BEND LONG LEADS	141585	MC 698 BIG BEND LONG LEADS	FT			17		68.59	1166.03	
Deepwater Warehouse	Fieldwood	69259.A		DWW-YARD-C-VAN 045905	GC 40-02 Karma 2	201560	GC 40-02 Karma 2	EA			34		8200	278800	
Deepwater Warehouse	Fieldwood	69266.A		MW-R19-FL	MC 698 BIG BEND LONG LEADS	141585	MC 698 BIG BEND LONG LEADS	EA			1		17343	17343	
Deepwater Warehouse	Fieldwood	69267.C		MW-R19-FL	MC 698 BIG BEND LONG LEADS	141585	MC 698 BIG BEND LONG LEADS	EA			1		8671.5	8671.5	
Deepwater Warehouse	Fieldwood	70045.A		BW-R5-FL	GC 40-02 Karma 2	201560	GC 40-02 Karma 2	EA			90		36.5	3285	
Deepwater Warehouse	Fieldwood	70131.A		LINEAR CONTROLS 1A	SEIMENS MOTOR: S/N: 0770680-010-1, 1250 HP 882 RPM, 4160 VT, WP11 Frame 6811 Siemens - Thunderhawk, Yard Loc: H219, climate controlled facility		THUNDERHAWK				1		0	0	0
Deepwater Warehouse	Fieldwood	70146.A		LINEAR CONTROLS 1A	SEIMENS MOTOR: S/N: 1LE2424CC12AA3, 75 HP, 1200 RPM, 460 VT, T1EC, Frame 4447 - Thunderhawk, Yard Loc: H222, climate controlled facility		THUNDERHAWK				1		0	0	0
Deepwater Warehouse	Fieldwood	70147.A		LINEAR CONTROLS 1A	MAXIMATOR MOTOR: S/N: WA403767, 125 HP, 1800 RPM, 460 V, T1EC, Frame 4457 - Thunderhawk, Yard Loc: H223, climate controlled facility		THUNDERHAWK				1		0	0	0
Deepwater Warehouse	Fieldwood	70148.A		LINEAR CONTROLS 1A	BALDOR MOTOR: S/N: A1100392137, 200 HP, 1800 RPM, 460 Volt, T1EC, Frame 4475SD - Thunderhawk, Yard Loc: H224, climate controlled facility		THUNDERHAWK				1		0	0	0
Deepwater Warehouse	Fieldwood	70149.A		LINEAR CONTROLS 1A	Siemens MOTOR: S/N: G121-26RNPT, 250 HP, 1800 RPM, T1EC, Frame 8449T, Thunderhawk, climate controlled facility		THUNDERHAWK				1		0	0	0
Deepwater Warehouse	Fieldwood	70207.B		MW-AREA 5	PUMP ASSEMBLY, TYP 5 STAGE HYDRO, Q, SZ NA, SPEC W/50HP, 440V SEI MOTOR, 175 FT NO 4 SENSOR CABLE SPLICED TO PT100 MOTOR SENSOR, FLOW INDUCER SLEEVE MOUNTED OVER MOTOR		THUNDERHAWK	EA			0		0.01	0	0
Deepwater Warehouse	Fieldwood	70209.A		MW-AREA 5	MTR, ELEC, MFR, BALDOR, PN: 09H404K329GL, 15 RPM, 1765, PH 3, VOLT 460, HZ 60		THUNDERHAWK	EA			4		0.01	0.01	0.04
Deepwater Warehouse	Fieldwood	70209.A		MW-R20-2	MTR, ELEC, MFR, BALDOR, PN: 09H404K329GL, 15 RPM, 1765, PH 3, VOLT 460, HZ 60		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	70235.A		MW-R18-1	VALVE BALL, MFR, VELAN, PN: R16.34, TYP N/A, CONN 1 SZ 4 X 3 IN, CONN 1 TYP FLANGED, CL 150-300, MATL GR F316L, REF 549		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	70236.A		MR-4-E	SWITCH, SELECTOR, MFR, AKER, PN: 10063807, C/NTCT ARRANGMT 1 NO: 1 NC: POS QTY 2, 0 PRD ID KEY	203563	No Grande Spares	EA			0		78.2	0	0
Deepwater Warehouse	Fieldwood	70237.A		MR-3-B	POWER SUPPLY, MFR, AKER, PN: BB15-000312-06, 1P VOLT 90-240 V, MM, SEM 105	203563	No Grande Spares	EA			0		3910.1	0	0
Deepwater Warehouse	Fieldwood	70238.A		MR-5-C	MODULE, MFR, AKER, PN: BB14-0004-01, TYP ASSEMBLY APPLI MODERN, SWITCH	203563	No Grande Spares	EA			0		4378	0	0
Deepwater Warehouse	Fieldwood	70239.A		MR-4-E	FILTER, AIR, MFR, AKER, PN: 1006403, APPLI UPS INVERTER	203563	No Grande Spares	EA			0		977.5	0	0
Deepwater Warehouse	Fieldwood	70240.A		DWW-YARD-C-VAN 43422 0	FLYING LEAD, MFR, OCEANEERING, PN: 42878L, ELECTRICAL (4 WAY), LG 120 m	140528	MC 948 GUNFLINT LONG LEAD	EA			2		18244	36488	
Deepwater Warehouse	Fieldwood	70241.A		MW-RS-3	FLYING LEAD, MFR, OCEANEERING, PN: 42878L, OPTICAL LG 100 m	140528	MC 948 GUNFLINT LONG LEAD	EA			1		85079	85079	
Deepwater Warehouse	Fieldwood	70243.A		DWW-YARD	FLYING LEAD, MFR, OCEANEERING, PN: 428779, 14 WAY, 11 LINE LG 100 m, STEEL	140528	MC 948 GUNFLINT LONG LEAD	EA			0		249560	0	0
Deepwater Warehouse	Fieldwood	70244.A		DWW-YARD	FLYING LEAD, MFR, OCEANEERING, PN: 428778, 14 WAY, 14 LINE LG 125 m, STEEL	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		249560	249560	
Deepwater Warehouse	Fieldwood	70247.A		MW-RS-3	FLYING LEAD, MFR, OCEANEERING, PN: 46154, ASSEMBLY ACOUSTIC SAND DETECTOR	139057	MC 948 GUNFLINT DEVELOPMENT	EA			1		49819	49819	
Deepwater Warehouse	Fieldwood	70248.B		MW-AREA 5	PUMP, SUBMERSIBLE, TYP JOCKEY, DUTY PRESS N/A, DPGICMNT N/A, TOT HD N/A, RPM 3800, OUTLT SZ N/A, OUTLT CONN TYP N/A, W/D 8 IN, MATL N/A, SPEC FREQUENT, 60 HZ, CURRENT 165 A, VOLTAGE 460 V, POLE QTY: 2P		THUNDERHAWK	EA		0		0.01	0	0	
Deepwater Warehouse	Fieldwood	70277.A		MW-AREA 5	RADAR, MFR, ROSEMOUNT, PN: 5302FAP, N/A, AE 00903CKEM1Q454, TYP GUIDED WAVE, COP 4-20 mA, CONN 1 TYP NPT, CONN SZ 1/2-14 IN		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Fieldwood	70278.A		BW-AREA 2	ELEMENT, HEATER, MFR, GAUMER PROCESS, PN: 1F510F36N9 XXM4ERRTD, TYP N/A, VOLT 460 WATT 180 TEMP RINGE 200 DEG C, SPEC BPH, 1.4478/2100 HP AND PSJ, APPL BUYBACK PREHEATER, EQ MODE LH6G-4040 FG		THUNDERHAWK	EA		1		0.01	0.01	0.01	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Feldwood	71404-A		OS-R5-32	BEARING ASSEMBLY/MFR: SUPERIOR PN: 650-900-100; TYP: UPPER, LOWER, SPL		NEPTUNE	EA			6		0	0	0
Deepwater Warehouse	Feldwood	71407-A		OS-R5-33	FEATS QT7-2 FEATS QT7-2		NEPTUNE	EA			4		0	0	0
Deepwater Warehouse	Feldwood	71567-A		BW-R5-3	VALVE, CONTROL/MFR: EDGEN MURRAY PN: 204824-7; W/ VZ 3 IN, CONN TYP RF: OPTIG PRESS 20 PIG BODY MATL CS ASTM A216 GR WC TRIM CAGE SS ASTM A351 CBM3/316, SHAFT: ENP SS ASTM A564 630 (1075), ECCENTRIC FLUG: SS 316 VALVE, CONTROL/MFR: EDGEN MURRAY PN: 204823-1; TYP: BUTTERFLY, 150 RF FISHER-CW, 1052-8560; VZ 5/2 6 IN, CONN TYP: DISH RING CL 150; BODY MATL	203563	Rio Grande Spares	EA		1		91.16	91.16	91.16	
Deepwater Warehouse	Feldwood	71568-A		MW-R16-3	VALVE, RELIEF/MFR: EDGEN MURRAY PN: 204879-4; MFR: ANDERSON GREENWOOD; VZ 5/2 1 X 2 IN, SET PRESS 260 PSIG; REF: 402, BSCE-15, OR-1	203563	Rio Grande Spares	EA			0		1152.3	0	0
Deepwater Warehouse	Feldwood	71569-A		MW-R17-1	VALVE, RELIEF/MFR: EDGEN MURRAY PN: 204879-8; MFR: AGCO; VZ 5/2 1 X 2 IN, CONN TYP: RF, SPL, FEATS: DESIGN RATING: CL 150; REF: 1E2D5-E315	203563	Rio Grande Spares	EA			0		6692	0	0
Deepwater Warehouse	Feldwood	71571-A		MW-R17-1	LEAD, ELECTRICAL/MFR: CEAENGINEERING PN: 445521; TYP: FLYING LEAD (FL), TERM TYP 12 WAY, LEAD OVLG 180	203563	Rio Grande Spares	EA			0		3830	0	0
Deepwater Warehouse	Feldwood	71572-A		DWW-VARD-C-VAN CPU 0301122261	ASSEMBLY/MFR: SUPERIOR PN: 1050-52; ID 5 IN, COMPRISING ROD, PISTON/APPU COMPRESSOR	140528	MC 948 GUNFLINT LONG LEAD	EA			0		23466	0	0
Deepwater Warehouse	Feldwood	71589-A		BW-R7-3	VALVE, BALL/MFR: AKER PN: 5		NEPTUNE	EA			1		0	0	0
Deepwater Warehouse	Feldwood	71592-A		BW-R8-1	COMPRESSOR		NEPTUNE	EA			1		0	0	0
Deepwater Warehouse	Feldwood	71815-A		MR-3-F	7 WAY TEST CONNECTOR, 1 TYP MALE CONNECTOR, MFR: OOI, PN: 1037413 ASSEMBLY/MFR: GRAND GLE SHIPYARD INC. PN: 46585; 6977; TYP: TURBINE		NEPTUNE	EA			3		0	0	0
Deepwater Warehouse	Feldwood	71837-B		DWW-YARD OS-R2-FL	EXTRACTION SUPPORT		NEPTUNE	EA			1		0	0	0
Deepwater Warehouse	Feldwood	71839-A		LINEAR CONTROLS 1A	ROTARY/SOLAR TURBINES, PN: FT 10611-102; TYP: TOOL		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Feldwood	72252-A		BW-AREA 2	ARIEL CYLINDER AND 2 PALLET PARTS		THUNDERHAWK	EA			1		0	0	0
Deepwater Warehouse	Feldwood	72253-A		BW-AREA 2	CABLE WITH REBUILT CHAIN/SHAFT, SLEEVE BEARINGS AND THRUST PLATE		MC 782 DANTZLER	EA			1		0	0	0
Deepwater Warehouse	Feldwood	72421-C		DWW-YARD	FLYING LEAD/MFR: OCEANERING PN: 043751; 14 WAY, 11 LINE LG, 100 m STEEL VALVE, BALL/MFR: AKER PN: 5	142679	DEVELOPMENT	EA			0		148918.5	0	0
Deepwater Warehouse	Feldwood	72491-A		MW-R20-FL	RF CL 300.5 IN/012-15001001	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		38479	38479	38479
Deepwater Warehouse	Feldwood	72492-A		MW-R19-1	VALVE, BALL/MFR: AKER PN: 5	139351	MC 698 BIG BEND EXECUTE AFE	EA			2		25459.85	50919.7	50919.7
Deepwater Warehouse	Feldwood	72493-A		MW-R19-FL	VALVE, BALL/MFR: AKER PN: 8	139351	MC 698 BIG BEND EXECUTE AFE	EA			1		55370.2	55370.2	55370.2
Deepwater Warehouse	Feldwood	72495-A		BW-R6-2	800T/MFR: STYLES PN: PD19763; TYP: FORGING, DIM 8 IN, S/N: J468, W/ COUPON	141585	MC 698 BIG BEND LONG LEADS	EA			1		305035.48	305035.48	305035.48
Deepwater Warehouse	Feldwood	72496-A		MR-3-F	FORGING/ROUGH MACHINING IN PRODUCTION, SN: 003		Rio Grande Spares	EA			0		9284	0	0
Deepwater Warehouse	Feldwood	72497-A		MR-3-F	SMUATOR/MFR: AKER PN: 1018975; APPL: ACOUSTIC PIG DETECTOR, S/N: SM-13- 11-12126	203563	Rio Grande Spares	EA			0		9284	0	0
Deepwater Warehouse	Feldwood	72498-A		MR-3-F	SMUATOR/MFR: AKER PN: 1018987; APPL: ACOUSTIC SAND DETECTOR, S/N: SM- 13-11-12127	203563	Rio Grande Spares	EA			0		9284	0	0
Deepwater Warehouse	Feldwood	72498-A		MR-3-F	PSU TEMP, S/N: 2256040201	203563	Rio Grande Spares	EA			0		4318	0	0
Deepwater Warehouse	Feldwood	72499-A		BW-AREA 2	PUMP/FMILTON ROY PN: 3324238; CS2, FLW RATE 129 GAL/HR, INLET CONN TYP: NPT, OUTLET CONN TYP: NPT, OPTIG PRESS 3450 PSI	203563	Rio Grande Spares	EA			1		94000	94000	94000
Deepwater Warehouse	Feldwood	72637-A		MW-R16-3	CLAMP/TYP: FLEXIBLE JUMPER, HEAD, DIM N/A, MATL N/A, WAT, GR N/A, APPL 1 SET CONSISTS OF 2 PIECES / WITH ANODES, SPEC SWL 5.4 T	203925	Big Bend Riser Gas Lift Swap	EA			2		23680	47380	47380
Deepwater Warehouse	Feldwood	72639-A		BW-AREA 2	PUMP, DIAPHRAGM/MFR: MILTON ROY, PN: MCM091-18; PG: CFEM33C; OPTIG PRESS 15 GPH AT 1000 PSI; SPEC 3/4 IN MP CONNECTIONS, 115V, XP ELECTRONIC ACTUATORS, DOUBLE BALL CHECKS, RUPTURE DETECTION W/GAUGE, STD 3015S	203563	Rio Grande Spares	EA			1		150000	150000	150000
Deepwater Warehouse	Feldwood	72926-A		MW-AREA 6	RETROFIT/MFR: AKER PN: 2307813; 31 TYP, INSERT 300 PCT CV TRIM, 7 IN NOSE ON INSERT, APPL: SUBSEA CONTROL CHOKE, DIM EQ MODEL: C008R	203563	Rio Grande Spares	EA			0		87145	0	0
Deepwater Warehouse	Feldwood	72986-C		DWW FRONT YARD	ASSEMBLY/MFR: TENDSETTER, PN: TE-101277-00MFR: FREUDENBERG; TYP LOWER, COMPRISING (2) HUBS/PIET, (2) PETS/WELL, (2) WELL	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			2		33710.32	67420.64	67420.64
Deepwater Warehouse	Feldwood	73016-A		DWW-YARD	ASSEMBLY/MFR: MURPHY PN: 61192; TYP 4 PART SPREADER BAR W/SPLINGS, DIM 82 LONG, 52 WIDTH IN, SPEC MAX LIFTING CAPACITY 8 TONS		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Feldwood	73029-B		MW-R15-2	VALVE, BACK-UP/MFR: BAKER HUGHES PN: H056206; TYP: V10 2.366 IN, OD 2.74- 2.75 IN, SPL, FEATS LENGTH: 0.188 IN, INTER COMPANY PURCHASES MUST HAVE PROVED CERTIFICATIONS W/ SHIPMENTS REGULATED UNLABLE CL		MC 782 DANTZLER DEVELOPMENT LL	EA			1		74161.31	74161.31	74161.31
Deepwater Warehouse	Feldwood	73035-A		MW-R20-FL	TWO 3-WAY BALL VALVE, 17H DUAL PORT HOT STAB RECEPTACLE, SPL, FEATS YIELD: 30 IS/APPL M2 REMOVABLE PLATE	143096	THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Feldwood	73035-A		MW-R20-FL	VALVE, BACK-UP/MFR: BAKER HUGHES PN: H04016; J400, 1.662 IN, OD 1.826 IN, THK 0.48 IN, SPL, FEATS LENGTH: 0.78 IN, W/ SCARF 45-DEG CONCAVE CRITICAL		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Feldwood	73037-A		MR-4-D	BATCH MANAGED MFR: BPS-F02/PED30; MIN-SERIES 100	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		216.8	216.8	216.8
Deepwater Warehouse	Feldwood	73037-A		MR-5-D	PLATE/MFR: ALFA LAVAL PN: 30110-68B3Q; MATL: SS, THK 0.5-0.6 mm, SPL, FEATS W/ (280) TPI PLATES, 0.5 MM NBRP CLIP-AD GASKETS/APPL HEAT EXCHANGE, MN, MNX25-MFD	143751	MC 948 2 GUNFLINT COMPLETION/L	EA			1		87.2	87.2	87.2
Deepwater Warehouse	Feldwood	73999-A		BW-AREA 2	FLANGE/TYP: BLIND, DIM DIA 8 IN, CONN SZ N/A, CL 150, MATL N/A, MATL GR		THUNDERHAWK	EA			3		0.01	0.03	0.03
Deepwater Warehouse	Feldwood	74001-A		BW-R5-1	FLANGE/TYP: BLIND, DIM DIA 8 IN, CONN SZ N/A, CL 150, MATL N/A, MATL GR		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Feldwood	74002-A		BW-R5-1	N/A, MN-SERIES 1500		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Feldwood	74003-A		BW-R5-1	FLANGE/TYP: BLIND, DIM DIA 8 IN, CONN SZ N/A, MATL N/A, MATL GR		THUNDERHAWK	EA			1		0.01	0.01	0.01
Deepwater Warehouse	Feldwood	74004-A		MW-R19-1	CENTRALIZER/TYP: COLUMN PIPE CASING SZ N/A, J/D N/A, OD N/A, CL N/A, MATL		THUNDERHAWK	EA			4		0.01	0.04	0.04
Deepwater Warehouse	Feldwood	74006-A		BW-AREA 1	N/A, HOLE SZ N/A, CONN TYP N/A		THUNDERHAWK	EA			0		0.01	0	0
Deepwater Warehouse	Feldwood	74100-C		BW-R11-FL	PLATE/MFR: ALFA LAVAL PN: 30110-68B3Q; SPL, FEATS W/ (163) TPI PLATES, 0.7 MM NBRP GULED ON GASKET, APPL: HEAT EXCHANGE, MN, MNX25-9FD		THUNDERHAWK	EA			0		0.01	0	0
Deepwater Warehouse	Feldwood	74100-C		BW-R11-FL	PUMP, INJECTION/MFR: CHECKPOINT PUMPS PN: R8412; HCNQ3; TYP: ASSEMBLY, DOUBLE ACTING, INLT SZ 3/4 IN, SPL, FEATS: MATERIAL: SS 31, XWL CYLINDER, CER PLUG MATERIAL: TFE/PEEK/PEEK, MFR: CHECKPOINT PUMPS, MN: 8400		NEPTUNE	EA			2		0.01	0.02	0.02
Deepwater Warehouse	Feldwood	74124-B		MR-GENERAL	COMPUTER/MFR: AKER PN: BB15-00731-05; MFR: PANASONIC; TYP LAPTOP, BRAND: TOUGHBOOK, BRAND: UNKNOWN		NEPTUNE	EA			0		5792.315	5792.315	5792.315

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value	
Deepwater Warehouse	Fieldwood	75133.A		MW-R1-0	GALVEY MFR SCHUMBERGER PN:10195207.TYP DOWNHOLE PRESSURE TEMPERATURE APPLI ES/C BIG END NO/GOM SUPPLUS SPEC PO: BBD-SNEI-PRO-10195207	203563	Rio Grande Spares	EA			1		14800	14800	0.01	
Deepwater Warehouse	Fieldwood	75133.B		BW-AREA-1	TOOL MFR SOLAR TURBINES PN:34461/2 APPLI ENGINE LIFT		THUNDERHAWK	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	75133.B		BW-AREA-1	TOOL MFR SOLAR TURBINES PN:34461/2 APPLI ENGINE LIFT		THUNDERHAWK	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	75130.A		MW-AREA-6	KT MFR SOLAR TURBINES PN:34461 APPLI COMPRESSOR ENGINE REMOVAL VALVE, RELIEF MFR: ANDERSON GREENWOOD XIV SZ 3 X 4 IN CONN TYP RTI X RF PRESS RANGE 300/900 LB/SET PRESS 3025 PSIG OPTID N/A DTY MATL N/A MATL GR N/A MFR: ANDERSON GREENWOOD AN:BS314K34/SPL MFR: PSV-10195207		THUNDERHAWK	EA		1		0.01	0.01	0.01		
Deepwater Warehouse	Fieldwood	75143.A		MW-R16-3	VALVE, RELIEF MFR: ANDERSON GREENWOOD PN:264879.10.VLV SZ 2 X 6 IN CONN TYP RTI X RF PRESS RANGE 300/900 LB/SET PRESS 2025 PSIG OPTID PILOT BODY MATL DUPLEX SS, MATL GR 4A, MATL SPEC ASME 5A.935, OHC SZ 2.853 IN STD 4PI MN PSV-1000	203563	Rio Grande Spares	EA		0		36013	36013	0		
Deepwater Warehouse	Fieldwood	75141.A		MW-R16-3	O RING MFR: BAKER HUGHES PN:HWB130V45, INDUS STD 130, MATL FM (B9), VITON (45) APPLI CRITICAL TO HSE CRITICAL BATCH, STD AS 569 REF 8201	203563	Rio Grande Spares	EA			0		33874	33874	0	
Deepwater Warehouse	Fieldwood	75137.A		MW-R8-2	O RING MFR: BAKER HUGHES PN:HWB130V45, INDUS STD 130, MATL FM (B9), VITON (45) APPLI CRITICAL TO HSE CRITICAL BATCH, STD AS 569 REF 8201	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		22	22	22	
Deepwater Warehouse	Fieldwood	75138.A		MW-R5-D	PACKING, PREFORMED MFR: BAKER HUGHES PN:HS626200.2.362 IN OD 2.76 IN, 9 SPL FEATS CRITICAL BATCH MANAGED, W/ 0.188 IN LG C1 CRITICAL TO HSE, SIZE: 2.75 IN, APPLI PACKING UNIT SUB-	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		15.24	15.24	15.24	
Deepwater Warehouse	Fieldwood	75139.A		MW-R8-2	COVER MFR: OCEANERING PN:4040030.TYP LONG TERM PROTECTIVE, SPL FEATS W/ LOOP AUX PLATE, M1 TYP PN:5034 APPLI SEA WATER LIFT, MFR: S&N PUMPS, MFR: M&M 2 MFR: S&N PUMPS, MFR: M&M 11-27/5	143751	MC 948 2 GUNFINT COMPLETION/L	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	76163.B		BW-R7-3	SERVER, AUTOMATIC DATA PROCESSING, MFR: DELL PN:7596361		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	76149.B		OS-GENERAL	PUMP ASSEMBLY MFR: BAKER HUGHES PN:5257H21, APPLI PIPELINE PUMPS, STD THRUST CHAMBER		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	76151.B		BW-NEP-AREA	COMPUTER, MFR: SCHNEIDER ELECTRIC PN:3715-01.53110015006, TYP FLAT PANEL INDUSTRIAL, MFR: SERIES VERSION 3700, MM 3715T		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	76196.B		OS-R2-S2	COMPUTER, MFR: SCHNEIDER ELECTRIC PN:3715-00.330303003, TYP FLAT PANEL INDUSTRIAL, MFR: SERIES VERSION 3700, MM 3715T		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	76198.B		OS-R2-S2	TRAY, CABLE MFR: ENVIRO PN: EHL-18-50-20 DIM WD 18 IN X LG 20 FT, MINI ENVIRO CLASS 20		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	76199.B		DWW-YARD	VALVE, RELIEF MFR: ANDERSON GREENWOOD PN:46305-34/S3/SPL, TYP PILOT OPERATED, VLV SZ 4 IN, SPEC 204879.9 MFR: SERIES/VERSION 463, TAG: PSV-1300	203563	Rio Grande Spares	EA			0		10063	10063	0	
Deepwater Warehouse	Fieldwood	76151.A		MW-R17-1	PIPE, PVC, PN:1015 NOM PIPE SZ DESIGN 10 IN, 80 LG 15 1/8 SPL FEATS ORIGINALLY A 20 FT JOINT, BELIEVED TO BE SPARS PVC PIPE PART N LUMBER		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	76141.B		DWW-YARD	CAP MFR: OCEANERING PN:429335.TYP 26 LINE LOGIC, (27) WAY CONN TYP FEMALE APPLI M2 REMOVABLE PLATE EQUIPPED WITH 26 X 0.5 HUNTING RS, SPL FEATS VP COUPLER, PRESSURE: 10000 PSI	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		58431	58431	58431	
Deepwater Warehouse	Fieldwood	77341.B		MW-R15-FL	CAP MFR: OCEANERING PN:429335.TYP 22 LINE LOGIC, (27) WAY CONN TYP FEMALE APPLI M2 REMOVABLE PLATE EQUIPPED WITH 22 X 0.5 HUNTING RS, SPL FEATS VP COUPLER, PRESSURE: 10000 PSI	143096	MC 782 DANTZLER DEVELOPMENT LL	EA			1		58431	58431	58431	
Deepwater Warehouse	Fieldwood	77342.B		MW-R15-FL	PUMP MFR: DUNCO PN:20XV1.5-1.0V, TYP CENTRIFUGAL, UNIT 62.3 IN, OUITT SZ 1.5 IN, APPLI HP FLARE, SCUBBER, MFR: SERIES/VERSION AK 3 STD		THUNDERHAWK	EA			0		0.01	0.01	0	
Deepwater Warehouse	Fieldwood	77415.B		BW-AREA-2	STUD ASSEMBLY MFR: FASTENAL PN:15826-75, DIA 1.5/8 IN THD NCLG 26-3/4 IN, STUD MATL CS, MATL GR A193.C1, B7, NUT QTY 2, NUT TYP HEX HEAD, NUT GR 2H, NUT MATL CS, APPLI FOR BLEED RING ON FASTNAL 6040 PUMP		THUNDERHAWK	EA			0		0.01	0.01	0	
Deepwater Warehouse	Fieldwood	77616.B		MW-GENERAL	ASSEMBLY MFR: OCEANERING PN:390541313, TYP ANODE CLAMP, SPL FEATS W/ 3/8 IN DIA X 6 FT WIRE ROPE, OCEANERING JET: DWS: NO. 390541276	143752	MC 948 4 GUNFINT COMPLETION/L	EA			1		4500	4500	4500	
Deepwater Warehouse	Fieldwood	77898.A		MW-R8-2	PLATE, ASSEMBLY MFR: AKER PN:10055501, TYP OR TEST / FLUSH 4-WAY CROSSHEAD MFR: CAMERON PN:602-021-001, TYP GUIDE, MS, APPLI WH 64 COMPRESSOR	143096	MC 948 4 GUNFINT COMPLETION/L	EA			1		36612	36612	36612	
Deepwater Warehouse	Fieldwood	77955.A		MW-AREA-4	ASSEMBLY MFR: SOLAR TURBINES PN:219477-103, TYP OUTER EXHAUST CONE PUMP ASSEMBLY MFR: BORRERMANN PUMPS INC. MFR: RELIANCE TYP N/A, SZ N/A, SPEC W/ MOTOR (50 HP, 3600 RPM, 843AL, 10°C, 3/60/480)		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78188.B		DWW-YARD	PUMP ASSEMBLY MFR: PFEIFFER PN:1016-2 TYP 2 STAGE SPEC BALLAST, MATERIAL: CAST BRONZE, 1ST STAGE 7.4 IN, 2ND STAGE 5.0 IN		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78194.C		MW-R18-2	SMD MFR: DOLPHIN SERVICES LLC PN:JN12483, SPL FEATS TABLE APPLI GENERATOR CHANGE OUT		THUNDERHAWK	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78227.A		MW-AREA-3	TOOL KIT: MFR: SOLAR TURBINES PN:TT20060-100, TYP LIFT, APPLI FOR GEARBOX C40-T60	203563	Rio Grande Spares	EA			1		64575	64575	64575	
Deepwater Warehouse	Fieldwood	78304.B		BW-AREA-1	PPE: NOM SZ 3 IN, OD 3.5 IN, SCH 80, WALL THK 0.300 IN, WVT 10.25 LB/FT, MATL CS, MATL GR ASTM A106, GR B, PROCESS SEAMLESS, END CONN PEBLG SRL		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78305.B		DWW-YARD	ASSEMBLY MFR: AKER PN:10055501, TYP OR TEST / FLUSH 4-WAY CROSSHEAD MFR: CAMERON PN:602-021-001, TYP GUIDE, MS, APPLI WH 64 COMPRESSOR		THUNDERHAWK	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78391.B		MW-R18-1	PPE: NOM SZ 3 IN, OD 3.5 IN, SCH 80, WALL THK 0.300 IN, WVT 10.25 LB/FT, MATL CS, MATL GR ASTM A106, GR B, PROCESS SEAMLESS, END CONN PEBLG SRL		THUNDERHAWK	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78465.B		DWW-YARD	ASSEMBLY MFR: AKER PN:10055501, TYP OR TEST / FLUSH 4-WAY CROSSHEAD MFR: CAMERON PN:602-021-001, TYP GUIDE, MS, APPLI WH 64 COMPRESSOR		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78487.B		DWW-YARD	ASSEMBLY MFR: AKER PN:10055501, TYP OR TEST / FLUSH 4-WAY CROSSHEAD MFR: CAMERON PN:602-021-001, TYP GUIDE, MS, APPLI WH 64 COMPRESSOR		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	78510.B		MW-R16-3	ANGLE STRUCTURAL W/ 3 X 3 IN, MATL THCK 1/4 IN, WVT 4.0 LB/FT, LG 20 FT, MATL MS, STD 5AS, PROCESS SEAMLESS, END CONN PEBLG SRL	141585	MC 988 BIG BEND LONG LEADS	EA			1		14969.81	14969.81	14969.81	
Deepwater Warehouse	Fieldwood	78522.B		DWW-YARD	PUMP MFR: PUMPS WORKS PN:336-00112-1000, DIM 6 IN, NUT SZ 1 IN, OUITT SZ 1.5 IN, IN MFR: PUMPS WORKS, MFR: PWA		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	79835.A		BW-NEP-AREA	PUMP MFR: MILITON ROY PN:PN81115H40H13.1/BL, CS VV2, TYP METHANOL FLW RATE 120 GAL/H, OPTIG PRESS 1900 PSI		NEPTUNE	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	80019.B		BW-R2-FL	PUMP MFR: MILITON ROY PN:PN3481755/AA32380V/BL, CS VV2, TYP METHANOL FLW RATE 120 GAL/H, OPTIG PRESS 1900 PSI		THUNDERHAWK	EA			1		0.01	0.01	0.01	
Deepwater Warehouse	Fieldwood	80022.B		BW-AREA-2	METHANOL FLW RATE 120 GAL/H, OPTIG PRESS 1900 PSI		THUNDERHAWK	EA			1		0.01	0.01	0.01	0.01

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA DUMMYPD: P/N 6003331; S/N 952323 807360						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA Tubing Hanger: P/N 2156145-01; S/N 11324085-01						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA Tooling: P/N 2156145-01; S/N 11324085-01						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA Seal Assy 5-Tire (3) Pallets: MacPac Clamps; P/N 2055294-12; S/N 110357224-01						1			0	0
Deepwater Warehouse	Fieldwood			N/A	Tubing Hanger Running Tool: Tubing Hanger Running Tool Handling Test Tool, Tubing Hanger, THT Cameron Rental 26-M-0128, P/N 21456145-01						0			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA Adapter: P/N 100072985/71551-38827						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA Seal Assy 5-Tire (3) Pallets: MacPac Clamps; P/N 2055294-12; S/N 110357224-01						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA Clamp, Shell 24464: TROKA Tooling: P/N 100061467 S/N 5124-00-1; S/N 100022786; S/N 960059-1-1; Seal Assy P/N 100205/N 2012-10-058N						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	DMC Tooling: P/N 147721; S/N 2082810-01						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	Seal Assy P/N 143264; S/N 201305-455H						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	TROKA Tooling P/N 100065276 x4: TROKA Tooling P/N 100005276 x4						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	High P/N 100005276 x4: S/N 2013-11-943P						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	SEA P/N 100068640; S/N 201802-1056H						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	SEA P/N 168737; S/N 84190-1						1			0	0
Deepwater Warehouse	Fieldwood			N/A	TROKA O1 Cooler-Asset: P/N 573-A G1: 1-18.75 Gasket (To be Crated for Shipping)						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	P/N 041700-47-01-1 Sea Chest P/N 104120-0000						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	1- Test Stand P/N 0429798						6			0	0
Deepwater Warehouse	Fieldwood			NW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28933		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28934		TROKA				3			0	0
Deepwater Warehouse	Fieldwood			NW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28935		TROKA				3			0	0
Deepwater Warehouse	Fieldwood			NW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28936		TROKA				2			0	0
Deepwater Warehouse	Fieldwood			NW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28937		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R6-3	1/4" National Coupler Welded Assembly P/N 743-28938		TROKA				2			0	0
Deepwater Warehouse	Fieldwood			NW-R7-2	Semi Subsea Elec Module P/N BAA-43101		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	0.161 Diaphragm Accumulator P/N 436-29107		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	Settle Valve Assembly P/N 742-21493		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	Filter Assembly (High Pressure) P/N 125-28884		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	Filter Assembly (High Pressure) P/N 125-28885		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	Anchor Block P/N 402-28827		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	101 Accumulator P/N 436-29111		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	2.51 Accumulator P/N 436-29710		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			N/A	Master Control Station (MCS) 0-200M2 Perilum Motherboard P/N 720-30154; 0-SC5 Card 1540 P/N 720-30155; 0-PIC Utility Star P/N 905-28845		TROKA				1		0	0	
Deepwater Warehouse	Fieldwood			NW-R7-3	ACC BUDR: 3AP51, 11 Gallon P/N 827287		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-3	SCM (PD) P/N BAA-43000		TROKA				2			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Running Tool Shipping Frame P/N BAA-71100		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD	SCM Shipping Frame P/N BAA-71000		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	SCM Handling Tool P/N 782-21860		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R6-2	Choice Blanking Cap (SH-C2) P/N A109941-65		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-2	Choice Insert P/N MW0151V2P2		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	3 Way 2 Position Plated Operated Directional Control Valve P/N E34337		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R7-1	9 Way EHT 280 FT P/N BAA-41000		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			NW-R6-2	1-NW-R6-2 P/N 743-28939-01; S/N 2013-05-03720/913-204568-06		TROKA				1			0	0
Deepwater Warehouse	Fieldwood			N/A	5-WP-2 Gasket 18.750 Stainless Steel 15 KSI MWFP: Item # 111053-1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004								0	0	
Deepwater Warehouse	Fieldwood			N/A	5-Modded Nitrite VX Gasket, Stainless Steel, 18.750-10000 PSI MSP: Item # 111227-1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004									0	0
Deepwater Warehouse	Fieldwood			N/A	3-Modded Nitrite VX Gasket, Stainless Steel, 18.750-10000 PSI MSP: Item # 111227-1/HTS Code 8484.10.0000: 05/15/19 3-Shipped to One Subsea Morgan City, LA to Chuck Williams for FW 193004									0	0
Deepwater Warehouse	Fieldwood			NW-R10-2	SCM CMV 1002781 1200-L201-4-014-00-H dual core LFI/LMOD Bus-ODH-ROV		TA-3				0			0	0
Deepwater Warehouse	Fieldwood			NW-R10-1	SCM CMV 1002781 1200-L201-4-014-00-H dual core LFI/LMOD Bus-ODH-ROV		TA-2				0			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree cap Test Stand: 13x13x5 Wt. 5,000 lbs.						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Cap Test Stand: 24x24 Wt 200 Lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Shipping Sld: 16x11x16 Wt. 6,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Shipping Sld: 16x11x16 Wt. 6,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Test Sld: 14x10x3 Wt. 10,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Test Sld: 14x10x3 Wt. 10,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	MacPac Jumper Structure: 11x9x7 6,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	MacPac Jumper Structure: 11x9x7 6,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	MacPac Hub on Spool: 6.8x2 Wt. 1,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	MacPac Spool with Clamp: 4x2x2 Wt 2,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Cap Running tool with Guide funnel: 13x34 Wt. 1500 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Cap Top Plate: 4x4x1 Wt. 1,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Cap Sirt: 4x4x4 Wt 2,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tree Cap Sirt: 4x4x4 Wt 2,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Tubing Hanger Stand: 2x2x1 2,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	Emergency Tree connector unlocking tool: 19x9x9 Wt. 12,000 lbs						1			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD - SE CORNER	D debris Cap with Hot tab: 2x2x4 Wt. 800 lbs						10			0	0
Deepwater Warehouse	Fieldwood			OS-R2-53	P003922						6			0	0
Deepwater Warehouse	Fieldwood			OS-R2-53	P14340						10			0	0
Deepwater Warehouse	Fieldwood			OS-R2-53	Tenderster Ertg P/N 641004-10-55						6			0	0
Deepwater Warehouse	Fieldwood			OS-R2-53	Lonesta P005846						1			0	0
Deepwater Warehouse	Fieldwood			OS-R2-53	Lonesta P005846						6			0	0
Deepwater Warehouse	Fieldwood			OS-R2-53	Camoron 5-Ax Gasket, P/N 2165231-06						1			0	0
Deepwater Warehouse	Fieldwood			OS-R2-53	O-RING, SIZE AS 568-360, 5.850 ID X .210 W 850, MFR: ONSUBSEA, PN: 703647-36-01						2			0	0
Deepwater Warehouse	Fieldwood			DWW-YARD-C-VAN CONTROLLED	ORING, SIZE AS 568-360, 5.850 ID X .210 W 850, MFR: ONSUBSEA, PN: 703647-36-01	AE FW58018	KATMA/ORD/VE NOVESA				1			0	0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value	
Despwater Warehouse	Fieldwood	82841.A		OS-R2-S3	Parker P/N N0300 8-360						3			0	0	
Despwater Warehouse	Fieldwood	82842.A		OS-R2-S3	Trendsetter Eng. P005715						1			0	0	
Despwater Warehouse	Fieldwood	82843.A		OS-R2-S3	WACO S-4 GASSET P/N 2274154-04						8			0	0	
Despwater Warehouse	Fieldwood	82845.A		OS-R2-S3	Sealco P/N P1014341						6			0	0	
Despwater Warehouse	Fieldwood	82846.A		OS-R2-S3	Sealco P/N P1014342						8			0	0	
Despwater Warehouse	Fieldwood	82847.A		OS-R2-S3	Sealco P/N P1014463						16			0	0	
Despwater Warehouse	Fieldwood	82848.A		OS-R2-S3	Sealco P/N P1014464						14			0	0	
Despwater Warehouse	Fieldwood	82849.A		OS-R2-S3	Trendsetter Eng. P/N TE1080004-01-00						1			0	0	
Despwater Warehouse	Fieldwood	82850.A		OS-R2-S3	Oceanerling P/N 3304270-H						1			0	0	
Despwater Warehouse	Fieldwood	82851.A		OS-R2-S3	Oceanerling P/N A05320-H						1			0	0	
Despwater Warehouse	Fieldwood	82852.A		OS-R2-S2	Downhole instrumentation Wet-Mate receptacle connector fitted with single way pin insert, P/N - BNX EB028881000021, DHCE-828-8B-01 P-000-121	ARE FW181011					1		12075.69	12075.69		
Despwater Warehouse	Fieldwood	82853.A		MW-R13-1	1007 EFL 6 way OD ROV CE plug with 4-way OD ROV CE receptacle with sockets P/N 00713525/N/2019-1342-3-1	ARE FW193004	TROKA				0		0	0	0	
Despwater Warehouse	Fieldwood	82854.A		MW-YARD	WELLHEAD CLEANING TOOL P/N 990077118	ARE FW192008					1		0	0	0	
Despwater Warehouse	Fieldwood	82855.A			Troika Tree Cap P/N 224138-01	ARE FW192009					1		0	0	0	
Despwater Warehouse	Fieldwood	82856.A		OS-R2-S2	Downhole instrumentation dry-mate plug connector with single-way socket insert P/N - BNX EB028881000021, DHCE-828-8B-01 P-000-121	ARE FW181011					2		8960.35	17920.7		
Despwater Warehouse	Fieldwood	82857.A		OS-R2-S2	ASSY, TREE HANDLING TOOL & ROV T-HANDLE, MFR. P/N - 2301786-02, S/N - 11100781-01	ARE FW181011					1		8912.06	8912.06		
Despwater Warehouse	Fieldwood	82858.B		BW-AREA-3	TREE REMOVAL TOOL, P/N 224131-01, S/N 11432828-0						1		0	0	0	
Despwater Warehouse	Fieldwood	82859.B		MW-AREA-6	DUCT DIFFUSER EXHAUST, MFR. SOLAR TURBINE, P/N 1315808-304		BULLWINKLE				1		0	0	0	
Despwater Warehouse	Fieldwood	82860.A		MW-R13-1/MW-AREA-4	DC LUBE OIL PUMP, VOR-VENT 3500 RPM, MFR. BUFFALO PUMPS, P/N: 190971-30		BULLWINKLE				2		0	0	0	
Despwater Warehouse	Fieldwood	82861.A		MW-R13-1	DC LUBE OIL MOTOR, 120V, 3500 RPM, SP HTR 30W, MFR. GE KINAMATIC DC MOTOR, TYPE CD2110AP, MODEL 5BYS542D80A0505						1		0	0	0	
Despwater Warehouse	Fieldwood	82862.A		MW-R13-1	7 WAY MALET TEST CONNECTORS	ARE FW193007	BULLWINKLE				1		0	0	0	
Despwater Warehouse	Fieldwood	82864.A		MW-R3-F	UNIV ROV CE PROTECTIVE CAP P/N 0374955		TROKA				4		0	0	0	
Despwater Warehouse	Fieldwood	82865.A		OS-R1-S1	7 way ROV CE reversible shorting plug P/N 0343821		TROKA				26		0	0	0	
Despwater Warehouse	Fieldwood	82866.A		OS-R1-S1	7 way electrical test plug P/N 0428788		TROKA				4		0	0	0	
Despwater Warehouse	Fieldwood	82867.A		OS-R1-S1	Polymen tubing 3900 P/N 0467370		TROKA				0		0	0	0	
Despwater Warehouse	Fieldwood	82868.A		BW-AREA-3	ROV CE TUBING, 3/4" ID, 1/2" WALL, 10' LONG, MFR. A-TION		TROKA				2		0	0	0	
Despwater Warehouse	Fieldwood	82869.A		BW-AREA-3	RADIATOR, MFR. CATALIPAR, P/N - BN-4880		NUPTUNE				1		0	0	0	
Despwater Warehouse	Fieldwood	82870.A		BW-NEP-AREA	LEAD, ELECTRICAL MFR. AKER, P/N: 100487393 TYP FLYING LEAD (EFL), TERM TYP 6					1		0	0	0	0	
Despwater Warehouse	Fieldwood	82871.A		MW-AREA-1	WAY PLUG X 4 WAY RECEPT LEAD OVR LG 26'						0		0	0	0	
Despwater Warehouse	Fieldwood	82872.A		BW-AREA-3	HANGOFF (20) STUDS AND (40) NUTS P/N WS-P051191, STD UD 1.875 RUN X 350MM BL						1		0	0	0	
Despwater Warehouse	Fieldwood	82873.A		BW-AREA-3	(48) STUDS 1.125 RUN X 1.1 BL P/N WS-P051907 / (86) HEX NUTS 1.125 RUN BL P/N WS-P24968 / (4) SHX469 SCL INING INCG25 P/N WS-P10070 / (4) VENT					1		0	0	0	0	
Despwater Warehouse	Fieldwood	82874.A		BW-AREA-3	(12) HEX NUTS M42 BL P/N WS-P0118 / (13) STUDS M42 X 25.5MM BL						1		0	0	0	0
Despwater Warehouse	Fieldwood	82875.A		BW-AREA-3	(1) AP PENETRANT AEROSOL P/N W510100012 / (1) AD DEVELOPER AEROSOL P/N W51010011 / (2) AC2 AEROSOL P/N W51010010						1		0	0	0	0
Despwater Warehouse	Fieldwood	82876.A		BW-AREA-3	(1) BT16668 HANG-OFF ASSEMBLY P/N WS-P051633 / (1) BT16668 HANG-OFF ISOLATION KIT						1		0	0	0	0
Despwater Warehouse	Fieldwood	82877.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686					1		0	0	0	0	
Despwater Warehouse	Fieldwood	82878.A		BW-AREA-3	(20) STUDS 1.875-RUN X 350MM BL P/N WS-P051991 / (40) HEAVY HEX NUTS 1.875-RUN BL P/N WS-P052181						1		0	0	0	0
Despwater Warehouse	Fieldwood	82879.A		BW-AREA-3	(4) BRACELET ANODE 2/94X5/PS B16668 P/N WS-P051733 / (48) ANODE FASTENER SET M12X1.75X150MM P/N WS-P19389 / (6) CONTINUITY CABLE 0.6L INDO001520114 P/N WS-P29209 / (18) CONTINUITY CABLE 0.6ML INDO00152-115 P/N WS-P17460 / (6) CAPCREWS SHOO750-16UNF-2A 8.25L UN P/N WS-P051746					1		0	0	0	0	
Despwater Warehouse	Fieldwood	82881.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82882.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82883.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82884.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82885.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82886.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82887.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82888.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82889.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82890.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82891.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82892.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82893.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82894.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82895.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82896.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82897.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82898.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82899.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82900.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82901.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82902.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82903.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82904.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82905.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82906.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82907.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82908.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82909.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82910.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE / 6 FOIL BAGS OF WELDING RODS PAL2 NATURAL (DOWTE P18 BAG) P/N WS-P22176 / (8) CAUSATARE 4" P/N 104640 / (1) 1/2" DIA SHIMMING 300MM X 3M P/N WS-105745 / (2) MTS CORROLITE P/N WS-P00686						1		0	0	0	0
Despwater Warehouse	Fieldwood	82911.A		BW-AREA-3	(1) 2MTS B16668-01 SHIELD SAMPLE											

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WYS	Net Value
Deepwater Warehouse	Fieldwood	82937.A		DWW-YARD-C-VAN TTN0976034561 (CLIMATE CONTROLLED)	1. ROV RANK 4/7/20 W/O INSERT P/N 1307989-06-57	AE FW30018	KATMA/DEL/DV/GE				3		0	0	0	
Deepwater Warehouse	Fieldwood	82938.B		MW-R11-1	SKIDED CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE STAB PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW, 15K PSI		NOYESA				1		0	0	0	
Deepwater Warehouse	Fieldwood	82939.B		MW-R11-1	SKIDED CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE STAB PLATE ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW, 15K PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82940.A		MW-AREA-3	VALVE, SUBSURFACE SAFETY/MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI, 15,000 PSI						3		0	0	0	
Deepwater Warehouse	Fieldwood	82901.A		MW-R10-1	INCOWN TYPE VAM TOP BOX, X P/N, WIRING PRESS 15,000 PSI, M/F P/N: P1000015						1		0	0	0	
Deepwater Warehouse	Fieldwood	82901.A		MW-AREA-1	SKIDED CHEMICAL INJECTION METERING VALVE (CIMV), 4-WAY MALE BULKHEAD ELECTRICAL CONNECTOR, DUAL CORE, LOW FLOW, 10K PSI S/N 1517	AE FW39306	GENOVESA				0			0	0	
Deepwater Warehouse	Fieldwood	82902.A		MW-R14-1	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82904.A		MW-R11-FL	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82905.A		BW-NP-AREA	TABLE LIFT, MOBILE HEAVY DUTY SCISSOR 40" X 20", MFR: GLOBAL INDUSTRIAL M/N: W8398893, 2200 LB. CAPACITY	AE FW39306	NEPTUNE				1		0	0	0	
Deepwater Warehouse	Fieldwood	82906.A		MW-R14-1	M1 LONG TERM PROTECTIVE COVER 14-WAY, 14-PVC ASSEMBLY P/N 042364						1		0	0	0	
Deepwater Warehouse	Fieldwood	82907.A		MW-R13-3	ELECTRICAL TYING LEAD, ODI 90 DEG, 7 WAY MALE X 4 WAY FEMALE, 60M P/N:						1		0	0	0	
Deepwater Warehouse	Fieldwood	82908.A		MW-R13-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82909.A		MW-R13-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82910.A		MW-R12-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82911.A		MW-AREA-6	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82912.A		MW-R17-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82913.A		MW-R8-3	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						3		0	0	0	
Deepwater Warehouse	Fieldwood	82914.A		MW-R8-3	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						12		0	0	0	
Deepwater Warehouse	Fieldwood	82915.A		OS-R13-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						3		0	0	0	
Deepwater Warehouse	Fieldwood	82916.A		BW-NP-AREA	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82917.A		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82918.A		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82919.A		MW-R4-B	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82920.A		MW-R5-B	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82921.A		OS-R1-51	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82922.A		MW-R3-F	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82923.A		MW-R2-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82924.A		MW-R16-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82925.A		MW-R16-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82926.A		MW-R16-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82927.A		BW-NP-AREA	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		696.79	696.79	0	
Deepwater Warehouse	Fieldwood	82928.A		N/A	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						0		41.702	0	0	
Deepwater Warehouse	Fieldwood	82928.A		DWW-YARD-C-VAN TTN0976034561 (CLIMATE CONTROLLED)	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		41.702	83.404	0	
Deepwater Warehouse	Fieldwood	82930.B		BW-R2-3	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						0		0	0	0	
Deepwater Warehouse	Fieldwood	82931.B		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82932.B		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82933.B		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82934.B		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82935.B		CRTER 1	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82936.B		MW-R5-FL	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82937.A		MW-R13-FL/MW-R13-3	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82938.A		MW-AREA-6	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82939.A		MW-AREA-6	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82940.A		MW-AREA-6	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82941.A		MW-R6-1	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82942.A		MW-R6-1	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82943.A		MW-R6-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82944.A		MW-R5-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82945.A		MW-R5-2	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82946.A		MW-R6-1	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82947.A		MW-R6-1	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82948.A		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82949.A		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82950.A		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82951.A		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						2		0	0	0	
Deepwater Warehouse	Fieldwood	82952.A		MW-AREA-6	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82953.A		MW-AREA-6	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	
Deepwater Warehouse	Fieldwood	82954.A		MW-AREA-5	MFR: SCHUMBERGER, P/N: 10048060, TYP SURFACE CONNECTOR, 2 1/2" NPT, 12" L, 10" O.D., 15,000 PSI, 15,000 PSI						1		0	0	0	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	82992.A		MW-AREA1	ASSY, TURT HANDLING/TEST TOOL, 4.06" X 2.06" 10000 PSI, MFR: ONESUBSEA, PN: 214132-01		KATMAI/OLIVIO/GE				1			0	0
Deepwater Warehouse	Fieldwood	82993.A		MW-AREA1	COMBINED BOP WEIGHT SET TEST AND BORE PROTECTOR RETRIEVAL TOOL, MFR: ONESUBSEA, PN: 214132-01		KATMAI/OLIVIO/GE				1			0	0
Deepwater Warehouse	Fieldwood	82994.A		MW-AREA5	ASSEMBLY, 7.116, 15K TYPE FLR-MANUAL SUBSEA OV. WITH TRANSITION PUPS AND ACCUMULATOR, MFR: ONESUBSEA, PN: 230777-06-01	AEE FW580018	KATMAI/OLIVIO/GE				1			0	0
Deepwater Warehouse	Fieldwood	82995.A		MW-AREA2	SUNG, 3" X 20", 1 LEG, MFR: MORGAN CITY RENTALS, PN ON TAG: V-777 C-601 B-1537/HOU-057234-002		NOVESA				1			0	0
Deepwater Warehouse	Fieldwood	82996.A		MR-2-C	LOOPING CAP, TELETYPE OOI, 7 WAY, MFR: ONESUBSEA, PN: 2197088-28-44 REV 3	AEE FW183040	KATMAI				3			0	0
Deepwater Warehouse	Fieldwood	82997.A		MW-AREA1	BEARING CAP WITH ROV HANDLE (YELLOW IN COLOR), MFR: SUBSEA7/NEW INDUSTRIES, PN: 230-1524-01	AEE FW183040	KATMAI				2			0	0
Deepwater Warehouse	Fieldwood	82998.A		MW-AREA1	PPE W/ 30 DIA. PIN 8, 1/40 ENGAGEMENT, MFR: SUBSEA7/NEW INDUSTRIES, PN: 230-1524-01	AEE FW183040	KATMAI				1			0	0
Deepwater Warehouse	Fieldwood	82999.A		MW-AREA1	2" MOFATT DUEL ENTRY HOT STAB WITH 1502 THREADED FEMALE CONNECTION, DS MALE STAB, 2" SUPER DUPLEX, FIG. 1502 FEMALE INTEGRAL DRAWING # MSP-20C411H-01, 2" 15K DS/DS MALE STAB BODY C/W FIG 1502 FEMALE SUB, MFR: SUBSEA7/ONESUBSEA	AEE FW183040	KATMAI				3			0	0
Deepwater Warehouse	Fieldwood	83000.A		MW-AREA1	2" MOFATT DUEL ENTRY HOT STAB WITH 1502 THREADED FEMALE CONNECTION, 2" NB 15K DS BLIND STAB BODY, DRAWING # MSP-20B111H-01, MFR: SUBSEA7/ONESUBSEA, PN: MSP 0459-B	AEE FW183040	KATMAI				2			0	0
Deepwater Warehouse	Fieldwood	83001.A		MW-AREA1	CHECK VALVE ASSEMBLY WITH 1502 WING NUT MALE CONNECTION, DRAWING # TC1099-4400019025-BQ1-0002, BIS CHECK VALVE # 20056-P049, MFR: SUBSEA7/ONESUBSEA	AEE FW183040	KATMAI				2			0	0
Deepwater Warehouse	Fieldwood	83002.A		MR-5-D	SEAL KIT FOR MOFATT STAB, MFR: SUBSEA7/ONESUBSEA	AEE FW183040	KATMAI/OLIVIO/GE				1			0	0
Deepwater Warehouse	Fieldwood	83003.A		BW-AREA 2	CITY SIMULATOR, MFR: SOKILO, PN: CM-01-0009-01		NOVESA				1			0	0
Deepwater Warehouse	Fieldwood	83004.A		MW-R17-FL	M1 REMOVABLE FLUSHING PLATE WITH HOT STAB ASSEMBLY, MFR: OCEANERING, PN: 0508203 REV A	AEE FW183040	KATMAI				1			0	0
Deepwater Warehouse	Fieldwood	83005.A		MR-4-B	FEMALE DUMMAY COUPLERS, 1/2" RS-8	AEE FW183040	KATMAI				5			0	0
Deepwater Warehouse	Fieldwood	83006.A		MR-5-B	MALE POPPETED TEST COUPLERS, 1/2" RS-8	AEE FW183040	KATMAI				14			0	0
Deepwater Warehouse	Fieldwood	83007.A		MR-5-B	FEMALE POPPETED COUPLERS W/ TUBE STUB, 1/2" UO-8	AEE FW183040	KATMAI				3			0	0
Deepwater Warehouse	Fieldwood	83008.A		MW-R11-2	VBR (VERTICAL) END RESTRICTIONS ASSEMBLY SET, MFR: WHITEFIELD PLASTICS	AEE FW183040	KATMAI				35			0	0
Deepwater Warehouse	Fieldwood	83009.A		MW-AREA 4	M1 REMOVABLE LOGIC CAP 14 WAY 7X 1/2 IN RS, 3X 1 IN RS LINES ASSEMBLY, PN: 1672-B, TRIVALENT ZINC PLATED, MFR: FMC INDUSTRIES, PN: 48-120-004	AEE FW183040	KATMAI				1			0	0
Deepwater Warehouse	Fieldwood	83010.A		MR-1-A	HOT STAB, MFR: OCEANERING, PN: A06401-G						1			0	0
Deepwater Warehouse	Fieldwood	83011.A		MR-1-A	HOT STAB, MFR: SEANIC, PN: HS165-1100619						1			0	0
Deepwater Warehouse	Fieldwood	83012.A		MR-1-E	NITRILE O-RING, 70 DURO, MFR: BUNA-N, PN: 318						4			0	0
Deepwater Warehouse	Fieldwood	83013.A		MR-1-A	HOT STAB, MFR: UNKNOWN, PN: 10306 (ETCHED INTO PARTS)						2			0	0
Deepwater Warehouse	Fieldwood	83014.A		MR-GENERAL	GASKET RETAINER F/ FLOWLINE AX GASKETS, OBSOLETE AND REPLACED BY P1000162986, MFR: FMC INDUSTRIES, PN: B-259-020						7			0	0
Deepwater Warehouse	Fieldwood	83015.A		MR-GENERAL	FITTING, GREASE, NIPPLE STRAIGHT 1/4 IN NPT MALE, SUPPLIED BY ALEMITE, PN: 1672-B, TRIVALENT ZINC PLATED, MFR: FMC INDUSTRIES, PN: 48-120-004						8			0	0
Deepwater Warehouse	Fieldwood	83016.A		MR-5-E	ROV HOT STAB, TYPE A, SHORT TERM LIVE INTERVENTION AND COMMISSIONING, NITRONIC, DUAL PORT, 1.5KSI (1035 BAR) MAX WP, 1 BAR HANDLE, 3/8 MP PORTS AT 45 DEG, SUPPLIED BY OCEANERING 0036241-01 REV. C, OBSOLETE AND REPLACED WITH P1000178823, MFR: FMC INDUSTRIES, PN: P1000038613						4			0	0
Deepwater Warehouse	Fieldwood	83017.A		MR-GENERAL	FITTING, AIR QUICK CONNECT, CROWSFOOT, 3-WAY TRIPLE END COUPLER, MALLEABLE IRON, PLATED, OEM SPARE PART, MFR: FMC INDUSTRIES, PN: P1000081374						2			0	0
Deepwater Warehouse	Fieldwood	83018.A		MR-GENERAL	RUBBER WASHER, STANDARD CROWSFOOT COUPLER/COUPLING, BAG OF 50, OEM SPARE PART, MFR: FMC INDUSTRIES, PN: 1000010263						1			0	0
Deepwater Warehouse	Fieldwood	83019.A		MR-GENERAL	M1 MARINE GROWTH COVER 10 WAY 6X 1/2" PLASTIC DUMMAY, 4X 1" PLASTIC DUMMAY, MFR: OCEANERING 0036241-01 REV. C, OBSOLETE AND REPLACED WITH P1000178823, MFR: FMC INDUSTRIES, PN: P1000038613						1			0	0
Deepwater Warehouse	Fieldwood	83020.A		MR-4-E	TREE RUNNING TOOL, PRODUCTION SEAL STAB, 4X 2-1/8 T/4 OD, ASSY, MENSA X OVER ADAPTER TOP, CAMERON/TROMA TRY BTM, MFR: FMC INDUSTRIES, PN: P100014614	AEE FW193007	TROMA				1			0	0
Deepwater Warehouse	Fieldwood	83021.A		MR-FL	UWD SLOPE INDICATOR BRACKET, F/ BOLT ON SLOPE INDICATOR WITH ADJUSTMENT SCREWS, OBSOLETE AND REPLACED BY P200060501 PHASE OUT, MFR: FMC INDUSTRIES, PN: P1000065171						9			0	0
Deepwater Warehouse	Fieldwood	83022.A		MW-AREA 6	PUMP AIR OPERATED, NITROGEN GAS BOOSTER, DOUBLE ACTING, DOUBLE AIR HEAD, 25 TO 1 RATIO, 25 KSIG MAX OUTPUT, 6000 PSIG MAX INPUT, 250 PSIG MIN GAS INLET, 90-150 PSIG AIR DRIVE PRESS, 95 SCFH MAX AIRFLOW, 2.4 CU INCH STROKE SC- HYDRAULIC ENGINEERING - GBD-D75, MFR: FMC INDUSTRIES, PN: P1000088557						1			0	0
Deepwater Warehouse	Fieldwood	83023.A		MR-GENERAL	FITTING, HYDRAULIC, CAP BODY 3/8 IN JC ITEM 30K, SUPPLIED BY AUTOCLAVE, PN: 2046, 316SS, MFR: FMC INDUSTRIES, PN: P1000075352						12			0	0
Deepwater Warehouse	Fieldwood	83024.A		MR-GENERAL	CAP SCREW, HEX SOCKET DRIVE, 375-16 UNHRC 3/8 X 3.0 IG, A 320 GR L7M, EXP LOW STR, API D0E BSL2 PTFE, MFR: FMC INDUSTRIES, PN: P1000091781						6			0	0
Deepwater Warehouse	Fieldwood	83025.A		MR-4-E	TREE RUNNING TOOL, ANNULUS SEAL STAB, 4X 2-1/8 T/4 OD, ASSY, MENSA X OVER ADAPTER TOP, CAMERON/TROMA TRY BTM, MFR: FMC INDUSTRIES, PN: P100014615						7			0	0
Deepwater Warehouse	Fieldwood	83026.A		MR-GENERAL	5 SEAL OD TYPE 2.827 OD X .158 CS X .270, MFR: FMC INDUSTRIES, PN: P101811						4			0	0
Deepwater Warehouse	Fieldwood	83027.A		MR-4-D	4" DRIFT, 3.910 OD X 12" LONG, MFR: FMC INDUSTRIES, PN: P114747						1			0	0
Deepwater Warehouse	Fieldwood	83028.A		MR-4-D	2" DRIFT, 1.850 OD X 12" LONG, MFR: FMC INDUSTRIES, PN: P114748						2			0	0
Deepwater Warehouse	Fieldwood	83029.A		MR-4-D	METAL SEAL, SRMS ASSY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 2.595 OD X 2.071 ID, 3.620 IG WITH 5 SEAL GROOVES, 15K PSI MAX, MFR: FMC INDUSTRIES, PN: P125494-0007						1			0	0
Deepwater Warehouse	Fieldwood	83030.A		MR-4-E	METAL SEAL, SRMS ASSY, F/13 5/8-10K SPEEDLOC CLAMP, INCONEL 718, SILVER PLATED, 5.080 OD X 5.140 ID, 5.40 IG WITH 2 SEALS, MFR: FMC INDUSTRIES, PN: P125495-0007						6			0	0
Deepwater Warehouse	Fieldwood	83031.A		MR-4-D	METAL SEAL, SRMS ASSY, TYPE B STYLE, 0.375 CS X 0.625 IG X 36.000 ID, E50105 GEOLAST MATL F/ JACKET, E50106 NBR MATL F/O SPRING, MFR: FMC INDUSTRIES, PN: P129198-0003						8			0	0
Deepwater Warehouse	Fieldwood	83032.A		MR-GENERAL	NON-METALLIC SEAL, POLYPACK ASSY, TYPE B STYLE, 0.375 CS X 0.625 IG X 36.000 ID, E50105 GEOLAST MATL F/ JACKET, E50106 NBR MATL F/O SPRING, MFR: FMC INDUSTRIES, PN: P129198-0003						1			0	0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	83033.A		MR-GENERAL	GREASE FITTING, 1/8" NPT, 90 DEGREE, MFR: FMC INDUSTRIES, PN: P13318-001A						12		0	0	0
Deepwater Warehouse	Fieldwood	83034.A		MR-5F	PIPE INDICATOR, 2 DEGREE 13.78 DIA, MFR: FMC INDUSTRIES, PN: P134576-0000						2		0	0	0
Deepwater Warehouse	Fieldwood	83035.A		MR-GENERAL	HYDRAULIC FITTINGS, ADAPTER, STRAIGHT 9/16 MP (13/16-16TH) MALE X 3/8MP (9/16-3RD) MALE, 20, 000MP, MFG: PARKER (PN: Y95-6-9C), MFR: FMC INDUSTRIES, PN: P145788						1		0	0	0
Deepwater Warehouse	Fieldwood	83036.A		MR-GENERAL	5-SEAL, OD TYPE, 3.2053 145 OD X 0.234 CS X .375 LG, E50189 90A DURO LOW TEMP HNBR MATL, W/316 SS SPRINGS, .06 DIA COIL, MFR: FMC INDUSTRIES, PN: 59-48-1-4827						6		0	0	0
Deepwater Warehouse	Fieldwood	83037.A		MR-3-D	O-RING, HIGH TEMP HNBR, MFR: ONESUBSEA, PN: K1633-3-26						23		0	0	0
Deepwater Warehouse	Fieldwood	83038.A		MR-3-D	O-RING, HIGH TEMP HNBR, MFR: ONESUBSEA, PN: K1633-3-26						2		0	0	0
Deepwater Warehouse	Fieldwood	83039.A		MR-3-D	O-RING, HIGH TEMP HNBR, MFR: ONESUBSEA, PN: K1633-3-26						8		0	0	0
Deepwater Warehouse	Fieldwood	83040.A		MR-3-D	O-RING, 568-453 NUD59-90 PK NBR, MFR: ONESUBSEA, PN: N0300-8-216						2		0	0	0
Deepwater Warehouse	Fieldwood	83041.A		MR-3-D	O-RING, 568-453 NUD59-90 PK NBR, MFR: ONESUBSEA, PN: N0300-8-216						8		0	0	0
Deepwater Warehouse	Fieldwood	83042.A		MR-3-D	O-RING, NITRILE, 4.718 X 5.1/8 X 1/8, MFR: ONESUBSEA, PN: N0300 8-249						3		0	0	0
Deepwater Warehouse	Fieldwood	83042.A		DWW-YARD-C-VAN TTN09776034561 (CLIMATE CONTROLLED)	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32, MFR: ONESUBSEA, PN: 702645-11-71		KATMAI/ORLOV/GE				12		0	0	0
Deepwater Warehouse	Fieldwood	83042.A		TRAINING ROOM 1	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32, MFR: ONESUBSEA, PN: 702645-11-71	ARE FW580018	KATMAI/ORLOV/GE				12		0	0	0
Deepwater Warehouse	Fieldwood	83043.A		MR-3-D	O-RING, PEROX NITRILE, 13/16 X 1 X 3/32, MFR: ONESUBSEA, PN: 702645-11-71	ARE FW580018	NOVESA				13		0	0	0
Deepwater Warehouse	Fieldwood	83044.A		MR-3-D	SEAL TYPE S, 1 1/8" OD, MFR: ONESUBSEA, PN: 142895-55-01-03						2		0	0	0
Deepwater Warehouse	Fieldwood	83045.A		MR-1-C	5 SEAL NOM 5-1/2, MFR: ONESUBSEA, PN: 142895-18-01-03						4		0	0	0
Deepwater Warehouse	Fieldwood	83046.A		MR-1-C	O-RING, SIZE AS-568-427 4.725 ID X .275 W 900/M5-1078 NITRILE PKG AND QUAL/COT 702645, MFR: ONESUBSEA, PN: 702645-42-71						2		0	0	0
Deepwater Warehouse	Fieldwood	83046.A		MR-1-C	O-RING, SIZE AS-568-427 4.725 ID X .275 W 900/M5-1078 NITRILE PKG AND QUAL/COT 702645, MFR: ONESUBSEA, PN: 702645-42-71						2		0	0	0
Deepwater Warehouse	Fieldwood	83046.A		MR-1-C	O-RING, SIZE AS-568-427 4.725 ID X .275 W 900/M5-1078 NITRILE PKG AND QUAL/COT 702645, MFR: ONESUBSEA, PN: 702645-42-71						2		0	0	0
Deepwater Warehouse	Fieldwood	83047.A		TRAINING ROOM 1	O-RING, SIZE AS-568-427 4.725 ID X .275 W 900/M5-1078 NITRILE PKG AND QUAL/COT 702645, MFR: ONESUBSEA, PN: 702645-42-71	ARE FW580018	KATMAI/ORLOV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83047.A		MR-1-C	DOVEL PIN, 436/432 OD X 1.750 LG, TYPE "Y", LAS (REF: ASTM A493, B7), MFR: ONESUBSEA, PN: 02182-24						18		0	0	0
Deepwater Warehouse	Fieldwood	83048.A		MR-1-C	SCREW, SOC HD CAP, 375-16 X .750 ST/A193 GR 87/ANSI B18.3ZN PLX-40244, MFR: ONESUBSEA, PN: 2716050						12		0	0	0
Deepwater Warehouse	Fieldwood	83049.A		MR-1-C	SPRING, CPHN, .063 X .480 OD X 1.250 SST, MFR: ONESUBSEA, PN: 712406						4		0	0	0
Deepwater Warehouse	Fieldwood	83050.A		MR-1-C	SEAL RING, 3.00 ID X 4.00 OD X .750 LG, POLYPAK SEAL POLYETHYLENE, TYPE BMFG MFR: ONESUBSEA, PN: 702640-42-71						2		0	0	0
Deepwater Warehouse	Fieldwood	83051.A		MR-1-C	SPRING, COMPRESSION, .360 OD X .045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN, MFR: ONESUBSEA, PN: 2748122-01						8		0	0	0
Deepwater Warehouse	Fieldwood	83051.A		DWW-YARD-C-VAN TTN09776034561 (CLIMATE CONTROLLED)	SPRING, COMPRESSION, .360 OD X .045 X .500 CL & GR ENDS, SST, RATE 65 LB/IN, MFR: ONESUBSEA, PN: 2748122-01		KATMAI/ORLOV/GE				4		0	0	0
Deepwater Warehouse	Fieldwood	83051.A		TRAINING ROOM 1	O-RING, SIZE AS-568-427 4.725 ID X .275 W 900/M5-1004 NITRILE PKG AND QUAL/COT 702645, MFR: ONESUBSEA, PN: 702640-42-71	ARE FW580018	NOVESA				4		0	0	0
Deepwater Warehouse	Fieldwood	83052.A		MR-1-C	SEAL RING, 3.00 ID X 4.00 OD X .750 LG, POLYPAK SEAL POLYETHYLENE, TYPE BMFG MFR: ONESUBSEA, PN: 702640-42-71						2		0	0	0
Deepwater Warehouse	Fieldwood	83053.A		MR-1-C	SEAL RING, 3.00 ID X 4.00 OD X .750 LG, POLYPAK SEAL POLYETHYLENE, TYPE BMFG MFR: ONESUBSEA, PN: 702640-42-71						8		0	0	0
Deepwater Warehouse	Fieldwood	83053.A		TRAINING ROOM 1	SHEAR PIN, SLEEVE, ACTUATOR RING, ISOLATION SLEEVE, MFR: ONESUBSEA, PN: 2156903-01	ARE FW580018	KATMAI/ORLOV/GE				4		0	0	0
Deepwater Warehouse	Fieldwood	83054.A		MR-1-C	SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE, MFR: ONESUBSEA, PN: 2156903-01						10		0	0	0
Deepwater Warehouse	Fieldwood	83055.A		MR-1-C	SCREW, SOC HD CAP, 375-16 X 1.750 SST 316/A193 ANSI B18.3, MFR: ONESUBSEA, PN: 702505-06-00-16						16		0	0	0
Deepwater Warehouse	Fieldwood	83056.A		MR-1-C	SCREW, SHOULDER, 7/50 D, SPECIAL, MFR: ONESUBSEA, PN: 212481-01						16		0	0	0
Deepwater Warehouse	Fieldwood	83057.A		MR-1-C	SCREW, SHOULDER, 7/50 D, SPECIAL, MFR: ONESUBSEA, PN: 212481-01						8		0	0	0
Deepwater Warehouse	Fieldwood	83058.A		MR-1-C	PPE PLUG, HEX HEAD, 1/4" - 18 NPT, XTIAN COATED, MFR: ONESUBSEA, PN: 2718183-01						4		0	0	0
Deepwater Warehouse	Fieldwood	83059.A		MR-1-C	O-RING, SIZE AS-568-521 16.450 ID X .210 W 900/M5-1078 NITRILE PKG AND QUAL/COT 702645, MFR: ONESUBSEA, PN: 702645-52-11						2		0	0	0
Deepwater Warehouse	Fieldwood	83060.A		MR-1-C	RETAINER RING, SHUT, 2.285 ID X 1.28 DIA, ALIGNMENT PIN, MFR: ONESUBSEA, PN: 209585-01						4		0	0	0
Deepwater Warehouse	Fieldwood	83061.A		MR-1-C	SCREW, SOC FLAT HD, 375-16 X .750 SST B18.3, MFR: ONESUBSEA, PN: 702580-06-00-12						4		0	0	0
Deepwater Warehouse	Fieldwood	83062.A		MR-1-C	SEA RING, 18.5/8-15W SPECIAL FOR PETROBRAS, MFR: ONESUBSEA, PN: 603894-12						1		0	0	0
Deepwater Warehouse	Fieldwood	83062.A		TRAINING ROOM 1	SEA RING, 18.5/8-15W SPECIAL FOR PETROBRAS, MFR: ONESUBSEA, PN: 603894-12	ARE FW580018	KATMAI/ORLOV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83063.A		MR-1-C	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND W/316 SS SPRINGS, .06 DIA COIL, MFR: ONESUBSEA, PN: 289964-08						2		0	0	0
Deepwater Warehouse	Fieldwood	83063.A		MR-1-C	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND W/316 SS SPRINGS, .06 DIA COIL, MFR: ONESUBSEA, PN: 289964-08						6		0	0	0
Deepwater Warehouse	Fieldwood	83064.A		TRAINING ROOM 1	METAL END CAP SEAL, 16.283 NOM. BORE, 25% NOM SQUEEZE, CAMLAST AND W/316 SS SPRINGS, .06 DIA COIL, MFR: ONESUBSEA, PN: 289964-08	ARE FW580018	KATMAI/ORLOV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83065.A		MR-GENERAL	SEAL, OD TYPE, E50189 HNBR MATL, MFR: FMC INDUSTRIES, PN: 48-500-146						2		0	0	0
Deepwater Warehouse	Fieldwood	83066.A		MR-5-E	SEAL, OD TYPE, E50189 HNBR MATL, MFR: FMC INDUSTRIES, PN: 48-500-146						1		0	0	0
Deepwater Warehouse	Fieldwood	83067.A		MR-GENERAL	5 SEAL, OD TYPE, 2.827 OD X .158 CS X .270, MFR: FMC INDUSTRIES, PN: P101811						3		0	0	0
Deepwater Warehouse	Fieldwood	83068.A		MR-GENERAL	5 SEAL, OD TYPE, 6.205/6.129 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PH 48-500-035, MFR: FMC INDUSTRIES, PN: P178205						2		0	0	0
Deepwater Warehouse	Fieldwood	83069.A		MR-GENERAL	5 SEAL, OD TYPE, 6.205/6.129 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PH 48-500-035, MFR: FMC INDUSTRIES, PN: P178205						3		0	0	0
Deepwater Warehouse	Fieldwood	83070.A		MR-GENERAL	5 SEAL, OD TYPE, 2.889/2.888 OD X 0.234 CS X .375 LG, E50159 85A DURO HIGH TEMP HNBR (NORSOK COMPLIANT) MATL, W/316 SS SPRINGS, .06 DIA COIL, USE SAME MOLD AS PH 48-500-035, MFR: FMC INDUSTRIES, PN: P178205						4		0	0	0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WYS	Net Value
Deepwater Warehouse	Fieldwood	83071.A		MR-GENERAL	5 SEAL, OD TYPE 3, 209/3.145 OD X 0.234 CS X .375 LG, E50189 90A DURO LOW HBR MAT, W/ 316 SS SPRINGS, .06 COIL, MFR: PNC INDUSTRIES, PN: SP-48-						1		0	0	0	0
Deepwater Warehouse	Fieldwood	83072.A		MW-R3-2	ACOUSTIC SAND DETECTOR WITH ODI CABLE 6 WAY, MFR: CLAMPON, PN: 921-2110-003						1		0	0	0	0
Deepwater Warehouse	Fieldwood	83073.A		MW-R3-2	CLAMP AND FUNNEL ASSEMBLY (WITH 4 HEX SCREWS/8 HEX NUTS), MFR: CLAMPON, 924-14122-001						1		0	0	0	0
Deepwater Warehouse	Fieldwood	83074.A		MR-1-C	O-RING NITRILE 90A, 3/4 X 1 X 1/8, MFR: CAMERON, PN: 702640-21-01						4		0	0	0	0
Deepwater Warehouse	Fieldwood	83075.A		MR-1-C	BACK-UP NITRILE 90A, MFR: CAMERON, PN: 042000-02-16						8		0	0	0	0
Deepwater Warehouse	Fieldwood	83076.A		MR-1-C	O-RING NITRILE 90A, 1 1/2 X 1 1/4, MFR: CAMERON, PN: 702645-2771		KATMA/ORLOV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83076.A		TRAINING ROOM 1	O-RING NITRILE 90A, 1 1/2 X 1 1/4, MFR: CAMERON, PN: 702645-2771		AFE FW580018				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83078.A		MR-1-C	BACK-UP NITRILE 90A, MFR: CAMERON, PN: 042000-02-49						2		0	0	0	0
Deepwater Warehouse	Fieldwood	83079.A		MR-1-C	BACK-UP NITRILE 90A, MFR: CAMERON, PN: 042000-02-31						8		0	0	0	0
Deepwater Warehouse	Fieldwood	83080.A		MR-1-C	BACK-UP NITRILE 90A, MFR: CAMERON, PN: 042000-02-51						8		0	0	0	0
Deepwater Warehouse	Fieldwood	83082.A		MR-1-C	ALLOY SOCKET HEAD CAP SCREW, 5/16-X 5/8, MFR: CAMERON, PN: 042000-02-30						30		0	0	0	0
Deepwater Warehouse	Fieldwood	83083.A		MR-1-C	FACE SEAL AND SEAL RING INSERT ASSEMBLY, MFR: CAMERON, PN: 140146-03-01						8		0	0	0	0
Deepwater Warehouse	Fieldwood	83084.A		MR-1-C	FACE SEAL AND SEAL RING INSERT ASSEMBLY, MFR: CAMERON, PN: 140146-02-01						8		0	0	0	0
Deepwater Warehouse	Fieldwood	83085.A		MR-1-C	SINGLE LIP OIL SEAL - "SOLID, 1.125" SHAFT, 1.561" OD, 0.256" WIDTH, CRW1 DESIGN, MFR: CHICAGO RAWHIDE, PN: 701156						3		0	0	0	0
Deepwater Warehouse	Fieldwood	83086.A		MR-1-C	O-RING, SIZE AS-568-333-2.475 ID X 210 W 90D /MS-1078 NITRILE, MFR: CAMERON, PN: 702645-33-31 OBSOLETE						13		0	0	0	0
Deepwater Warehouse	Fieldwood	83087.A		MR-1-C	BORE SEAL O-RINGS, MFR: SEAHORSE ENERGY, PN: 5-190001496-NC						6		0	0	0	0
Deepwater Warehouse	Fieldwood	83088.A		MR-1-C	HEX SOCKET SET SCREW, MFR: CAMERON, PN: 042000-03-80						1		0	0	0	0
Deepwater Warehouse	Fieldwood	83090.A		MR-1-C	HEX SOCKET SET SCREW, MFR: CAMERON, PN: 748045-01		KATMA/ORLOV/GE NOVESA				8		0	0	0	0
Deepwater Warehouse	Fieldwood	83090.A		TRAINING ROOM 1	HEX SOCKET SET SCREW, MFR: CAMERON, PN: 748045-01		AFE FW580018				32		0	0	0	0
Deepwater Warehouse	Fieldwood	83091.A		MR-1-C	HEX HEAD CAP SCREW GR. 5 PLAIN, MFR: CAMERON, PN: 702500-04-00-14						30		0	0	0	0
Deepwater Warehouse	Fieldwood	83092.A		MR-1-C	O-RING NITRILE 90A, 2 5/8 X 2 7/8 X 1, MFR: CAMERON, PN: 702645-23-11						4		0	0	0	0
Deepwater Warehouse	Fieldwood	83093.A		MR-1-C	LODDOWN CHECK ASSEMBLY, PN: 242055-01						1		0	0	0	0
Deepwater Warehouse	Fieldwood	83094.A		MR-3-C	UTIC, 7 WAY, RECEPTACLE (SOCKET), TITANIUM, MFR: TELEDYNE, PN: 10125671		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83095.A		MR-5-C	UTIC, 4 WAY DUMMY ROV COVER, MFR: TELEDYNE, PN: 10163941		GENOVESA				3		0	0	0	0
Deepwater Warehouse	Fieldwood	83096.A		MW-AREA 6	ASSEMBLY, INTERNAL TREE CAP, 10K WP WITH MEC SEAL, 5.75 SSR PLUG PREP AND EXTENSION SLEEVE, G2 SPOOL TREE SYSTEM, MATERIAL CLASS EE-NL, PSL 3, TEMP CLASS 0 TO 350 DEG F, MFR: CAMERON, PN: 2055296-02-01, SN: 110407008		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83097.A		MR-5-C	TEST PLUG, ROV FLYING TYPE, 7 WAY, MFR: TELEDYNE, PN: 10221121		GENOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83098.A		MR-3-C	TEST CONNECTION, 7 WAY PLUG LOADED, MFR: TELEDYNE, PN: 10322678		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83099.A		MR-3-C	TEST CONNECTOR, 7 WAY RECEPTACLE LOADED, MFR: TELEDYNE, PN: 10322677		GENOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83100.A		MW-R14-2	PRESSURE CAP JACKING TOOL, MFR: OCEANERING, PN: 960701111		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83101.A		MW-R14-2	DIA HOLL-O-CYLINDER, RH1 1003, 100 TON, D44 19000, 700 BAR, 10000 PSI, MFR: ENERPAC, PN: 990701100		GENOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83102.B		2	ASSEMBLY, PRESSURE CAP, 8"-15K CYC, 6.392 SEAL BORE, LIFTING FRAME WITH PMT RECEPTACLE, 1.38 THICK PADIES AND (8) ANODES, ROV PANEL (S & O), ROV PANEL (S & O) WITH 1.38 THICK PADIES AND (8) ANODES, ROV PANEL (S & O), RECEPTACLE AND 1/4" 20K AUTOCLAVE ADAPTERS, INCONEL 625 TUBING, PSL-3, DNV 2.7-3 COMPLIANT, WOP: 15,000 PSI, TEST PRESSURE 22,500 PSI, MFR: ONSUBSEA, PN: 2395693-03		GENOVESA			2		0	0	0	0	
Deepwater Warehouse	Fieldwood	83103.A		MR-1-E	DYE SPEC. GREEN TRACER STICKS, MFR: JMW SPECIALTIES, PN: (BATCH) 181117		TRONKA				10		0	0	0	0
Deepwater Warehouse	Fieldwood	83104.A		2	TEX 5 SHORT TERM PRESSURE CAP, 15000 PSI, 40F-120 F, MFR: TRENDSETER, PN: A104720		GENOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83105.A		MR-4-C	TEX 5 RING PRODUCTION GASKETS, MFR: TRENDSETER, PN: A106521		GENOVESA				8		0	0	0	0
Deepwater Warehouse	Fieldwood	83106.A		MR-3-C	TEX 5 RING PRODUCTION GASKETS, MFR: TRENDSETER, PN: A106521		GENOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83107.A		MW-AREA 1	12 WAY FEMALE, MFR: TELEDYNE, PN: 1962777-550						1		0	0	0	0
Deepwater Warehouse	Fieldwood	83108.A		MW-AREA 2	OIL 90 DEGREE SFL TERMINATION FRAME, "COBRA HEAD" - MFR: OCEANERING, PN: 0432505		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83109.A		MW-AREA 2	RS-8 MALE COUPLERS, MFR: HUNTING ENERGY SERVICES, PN: RS-8-A-96-PK		GENOVESA				11		0	0	0	0
Deepwater Warehouse	Fieldwood	83110.A		MW-AREA 2	MONO COUPLER TEST FIXTURE, 5000 PSI, MFR: TRENDSETER, PN: A1014948		GENOVESA				10		0	0	0	0
Deepwater Warehouse	Fieldwood	83110.A		MW-AREA 2	MONO COUPLER CROVOS FEET TORQUE ADAPTER, MFR: TRENDSETER, PN: M1014981		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83111.A		MW-AREA 2	BUTT WELD ADAPTERS, 2507 SUPER DUPLEX, MFR: OCEAN EDGE, PN: FWE-1828-203		GENOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83112.A		MW-AREA 2	39" STICK, 3/8" OD X .065" WT, 2507 SUPER DUPLEX TUBING - HTF: 554168, LOT#: 0000006952		GENOVESA				5		0	0	0	0
Deepwater Warehouse	Fieldwood	83113.A		MW-AREA 2	M1 REMOVABLE ODI JUNCTION PLATE 14 WAY, M1 FIXED ODI JUNCTION PLATE 14 WAY, INTERMEDIATE LOGIC CAP WELDMENT FRAME, 10K PSI (SPARE), MFR: OCEAN EDGE, PN: 1828-102 (COMPLETE)		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83114.A		MW-AREA 4	M1 REMOVABLE ODI JUNCTION PLATE 14 WAY, M1 FIXED ODI JUNCTION PLATE 14 WAY, INTERMEDIATE LOGIC CAP WELDMENT FRAME, 10K PSI (SPARE), MFR: OCEAN EDGE, PN: 1828-102 (COMPLETE)		GENOVESA				0		0	0	0	0
Deepwater Warehouse	Fieldwood	83115.A		DWWW-YARD	TRANSPORTATION FRAME FOR PW V55 TYPE F2, MFR: ONSUBSEA		GENOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83116.A		OS-R2-52	SEALING SURFACE, MFR: CAMERON, PN: 2181646-08		GENOVESA				6		0	0	0	0
Deepwater Warehouse	Fieldwood	83116.A		OS-R2-52	ASSY, 8"-15K S-X GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE, MFR: CAMERON, PN: 2181646-08		KATMA/ORLOV/GE NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83116.B		OS-R2-52	ASSY, 8"-15K S-X GASKET, W/ 2 DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE, MFR: CAMERON, PN: 2181646-08		KATMA/ORLOV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83117.A		OS-H1-51	TEST BODY 8"-15K S-X TEST GASKET (6417 ID), W/ 2X DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE, MFR: CAMERON, PN: 2274165-05		GENOVESA				6		0	0	0	0
Deepwater Warehouse	Fieldwood	83117.B		OS-H1-51	TEST BODY 8"-15K S-X TEST GASKET (6417 ID), W/ 2X DOVETAIL O-RING GROOVES, SPHERICAL SEALING SURFACE, MFR: CAMERON, PN: 2274165-05		GENOVESA				1		0	0	0	0

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WYS	Net Value
Deepwater Warehouse	Fieldwood	83216-A		TTN09776034561 (CLIMATE CONTROLLED)	O RING FOR 4.375 SS W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749394-01	AEE FW580018	KATMA/OL/OLV/GE				12			0	0	0
Deepwater Warehouse	Fieldwood	83216-A		TRAINING ROOM 1	O RING FOR 4.375 SS W/ 1 ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2749394-01	AEE FW580018	KATMA/OL/OLV/GE				8			0	0	0
Deepwater Warehouse	Fieldwood	83217-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2166284-02	AEE FW580018	KATMA/OL/OLV/GE				2			0	0	0
Deepwater Warehouse	Fieldwood	83217-A		TRAINING ROOM 1	MECHANICAL SPARES, 4.375 SS WIRELINE ISOLATION SLEEVE. MFR: ONESUBSEA, PN: 2166284-02	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83218-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	SPRING, OD: 0.702", WIRE: 0.112", LENGTH: 1.5', SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01	AEE FW580018	KATMA/OL/OLV/GE				4			0	0	0
Deepwater Warehouse	Fieldwood	83218-A		TRAINING ROOM 1	SPRING, OD: 0.702", WIRE: 0.112", LENGTH: 1.5', SPRING RATE: 158.5 LB/IN, MATL: 302 SS. MFR: ONESUBSEA, PN: 2748415-01	AEE FW580018	KATMA/OL/OLV/GE				4			0	0	0
Deepwater Warehouse	Fieldwood	83219-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	METAL SEAL RING, 4.375" SSR W/ PLUG. MFR: ONESUBSEA, PN: 2748650-01	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83219-A		TRAINING ROOM 1	METAL SEAL RING, 4.375" SSR W/ PLUG. MFR: ONESUBSEA, PN: 2748650-01	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83220-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	SPRING, CPISM, 125 X .970 OD X 3.5 SST. ENDS GROUND, 44.2 LB/IN RATE, 11.4 ACTIVE COILS, 13.4 TOTAL COILS. MFR: ONESUBSEA, PN: 2748264-01	AEE FW580018	KATMA/OL/OLV/GE				8			0	0	0
Deepwater Warehouse	Fieldwood	83221-A		TTN09776034561 (CLIMATE CONTROLLED)	SPARES, 8" 15K 5-AH PRODUCTION GASKET (KIT). MFR: ONESUBSEA, PN: 2500896-03	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83222-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	SPARES, 8" 15K CVC OUTBOARD CONNECTORS (KIT). MFR: ONESUBSEA, PN: 2500896-01	AEE FW580018	KATMA/OL/OLV/GE				1			0	0	0
Deepwater Warehouse	Fieldwood	83223-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	BACK UP RING, SIZE 124, 1.268 ID X 1.440 OD NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-24	AEE FW580018	KATMA/OL/OLV/GE				48			0	0	0
Deepwater Warehouse	Fieldwood	83223-A		TRAINING ROOM 1	BACK UP RING, SIZE 124, 1.268 ID X 1.440 OD NITRILE, PARBAK 8-SERIES. MFR: ONESUBSEA, PN: 042000-01-24	AEE FW580018	KATMA/OL/OLV/GE				98			0	0	0
Deepwater Warehouse	Fieldwood	83224-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	SPACER, PEEL UP SEAL, HYDRAULIC STAB, G2, SPOOL TREE SYSTEM. MFR: ONESUBSEA, PN: 2749304-01	AEE FW580018	KATMA/OL/OLV/GE				24			0	0	0
Deepwater Warehouse	Fieldwood	83225-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	O RING, SIZE AS-568-125, 1.299 ID X 1.03W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079. MFR: ONESUBSEA, PN: 2731180-01	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83225-A		TRAINING ROOM 1	O RING, SIZE AS-568-125, 1.299 ID X 1.03W, MATL: GREEN TWEED, CHEMRAZ, OR DU PONT - KALREZ 4079. MFR: ONESUBSEA, PN: 2731180-01	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83226-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AEE FW580018	KATMA/OL/OLV/GE				6			0	0	0
Deepwater Warehouse	Fieldwood	83226-A		TRAINING ROOM 1	BACK UP RING, SIZE 125, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AEE FW580018	KATMA/OL/OLV/GE				5			0	0	0
Deepwater Warehouse	Fieldwood	83228-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	BACK UP RING, SIZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-04-54	AEE FW580018	KATMA/OL/OLV/GE				6			0	0	0
Deepwater Warehouse	Fieldwood	83228-A		TRAINING ROOM 1	BACK UP RING, SIZE 454, 12.524 ID X 12.996 OD NITRILE, PARBAK 8 SERIES. MFR: ONESUBSEA, PN: 042000-04-54	AEE FW580018	KATMA/OL/OLV/GE				12			0	0	0
Deepwater Warehouse	Fieldwood	83229-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AEE FW580018	KATMA/OL/OLV/GE				120			0	0	0
Deepwater Warehouse	Fieldwood	83229-A		TRAINING ROOM 1	BACK UP RING, SIZE 208, VIRGIN PEEK MATERIAL, SCARF CUT. MFR: ONESUBSEA, PN: 2748250-01	AEE FW580018	KATMA/OL/OLV/GE				214			0	0	0
Deepwater Warehouse	Fieldwood	83230-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	O RING, SIZE AS-568-115, .674 ID X .103W 900/MS-1078, NITRILE/PG AND QUAL. MFR: ONESUBSEA, PN: 702645-1-15-1	AEE FW580018	KATMA/OL/OLV/GE				24			0	0	0
Deepwater Warehouse	Fieldwood	83230-A		TRAINING ROOM 1	O RING, SIZE AS-568-115, .674 ID X .103W 900/MS-1078, NITRILE/PG AND QUAL. MFR: ONESUBSEA, PN: 702645-1-15-1	AEE FW580018	KATMA/OL/OLV/GE				89			0	0	0
Deepwater Warehouse	Fieldwood	83231-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	O RING, 348, CHEMRAZ 526, GREEN TWEED. MFR: ONESUBSEA, PN: 2748686-01	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83231-A		TRAINING ROOM 1	O RING, 348, CHEMRAZ 526, GREEN TWEED. MFR: ONESUBSEA, PN: 2748686-01	AEE FW580018	KATMA/OL/OLV/GE				1			0	0	0
Deepwater Warehouse	Fieldwood	83232-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	SPACER RING, PEEL UP SEAL, HYDROSTAB, G2 SPOOL TREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01	AEE FW580018	KATMA/OL/OLV/GE				94			0	0	0
Deepwater Warehouse	Fieldwood	83233-A		TRAINING ROOM 1	SPACER RING, PEEL UP SEAL, HYDROSTAB, G2 SPOOL TREE SYSTEM. MFR: ONESUBSEA, PN: 2142790-01	AEE FW580018	KATMA/OL/OLV/GE				48			0	0	0
Deepwater Warehouse	Fieldwood	83233-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	KEY, RECTRACTABLE ORIENTATION, INTERNAL TREE CAP, SPOOL TREE SYSTEM, BDK, AISI 4130 LAS FLUROPOLYMER, API 6A 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01	AEE FW580018	KATMA/OL/OLV/GE				77			0	0	0
Deepwater Warehouse	Fieldwood	83234-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	SPACER RING, PEEL UP SEAL, HYDROSTAB, G2 SPOOL TREE SYSTEM, BDK, AISI 4130 LAS FLUROPOLYMER, API 6A 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01	AEE FW580018	KATMA/OL/OLV/GE				1			0	0	0
Deepwater Warehouse	Fieldwood	83234-A		TRAINING ROOM 1	SPACER RING, PEEL UP SEAL, HYDROSTAB, G2 SPOOL TREE SYSTEM, BDK, AISI 4130 LAS FLUROPOLYMER, API 6A 20TH ED, API 17D 2ND ED. MFR: ONESUBSEA, PN: 2155928-01-01	AEE FW580018	KATMA/OL/OLV/GE				2			0	0	0
Deepwater Warehouse	Fieldwood	83235-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	UP SEAL, ANVAL FOR .862 DIA BOREX 666 DIA ROD, PEEK W/ ELGILOYSPRING. MFR: ONESUBSEA, PN: 2748243-01	AEE FW580018	KATMA/OL/OLV/GE				72			0	0	0
Deepwater Warehouse	Fieldwood	83235-A		TRAINING ROOM 1	UP SEAL, ANVAL FOR .862 DIA BOREX 666 DIA ROD, PEEK W/ ELGILOYSPRING. MFR: ONESUBSEA, PN: 2748243-01	AEE FW580018	KATMA/OL/OLV/GE				124			0	0	0
Deepwater Warehouse	Fieldwood	83236-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	O RING, SIZE AS-568-120, .987 ID X .103 W 850, MS-001068 CMLAST™ RIG AND QUAL/CAMERON	AEE FW580018	KATMA/OL/OLV/GE				3			0	0	0
Deepwater Warehouse	Fieldwood	83237-A		DWW-YARD-C-VAN (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375" W/ PLUG. MFR: ONESUBSEA, PN: 2748806-01	AEE FW580018	KATMA/OL/OLV/GE				6			0	0	0
Deepwater Warehouse	Fieldwood	83237-A		TRAINING ROOM 1	VEE PACKING RING, 4.375" W/ PLUG. MFR: ONESUBSEA, PN: 2748806-01	AEE FW580018	KATMA/OL/OLV/GE				20			0	0	0

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	8329.A		DDW-YARD-C-VAN TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	STAB SUB, CONTROL LINE, THRT. MFR: ONESUBSEA, PN: 273924-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				2		0	0	0
Deepwater Warehouse	Fieldwood	8330.A		DDW-YARD-C-VAN TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	TENSILE-SCREW, UPPER, MECHANICAL, MFR: ONESUBSEA, PN: 262393-06	ARE FW580018	KATMA/OL/OLV/GE NOYESA				24		0	0	0
Deepwater Warehouse	Fieldwood	83301.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SHEAR PIN, DIA. 4.34 X 2.30 IG, MFR: ONESUBSEA, PN: 215563-03	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0
Deepwater Warehouse	Fieldwood	83301.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SHEAR PIN, DIA. 4.34 X 2.30 IG, MFR: ONESUBSEA, PN: 215563-03	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0
Deepwater Warehouse	Fieldwood	83302.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	ASSEMBLY, SEAL SLEEVE, LSK THRT, MFR: ONESUBSEA, PN: 2340873-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				2		0	0	0
Deepwater Warehouse	Fieldwood	83303.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SCR 12 PT CAP. 6.25-11 X 1.250 B7 ZH PL, MFR: ONESUBSEA, PN: 202585-14-00-12	ARE FW580018	KATMA/OL/OLV/GE NOYESA				2		0	0	0
Deepwater Warehouse	Fieldwood	83304.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SHEAR PIN, G3 BORE PROTECTOR, NAVAL, MFR: ONESUBSEA, PN: 215563-02	ARE FW580018	KATMA/OL/OLV/GE NOYESA				9		0	0	0
Deepwater Warehouse	Fieldwood	83305.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	GRUB SCREW, UPPER WIRELINE PLUG, MFR: ONESUBSEA, PN: 2359600-32	ARE FW580018	KATMA/OL/OLV/GE NOYESA				3		0	0	0
Deepwater Warehouse	Fieldwood	83306.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	VEE PACKING RING FOR SSR HYPO-090, MFR: ONESUBSEA, PN: 2748052-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0
Deepwater Warehouse	Fieldwood	83307.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	LOCKING WIRE, WIRELINE ISOLATION SLEEVE, MFR: ONESUBSEA, PN: 2359600-30	ARE FW580018	KATMA/OL/OLV/GE NOYESA				4		0	0	0
Deepwater Warehouse	Fieldwood	83308.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	S SEAL, FOR USE IN 8.125" +/- .002 BORE, MFR: ONESUBSEA, PN: 2731484-03-02	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0
Deepwater Warehouse	Fieldwood	83309.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, WIRELINE PLUG, MFR: ONESUBSEA, PN: 2749897-08	ARE FW580018	KATMA/OL/OLV/GE NOYESA				3		0	0	0
Deepwater Warehouse	Fieldwood	83310.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	RING, SCARF CUT, PEK, MFR: ONESUBSEA, PN: 2339622-03	ARE FW580018	KATMA/OL/OLV/GE NOYESA				36		0	0	0
Deepwater Warehouse	Fieldwood	83310.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	RING, SCARF CUT, PEK, MFR: ONESUBSEA, PN: 2339622-03	ARE FW580018	KATMA/OL/OLV/GE NOYESA				12		0	0	0
Deepwater Warehouse	Fieldwood	83311.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SCREW, MFR: ONESUBSEA, PN: 263134-18	ARE FW580018	KATMA/OL/OLV/GE NOYESA				12		0	0	0
Deepwater Warehouse	Fieldwood	83311.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SCREW, MFR: ONESUBSEA, PN: 263134-18	ARE FW580018	KATMA/OL/OLV/GE NOYESA				48		0	0	0
Deepwater Warehouse	Fieldwood	83312.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, MFR: ONESUBSEA, PN: 041259-12-01-02	ARE FW580018	KATMA/OL/OLV/GE NOYESA				2		0	0	0
Deepwater Warehouse	Fieldwood	83313.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, SIZE AS-568-07, MFR: ONESUBSEA, PN: 702647-00-71	ARE FW580018	KATMA/OL/OLV/GE NOYESA				12		0	0	0
Deepwater Warehouse	Fieldwood	83314.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SUB ASSEMBLY CONTROL, RECEPTACLE, MFR: ONESUBSEA, PN: 2141634-11	ARE FW580018	KATMA/OL/OLV/GE NOYESA				2		0	0	0
Deepwater Warehouse	Fieldwood	83315.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	POLYPAK, TYPE "B" SEAL, MFR: ONESUBSEA, PN: 2731344-02	ARE FW580018	KATMA/OL/OLV/GE NOYESA				4		0	0	0
Deepwater Warehouse	Fieldwood	83316.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	MACHINED S SEAL, 8.125" BORE, WITH GROOVE, MFR: ONESUBSEA, PN: 2788005-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				14		0	0	0
Deepwater Warehouse	Fieldwood	83316.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	MACHINED S SEAL, 8.125" BORE, WITH GROOVE, MFR: ONESUBSEA, PN: 2788005-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				3		0	0	0
Deepwater Warehouse	Fieldwood	83317.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SEAL RING, 10.000 ID X 1.750 OD X .375, MFR: ONESUBSEA, PN: 2731381-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0
Deepwater Warehouse	Fieldwood	83318.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, SIZE AS-568-451, 10.975 ID, MFR: ONESUBSEA, PN: 702647-45-11	ARE FW580018	KATMA/OL/OLV/GE NOYESA				15		0	0	0
Deepwater Warehouse	Fieldwood	83318.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, SIZE AS-568-451, 10.975 ID, MFR: ONESUBSEA, PN: 702647-45-11	ARE FW580018	KATMA/OL/OLV/GE NOYESA				3		0	0	0
Deepwater Warehouse	Fieldwood	83319.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SEAL RING, 16.25 ID X 17.00 OD X .375, MFR: ONESUBSEA, PN: 2731382-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				8		0	0	0
Deepwater Warehouse	Fieldwood	83319.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SEAL RING, 16.25 ID X 17.00 OD X .375, MFR: ONESUBSEA, PN: 2731382-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				8		0	0	0
Deepwater Warehouse	Fieldwood	83320.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SEAL RING, 10.000 ID X 10.750 OD X .75, MFR: ONESUBSEA, PN: 2731381-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0
Deepwater Warehouse	Fieldwood	83321.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	SEAL RING, 12.139 ID X 12.889 OD X .375, MFR: ONESUBSEA, PN: 2731383-01	ARE FW580018	KATMA/OL/OLV/GE NOYESA				4		0	0	0
Deepwater Warehouse	Fieldwood	83322.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, MFR: ONESUBSEA, PN: 702645-37-21	ARE FW580018	KATMA/OL/OLV/GE NOYESA				2		0	0	0
Deepwater Warehouse	Fieldwood	83323.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, .275 W X 15.955 ID X .75, MFR: ONESUBSEA, PN: 702647-46-11	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0
Deepwater Warehouse	Fieldwood	83324.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	BACK UP RING, 11.426 +/- .006 ID X .221, MFR: ONESUBSEA, PN: 2748250-19	ARE FW580018	KATMA/OL/OLV/GE NOYESA				30		0	0	0
Deepwater Warehouse	Fieldwood	83325.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, SIZE AS-568-383, 13.975 ID, MFR: ONESUBSEA, PN: 702645-38-31	ARE FW580018	KATMA/OL/OLV/GE NOYESA				4		0	0	0
Deepwater Warehouse	Fieldwood	83325.A		TRAINING ROOM 1 TTN09776/034561 (CLIMATE CONTROLLED) DDW-YARD-C-VAN	O-RING, SIZE AS-568-383, 13.975 ID, MFR: ONESUBSEA, PN: 702645-38-31	ARE FW580018	KATMA/OL/OLV/GE NOYESA				6		0	0	0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WYS	Net Value
Deepwater Warehouse	Fieldwood	83326.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SIZE AS-568-369, 7.975 ID. MFR: ONESUBSEA, PN: 702645-36-95	ARE FW580018	KATMA/OLROV/GE NOVESA				8		0	0	0	0
Deepwater Warehouse	Fieldwood	83327.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SOCKET SHOULDER SCREW, MFR: ONESUBSEA, PN: 2302607-01	ARE FW580018	KATMA/OLROV/GE NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83328.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	VEE PIG RING, GREEN TWEED, MFR: ONESUBSEA, PN: 2748051-01	ARE FW580018	KATMA/OLROV/GE NOVESA				18		0	0	0	0
Deepwater Warehouse	Fieldwood	83329.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	3 SEAL, FOR USE IN 8.125" +/- .002 BORE, MFR: ONESUBSEA, PN: 273494-03-02	ARE FW580018	KATMA/OLROV/GE NOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83330.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING V1338-95 VITON O RING, SIZE 2-161, MFR: ONESUBSEA, PN: 2788847-02	ARE FW580018	KATMA/OLROV/GE NOVESA				9		0	0	0	0
Deepwater Warehouse	Fieldwood	83331.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SEAL RING, 11.50 ID X 12.25 OD, MFR: ONESUBSEA, PN: 2708129	ARE FW580018	KATMA/OLROV/GE NOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83332.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SIZE AS-568-007, MFR: ONESUBSEA, PN: 702647-007-1	ARE FW580018	KATMA/OLROV/GE NOVESA				11		0	0	0	0
Deepwater Warehouse	Fieldwood	83333.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SIZE 1 X 1 3/16, MFR: ONESUBSEA, PN: 702645-12-01	ARE FW580018	KATMA/OLROV/GE NOVESA				25		0	0	0	0
Deepwater Warehouse	Fieldwood	83334.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	PLUG ADAPTER RING PIR 5.75" UPPER WL, MFR: ONESUBSEA, PN: 2736043-01	ARE FW580018	KATMA/OLROV/GE NOVESA				6		0	0	0	0
Deepwater Warehouse	Fieldwood	83335.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	COUPLER SEAL KITS, MFR: ONESUBSEA	ARE FW580018	KATMA/OLROV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83336.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SEAL KIT, MFR: ONESUBSEA, PN: 2500869-13	ARE FW580018	KATMA/OLROV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83337.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	KEY, T86 HGR RUNNING TOOL, G3 SPOOL, MFR: ONESUBSEA, PN: 2141681-01	ARE FW580018	KATMA/OLROV/GE NOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83338.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SPLIT RING, CC SEAL, 15L CONTROL LINE STAB, MFR: ONESUBSEA, PN: 2247889-02		GUN/LINT				32		0	0	0	0
Deepwater Warehouse	Fieldwood	83338.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SPLIT RING, CC SEAL, 15L CONTROL LINE STAB, MFR: ONESUBSEA, PN: 2247889-02	ARE FW580018	KATMA/OLROV/GE NOVESA				32		0	0	0	0
Deepwater Warehouse	Fieldwood	83339.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	STOP RING, CC SEAL, 15K CONTROL LINE STAB, MFR: ONESUBSEA, PN: 2253158-02		GUN/LINT				64		0	0	0	0
Deepwater Warehouse	Fieldwood	83340.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	RETAINER NUT, SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE, MFR: ONESUBSEA, PN: 2143470-02		GUN/LINT				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83340.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	RETAINER NUT, SHEAR PIN, ACTUATOR RING, ISOLATION SLEEVE, MFR: ONESUBSEA, PN: 2143470-02	ARE FW580018	KATMA/OLROV/GE NOVESA				10		0	0	0	0
Deepwater Warehouse	Fieldwood	83341.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SIZE AS-568-451, 10.975 ID X 2.75 W 900/MS-1078, MFR: ONESUBSEA, PN: 702645-45-11		GUN/LINT				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83341.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SIZE AS-568-451, 10.975 ID X 2.75 W 900/MS-1078, MFR: ONESUBSEA, PN: 702645-45-11	ARE FW580018	KATMA/OLROV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83341.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SIZE AS-568-451, 10.975 ID X 2.75 W 900/MS-1078, MFR: ONESUBSEA, PN: 702645-45-11	ARE FW580018	KATMA/OLROV/GE NOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83342.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-10	ARE FW580018	KATMA/OLROV/GE NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83343.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-14		GUN/LINT				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83343.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	O-RING, SPARE FOR WIRELINE TOOLS, MFR: ONESUBSEA, PN: 2359600-14	ARE FW580018	KATMA/OLROV/GE NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83344.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	RETAINER RING, CC SEAL, 15K CONTROL LINE STAB, MFR: ONESUBSEA, PN: 2247895-02		GUN/LINT				32		0	0	0	0
Deepwater Warehouse	Fieldwood	83344.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	RETAINER RING, CC SEAL, 15K CONTROL LINE STAB, MFR: ONESUBSEA, PN: 2247895-02	ARE FW580018	KATMA/OLROV/GE NOVESA				32		0	0	0	0
Deepwater Warehouse	Fieldwood	83345.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SEAL METAL END CAP, 17.080 IN SEAL BORE, DUAL ELASTOMER, 15K WP, MFR: ONESUBSEA, PN: 2289651-09		GUN/LINT				6		0	0	0	0
Deepwater Warehouse	Fieldwood	83346.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SEAL METAL END CAP, 13.190 IN SEAL BORE, DUAL, MFR: ONESUBSEA, PN: 2289651-05		GUN/LINT				3		0	0	0	0
Deepwater Warehouse	Fieldwood	83346.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SEAL METAL END CAP, 13.190 IN SEAL BORE, DUAL, MFR: ONESUBSEA, PN: 2289651-05	ARE FW580018	KATMA/OLROV/GE NOVESA				5		0	0	0	0
Deepwater Warehouse	Fieldwood	83347.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SUPPORT PLATE, SEAL GASKET W/ HYD T86 PREP, CLAMP/SEAL PLATE ASSY, MFR: ONESUBSEA, PN: 2095256-03	ARE FW580018	KATMA/OLROV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83348.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SUPPORT PLATE, SEAL GASKET W/ HYD T86 PREP, CLAMP/SEAL PLATE ASSY, MFR: ONESUBSEA, PN: 2095256-03	ARE FW580018	KATMA/OLROV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83349.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	METAL SEAL, SLS (5.319 IN SEAL BORE) SECONDARY RTE BACKUP SEAL, TEMP CLASS, MFR: ONESUBSEA, PN: 2394981-02	ARE FW580018	KATMA/OLROV/GE NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83350.A		DTN09776034561 (CLIMATE CONTROLLED) DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 2091059-06-01	ARE FW580018	KATMA/OLROV/GE NOVESA				1		0	0	0	0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WYS	Net Value
Deepwater Warehouse	Fieldwood	83350.A		TRAINING ROOM 1	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	KATMA/ORLOV/GE				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83351.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83352.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	BULLMAN/GE				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83353.A		DWW-YARD	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83354.C		DWW-YARD	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83355.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83356.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83357.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				3		0	0	0	0
Deepwater Warehouse	Fieldwood	83357.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				5		0	0	0	0
Deepwater Warehouse	Fieldwood	83358.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				12		0	0	0	0
Deepwater Warehouse	Fieldwood	83358.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83359.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				6		0	0	0	0
Deepwater Warehouse	Fieldwood	83360.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83360.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				22		0	0	0	0
Deepwater Warehouse	Fieldwood	83361.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83362.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				105		0	0	0	0
Deepwater Warehouse	Fieldwood	83362.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				21		0	0	0	0
Deepwater Warehouse	Fieldwood	83363.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				8		0	0	0	0
Deepwater Warehouse	Fieldwood	83364.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				8		0	0	0	0
Deepwater Warehouse	Fieldwood	83365.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83365.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				23		0	0	0	0
Deepwater Warehouse	Fieldwood	83366.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83366.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83367.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83367.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83368.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				48		0	0	0	0
Deepwater Warehouse	Fieldwood	83369.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				1		0	0	0	0
Deepwater Warehouse	Fieldwood	83369.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83370.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				24		0	0	0	0
Deepwater Warehouse	Fieldwood	83370.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				92		0	0	0	0
Deepwater Warehouse	Fieldwood	83371.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				6		0	0	0	0
Deepwater Warehouse	Fieldwood	83371.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				6		0	0	0	0
Deepwater Warehouse	Fieldwood	83372.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				48		0	0	0	0
Deepwater Warehouse	Fieldwood	83373.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				3		0	0	0	0
Deepwater Warehouse	Fieldwood	83373.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				4		0	0	0	0
Deepwater Warehouse	Fieldwood	83374.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				2		0	0	0	0
Deepwater Warehouse	Fieldwood	83375.A		DWW-YARD-C-VAN	SEAL BODY, MFR: ONESUBSEA, PN: 209105-06-01	ARE FW580018	NOVESA				4		0	0	0	0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Fieldwood	83376.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	O-RING, 139 W X 00.96 ID 90D NITRILE, MFR: ONESUBSEA, PN: 702645-1-11	ARE FW580018	KATMA/OL/OLV/GE				24		0	0	0
Deepwater Warehouse	Fieldwood	83376.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, 139 W X 00.96 ID 90D NITRILE, MFR: ONESUBSEA, PN: 702645-1-11	ARE FW580018	KATMA/OL/OLV/GE				84		0	0	0
Deepwater Warehouse	Fieldwood	83377.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	BACK UP RING, SIZE 334.4-778 ID, MFR: ONESUBSEA, PN: 042000-03-51	ARE FW580018	KATMA/OL/OLV/GE				16		0	0	0
Deepwater Warehouse	Fieldwood	83378.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, SIZE AS-568-433, 5.4-75 ID, MFR: ONESUBSEA, PN: 702645-4-3-31	ARE FW580018	KATMA/OL/OLV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83379.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	O-RING, 139 X 01.734 ID, 90D NITRILE, MFR: ONESUBSEA, PN: 702645-22-41	ARE FW580018	KATMA/OL/OLV/GE				3		0	0	0
Deepwater Warehouse	Fieldwood	83379.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, 139 X 01.734 ID, 90D NITRILE, MFR: ONESUBSEA, PN: 702645-22-41	ARE FW580018	KATMA/OL/OLV/GE				8		0	0	0
Deepwater Warehouse	Fieldwood	83380.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	SEA RING, 4.250 ID X 4.75 OD X .25, MFR: ONESUBSEA, PN: 2735008-01	ARE FW580018	KATMA/OL/OLV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83381.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, SIZE AS-568-238, 3.484 ID, MFR: ONESUBSEA, PN: 702645-23-81	ARE FW580018	KATMA/OL/OLV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83381.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, SIZE AS-568-238, 3.484 ID, MFR: ONESUBSEA, PN: 702645-23-81	ARE FW580018	KATMA/OL/OLV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83382.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-433, 5.4-75 ID, MFR: ONESUBSEA, PN: 702645-4-3-31	ARE FW580018	KATMA/OL/OLV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83383.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	O-RING, 275 W X 13.975 ID, 90D NITRILE, MFR: ONESUBSEA, PN: 702645-45-71	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83383.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, 275 W X 13.975 ID, 90D NITRILE, MFR: ONESUBSEA, PN: 702645-45-71	ARE FW580018	KATMA/OL/OLV/GE				3		0	0	0
Deepwater Warehouse	Fieldwood	83384.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	5/8 SEAL ASSEMBLY, MFR: ONESUBSEA, PN: 2230493-04	ARE FW580018	KATMA/OL/OLV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83385.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-368, 7.725 ID, MFR: ONESUBSEA, PN: 702645-36-85	ARE FW580018	KATMA/OL/OLV/GE				4		0	0	0
Deepwater Warehouse	Fieldwood	83385.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, SIZE AS-568-368, 7.725 ID, MFR: ONESUBSEA, PN: 702645-36-85	ARE FW580018	KATMA/OL/OLV/GE				4		0	0	0
Deepwater Warehouse	Fieldwood	83386.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	MECHANICAL SPARKS, 4.375 SSR PLUG, MFR: ONESUBSEA, PN: 2166241-03	ARE FW580018	KATMA/OL/OLV/GE				5		0	0	0
Deepwater Warehouse	Fieldwood	83386.A		DWW-YARD-C-VAN TRAINING ROOM 1	MECHANICAL SPARKS, 4.375 SSR PLUG, MFR: ONESUBSEA, PN: 2166241-03	ARE FW580018	KATMA/OL/OLV/GE				7		0	0	0
Deepwater Warehouse	Fieldwood	83387.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	SUB ASSEMBLY, SHEAR PIN GARTIDGE, MFR: ONESUBSEA, PN: 241663-02	ARE FW580018	KATMA/OL/OLV/GE				4		0	0	0
Deepwater Warehouse	Fieldwood	83388.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	PLUG, PIPE 1/4" SST 18-8 VS2008-00010501, MFR: ONESUBSEA, PN: 002504-09	ARE FW580018	KATMA/OL/OLV/GE				6		0	0	0
Deepwater Warehouse	Fieldwood	83388.A		DWW-YARD-C-VAN TRAINING ROOM 1	PLUG, PIPE 1/4" SST 18-8 VS2008-00010501, MFR: ONESUBSEA, PN: 002504-09	ARE FW580018	KATMA/OL/OLV/GE				7		0	0	0
Deepwater Warehouse	Fieldwood	83389.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	CENTRE RING, 177" ML-2 METAL LIP SEAL, MFR: ONESUBSEA, PN: 2239715-01	ARE FW580018	KATMA/OL/OLV/GE				2		0	0	0
Deepwater Warehouse	Fieldwood	83390.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-459, 14.975 ID, MFR: ONESUBSEA, PN: 702645-45-91	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83391.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	O-RING, SIZE AS-568-462, 16.455 ID, MFR: ONESUBSEA, PN: 702645-46-21	ARE FW580018	KATMA/OL/OLV/GE				3		0	0	0
Deepwater Warehouse	Fieldwood	83391.A		DWW-YARD-C-VAN TRAINING ROOM 1	O-RING, SIZE AS-568-462, 16.455 ID, MFR: ONESUBSEA, PN: 702645-46-21	ARE FW580018	KATMA/OL/OLV/GE				4		0	0	0
Deepwater Warehouse	Fieldwood	83392.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	BACK UP RING, 5.75 SLS SEAL, MFR: ONESUBSEA, PN: 2213451-06	ARE FW580018	KATMA/OL/OLV/GE				8		0	0	0
Deepwater Warehouse	Fieldwood	83393.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	BACK UP RING, 5.25 SLS SEAL, MFR: ONESUBSEA, PN: 2213451-05	ARE FW580018	KATMA/OL/OLV/GE				8		0	0	0
Deepwater Warehouse	Fieldwood	83394.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	SEA SPACER RING, 5.25 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216808-19	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83395.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	SPACER RING, 5.25 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216808-18	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83396.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	SEA SPACER RING, 5.25 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216808-20	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83397.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5.25 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216806-18	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83398.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	RETAINER RING, FOR 1.284" NOM RH 2-SEAL, MFR: ONESUBSEA, PN: 2216806-10	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83399.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	STOP RING, FOR 5.319" NOM WP SEAL 2507, MFR: ONESUBSEA, PN: 2216808-10	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83400.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	SPACER RING, 5.75 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216808-21	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0
Deepwater Warehouse	Fieldwood	83401.A		DWW-YARD-C-VAN TTN09776.004561 (CLIMATE CONTROLLED)	SPLIT LOAD RING, FOR 5.284" NOM RH-2, MFR: ONESUBSEA, PN: 2216807-13	ARE FW580018	KATMA/OL/OLV/GE				1		0	0	0

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wts. Net Value
Deepwater Warehouse	Feldwood	83402.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	UPPER LOAD RING, 5.75 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216807-35	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83403.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SEAL SPACER RING, 5.75 SLS SEAL, WIRELINE, MFR: ONESUBSEA, PN: 2216808-22	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83404.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	UPPER RETAINER RING, 5.75 WIRELINE PLUG, MFR: ONESUBSEA, PN: 2216806-19	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83405.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	O-RING, SIZE AS 508-439, 14.975 ID, MFR: ONESUBSEA, PN: 702645-46-91	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83406.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL SEAL RING FOR 5.75" SSR, MFR: ONESUBSEA, PN: 2748056-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			3		0	0	0
Deepwater Warehouse	Feldwood	83407.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-2 SEALS, MFR: ONESUBSEA, PN: 2326554-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			2		0	0	0
Deepwater Warehouse	Feldwood	83408.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	PNEUMATIC TOOL ASSEMBLY, MFR: ONESUBSEA, PN: 0307929	ARE FW580018	KATMA/ORLOV/GE NOVESA			2		0	0	0
Deepwater Warehouse	Feldwood	83409.B		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	BLACK FELICAN CASE CONTAINING HOSES, FITTINGS, AND VALVES (SOME USED)	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83410.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	INSTALLATION TOOL, WP & RLH-3 SEALS, MFR: ONESUBSEA, PN: 2326555-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83411.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	PACKING O-RING, MFR: ONESUBSEA, PN: 2748750-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83411.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	PACKING O-RING, MFR: ONESUBSEA, PN: 2748750-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			5		0	0	0
Deepwater Warehouse	Feldwood	83412.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	PLUG MTM SEAL, 4.375 ID, 10.5 HDS, MFR: ONESUBSEA, PN: 451114480	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83413.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	O-RING, MFR: ONESUBSEA, PN: HYPO-103	ARE FW580018	KATMA/ORLOV/GE NOVESA			6		0	0	0
Deepwater Warehouse	Feldwood	83414.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	MT, DHG PLUG, MFR: TELDYNE, PN: 2250977-02	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83415.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	MT, DHG PLUG, MFR: TELDYNE, PN: 2250977-03	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83416.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	O-RING, 210 W X 16.955 ID 90D NITRILE, MFR: ONESUBSEA, PN: 702645-38-61	ARE FW580018	KATMA/ORLOV/GE NOVESA			3		0	0	0
Deepwater Warehouse	Feldwood	83417.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 17.832 NOM BORE, MFR: CAMERON, PN: 2289664-04	ARE FW580018	KATMA/ORLOV/GE NOVESA			4		0	0	0
Deepwater Warehouse	Feldwood	83418.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 17.656 NOM BORE, MFR: CAMERON, PN: 2289664-03	ARE FW580018	KATMA/ORLOV/GE NOVESA			44		0	0	0
Deepwater Warehouse	Feldwood	83419.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 14.250 NOM BORE, MFR: CAMERON, PN: 2289664-05-05	ARE FW580018	KATMA/ORLOV/GE NOVESA			4		0	0	0
Deepwater Warehouse	Feldwood	83420.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, MFR: CAMERON, PN: 684664-37	ARE FW580018	KATMA/ORLOV/GE NOVESA			3		0	0	0
Deepwater Warehouse	Feldwood	83421.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, MFR: CAMERON, PN: 605894-29	ARE FW580018	KATMA/ORLOV/GE NOVESA			2		0	0	0
Deepwater Warehouse	Feldwood	83422.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SEAL REDRESS KIT, TUBING HANGER, 15K (INCLUDES BOX WITH 17 ITEMS, 2 SEAL BODIES, AND 3 METAL END CAP SEALS), 6 ITEMS TOTAL, MFR: ONESUBSEA, PN: 2244562-15	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83423.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SEAL RING, 10.000 ID X 10.750 OD, MFR: ONESUBSEA, PN: 709770	ARE FW580018	KATMA/ORLOV/GE NOVESA			4		0	0	0
Deepwater Warehouse	Feldwood	83424.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 14.400 NOM. BORE, MFR: CAMERON, PN: 2389664-02	ARE FW580018	KATMA/ORLOV/GE NOVESA			5		0	0	0
Deepwater Warehouse	Feldwood	83425.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	MOLD DETAIL, METAL END CAP SEAL WITH OD, MFR: CAMERON, PN: 2243668-02	ARE FW580018	KATMA/ORLOV/GE NOVESA			4		0	0	0
Deepwater Warehouse	Feldwood	83426.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 17.656", MFR: CAMERON, PN: 647438-16-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			7		0	0	0
Deepwater Warehouse	Feldwood	83427.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 14.490", MFR: CAMERON, PN: 647438-17-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			4		0	0	0
Deepwater Warehouse	Feldwood	83428.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SEAL, MFR: ONESUBSEA, PN: 714148	ARE FW580018	KATMA/ORLOV/GE NOVESA			4		0	0	0
Deepwater Warehouse	Feldwood	83429.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SEAL, MFR: ONESUBSEA, PN: 714129	ARE FW580018	KATMA/ORLOV/GE NOVESA			6		0	0	0
Deepwater Warehouse	Feldwood	83430.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	METAL END CAP SEAL, 14.250", MFR: CAMERON, PN: 647438-18-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			5		0	0	0
Deepwater Warehouse	Feldwood	83431.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	O-RING, MFR: ONESUBSEA, PN: 702645-37-21	ARE FW580018	KATMA/ORLOV/GE NOVESA			5		0	0	0
Deepwater Warehouse	Feldwood	83432.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SCREW, MFR: ONESUBSEA, PN: 713040	ARE FW580018	KATMA/ORLOV/GE NOVESA			16		0	0	0
Deepwater Warehouse	Feldwood	83433.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SCREW, MFR: ONESUBSEA, PN: 262393-03	ARE FW580018	KATMA/ORLOV/GE NOVESA			1		0	0	0
Deepwater Warehouse	Feldwood	83434.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	O-RING, 2.75 W X 15.475 ID, 90D NITRILE, MFR: ONESUBSEA, PN: 702645-46-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			6		0	0	0
Deepwater Warehouse	Feldwood	83435.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	ASSEMBLY, CONTROL RECEPTACLE, 15K, MFR: ONESUBSEA, PN: 2441634-13	ARE FW580018	KATMA/ORLOV/GE NOVESA			2		0	0	0
Deepwater Warehouse	Feldwood	83436.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	O-RING, 27.9W X 0.725 ID 90D NITRILE, MFR: ONESUBSEA, PN: 702645-44-41	ARE FW580018	KATMA/ORLOV/GE NOVESA			2		0	0	0
Deepwater Warehouse	Feldwood	83437.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	O-RING FOR 4.375" DIA PLUG EROSION, MFR: ONESUBSEA, PN: 2748751-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			4		0	0	0
Deepwater Warehouse	Feldwood	83438.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	VEE PACKING RING F/ 4.767" DIA PLUG, MFR: ONESUBSEA, PN: 2748215-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			25		0	0	0
Deepwater Warehouse	Feldwood	83439.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	VEE PACKING RING, 4.375", 10K ONLY, MFR: ONESUBSEA, PN: 2748807-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			22		0	0	0
Deepwater Warehouse	Feldwood	83440.A		DWW-YARD-C-VAN	TTN09776034561 (CLIMATE CONTROLLED)	SILVER COATED METAL SEAL RING, MFR: ONESUBSEA, PN: 2748206-01	ARE FW580018	KATMA/ORLOV/GE NOVESA			3		0	0	0

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Deepwater Warehouse	Feldwood	83483.A		TRAINING ROOM 1	SEAL CAP VERT PLUG HYDRAULIC STAB. MFR: ONESUBSEA, PN: 2142681-01	AEE FW580018	KATMA/OL/OLV/GE				5		0	0	0
Deepwater Warehouse	Feldwood	83484.A		TRAINING ROOM 1	RUBBER/SPRING SEAL EXTERNAL. MFR: ONESUBSEA, PN: 278805-02-01	AEE FW580018	KATMA/OLV/GE				2		0	0	0
Deepwater Warehouse	Feldwood	83485.A		TRAINING ROOM 1	G2 G3 HYD DTAB SPACER. MFR: ONESUBSEA, PN: 2142381-02	AEE FW580018	KATMA/OLV/GE				38		0	0	0
Deepwater Warehouse	Feldwood	83486.A		TRAINING ROOM 1	SLIDE PIN, .893-1.002. MFR: ONESUBSEA, PN: 2142376-01	AEE FW580018	KATMA/OLV/GE				16		0	0	0
Deepwater Warehouse	Feldwood	83487.A		TRAINING ROOM 1	HYDR SEAL CARRIER BLIND PLUG. MFR: ONESUBSEA, PN: 2704208	AEE FW580018	KATMA/OLV/GE				8		0	0	0
Deepwater Warehouse	Feldwood	83488.A		TRAINING ROOM 1	HYDR VERTICAL PLUG. MFR: ONESUBSEA, PN: 2156380-01	AEE FW580018	KATMA/OLV/GE				2		0	0	0
Deepwater Warehouse	Feldwood	83489.A		TRAINING ROOM 1	HYDR O-RING, SIZE AS-508-455, 1.975 ID. MFR: ONESUBSEA, PN: 702647-45-51	AEE FW580018	KATMA/OLV/GE				5		0	0	0
Deepwater Warehouse	Feldwood	83490.A		TRAINING ROOM 1	O-RING, .275W X 1.475 ID WISS/MS-1008. MFR: ONESUBSEA, PN: 702647-45-41	AEE FW580018	KATMA/OLV/GE				6		0	0	0
Deepwater Warehouse	Feldwood	83491.A		TRAINING ROOM 1	ISOLATION SLEEVE O-RING, 5.25. MFR: ONESUBSEA, PN: 2748113-01	AEE FW580018	KATMA/OLV/GE				4		0	0	0
Deepwater Warehouse	Feldwood	83492.A		TRAINING ROOM 1	SC6 O.350 X.0.025 SST OUP PT SET. MFR: ONESUBSEA, PN: 702515-17-20-30	AEE FW580018	KATMA/OLV/GE				4		0	0	0
Deepwater Warehouse	Feldwood	83493.A		TRAINING ROOM 1	VEE PACKING RING, 5.25. MFR: ONESUBSEA, PN: 2736939-03	AEE FW580018	KATMA/OLV/GE				8		0	0	0
Deepwater Warehouse	Feldwood	83494.A		TRAINING ROOM 1	SSE SEAL. MFR: ONESUBSEA, PN: 2748983-01	AEE FW580018	KATMA/OLV/GE				12		0	0	0
Deepwater Warehouse	Feldwood	83495.A		TRAINING ROOM 1	STANDARD SPHERICAL GASKET, DMG 71.25. MFR: ONESUBSEA, PN: 2398316-01	AEE FW580018	KATMA/OLV/GE				1		0	0	0
Deepwater Warehouse	Feldwood	83496.A		TRAINING ROOM 1	SEAL KIT. MFR: NATIONAL COUPLER, PN: TO-4-8-28-5K	AEE FW580018	KATMA/OLV/GE				19		0	0	0
Deepwater Warehouse	Feldwood	83497.A		TRAINING ROOM 1	NAT. COUPLER SEAL KIT. MFR: ONESUBSEA, PN: 2737462-02	AEE FW580018	KATMA/OLV/GE				30		0	0	0
Deepwater Warehouse	Feldwood	83498.A		TRAINING ROOM 1	O-RING KIT. MFR: ONESUBSEA, PN: 042000-03-67	AEE FW580018	KATMA/OLV/GE				6		0	0	0
Deepwater Warehouse	Feldwood	83499.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-45-51	AEE FW580018	KATMA/OLV/GE				9		0	0	0
Deepwater Warehouse	Feldwood	83500.A		TRAINING ROOM 1	PACKING, VARIOUS TUB. MFR: ONESUBSEA, PN: 403232-12-51-03	AEE FW580018	KATMA/OLV/GE				4		0	0	0
Deepwater Warehouse	Feldwood	83501.A		MW-AREA1	PALETTE SECTION OF TEST PIPE UNCOATED	AEE FW203021	KATMAI				1		0	0	0
Deepwater Warehouse	Feldwood	83502.A		MW-AREA1	CVC ID COLLET PLUG, PN: COM-0000031109	AEE FW203021	KATMAI				2		0	0	0
Deepwater Warehouse	Feldwood	83503.A		MW-AREA1	GRIPPER FLANGE SEAL ASSEMBLY, PN: COM-0000031108	AEE FW203021	KATMAI				2		0	0	0
Deepwater Warehouse	Feldwood	83504.A		MW-AREA1	HYDRAULIC FITTINGS, PN: 500032-32	AEE FW203021	KATMAI				2		0	0	0
Deepwater Warehouse	Feldwood	83505.A		MW-AREA1	HYDRAULIC FITTINGS, PN: 540416-16	AEE FW203021	KATMAI				2		0	0	0
Deepwater Warehouse	Feldwood	83506.A		MW-AREA1	HYDRAULIC FITTINGS, PN: 540832-16	AEE FW203021	KATMAI				2		0	0	0
Deepwater Warehouse	Feldwood	83507.A		MW-AREA1	SPARES (QTY: 6-75 VITON - SIZE 446. QTY: 4 - WAVE SPRING, QTY: 7 - 24IN50, 5" X 1/2" STEM ALUM. EXP. PLUG.	AEE FW203021	KATMAI				1		0	0	0
Deepwater Warehouse	Feldwood	83508.A		MW-AREA1	O-RING, MFR: ONESUBSEA, PN: 718044	AEE FW580018	KATMA/OLV/GE				103		0	0	0
Deepwater Warehouse	Feldwood	83510.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 2707402-01	AEE FW580018	KATMA/OLV/GE				30		0	0	0
Deepwater Warehouse	Feldwood	83511.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-00-18	AEE FW580018	KATMA/OLV/GE				6		0	0	0
Deepwater Warehouse	Feldwood	83512.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 042000-02-77	AEE FW580018	KATMA/OLV/GE				6		0	0	0
Deepwater Warehouse	Feldwood	83513.A		TRAINING ROOM 1	O-RING, .378, 220 COMPOUND. MFR: ONESUBSEA, PN: 2749478-01	AEE FW580018	KATMA/OLV/GE				1		0	0	0
Deepwater Warehouse	Feldwood	83514.A		TRAINING ROOM 1	O-RING, 3/4 X 1 X 1/8. MFR: ONESUBSEA, PN: 702645-21-01	AEE FW580018	KATMA/OLV/GE				3		0	0	0
Deepwater Warehouse	Feldwood	83515.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 41008-0062-32	AEE FW580018	KATMA/OLV/GE				25		0	0	0
Deepwater Warehouse	Feldwood	83516.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: E31680-02	AEE FW580018	KATMA/OLV/GE				8		0	0	0
Deepwater Warehouse	Feldwood	83517.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-38-01	AEE FW580018	KATMA/OLV/GE				1		0	0	0
Deepwater Warehouse	Feldwood	83518.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-36-32	AEE FW580018	KATMA/OLV/GE				16		0	0	0
Deepwater Warehouse	Feldwood	83519.A		TRAINING ROOM 1	PAK RING TEFLO. MFR: ONESUBSEA, PN: 631486-06	AEE FW580018	KATMA/OLV/GE				2		0	0	0
Deepwater Warehouse	Feldwood	83520.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-44-11	AEE FW580018	KATMA/OLV/GE				1		0	0	0
Deepwater Warehouse	Feldwood	83521.A		TRAINING ROOM 1	5 SEAL, 6 1/4" NOM. MFR: ONESUBSEA, PN: 041259-17-01-13	AEE FW580018	KATMA/OLV/GE				13		0	0	0
Deepwater Warehouse	Feldwood	83522.A		TRAINING ROOM 1	5 SEAL RING, 6" NOM OD. MFR: ONESUBSEA, PN: 142895-12-05-23	AEE FW580018	KATMA/OLV/GE				20		0	0	0
Deepwater Warehouse	Feldwood	83523.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-01-11	AEE FW580018	KATMA/OLV/GE				1		0	0	0
Deepwater Warehouse	Feldwood	83524.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702645-21-61	AEE FW580018	KATMA/OLV/GE				4		0	0	0
Deepwater Warehouse	Feldwood	83525.A		TRAINING ROOM 1	O-RING. MFR: ONESUBSEA, PN: 702640-35-41	AEE FW580018	KATMA/OLV/GE				7		0	0	0
Deepwater Warehouse	Feldwood	83526.A		TRAINING ROOM 1	ASSY/IPC DUAL PSUDUAL DIO32 W/ 5MCM56	FELWOOD - BIGBEND	EA				1		0	0	0
Aker - Mobile	Aker Solutions	10339579	298203-2	A712 Rack A Sec 7	MT. ESD SIMULATOR	AEE FW580018	FELWOOD - BIGBEND				1		0	0	0
Aker - Mobile	Aker Solutions	10336989	317798-1	A712 Rack A Sec 7	MT. ESD SIMULATOR	AEE FW580018	FELWOOD - BIGBEND				1		0	0	0
Aker - Mobile	Aker Solutions	10358430	4500776661-10-2	A712 Rack A Sec 7	CAGE TRANSPORT, 1500	AEE FW580018	Non-project specific				1		0	0	0
Aker - Mobile	Aker Solutions	10333325		A712	SEAL KIT, NCC, RS-8-B-PK2-CS10-M5-SK	AEE FW580018	EA				20		0	0	0
Aker - Mobile	Aker Solutions	10333325		A712	SEAL KIT, NCC, RS-8-B-PK2-CS10-M5-SK	AEE FW580018	EA				48		0	0	0
Aker - Mobile	Aker Solutions	10333325		A712	SEAL KIT, NCC, RS-8-B-PK2-CS10-M5-SK	AEE FW580018	EA				36		0	0	0
Aker - Mobile	Aker Solutions	10333325		A712	SEAL KIT, NCC, RS-8-B-PK2-CS10-M5-SK	AEE FW580018	EA				60		0	0	0
Aker - Mobile	Aker Solutions	10333326		A712	TOOL KIT, RS CR.R, NCC, RS-8-TK-3	AEE FW580018	EA				2		0	0	0
Aker - Mobile	Aker Solutions	BB15-000663-02	281788-2	A718 Rack A Sec 7	COUPLER, HYD, MALE, 2.50, 10MPS1, 1/2 FNPT A	AEE FW580018	Non-project specific				1		0	0	0

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Aker - Mobile	Aker Solutions	BB13-000716-18	1401/B/M501	A718 Rack A Sec 7	ION TOPSIDE 1200 DUAL CHANNEL ELECTRICA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-1	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-2	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-3	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-4	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-5	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-6	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-7	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10063176	310259-8	A718 Rack A Sec 7	Coupling, 1/2" UO, Male, 15KSI, 9/16 MP		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10194964	1034146-34	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10194964	1034146-35	A718 Rack A Sec 7	TEST CONNECTOR, DIVER MATE CE PLUG		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10189751	SIM-13-11-12126	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC PIG DETECTOR		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	1019475	SIM-13-11-12127	A718 Rack A Sec 7	SIMULATOR, ACOUSTIC SAND DETECTOR		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB14-000480-12	2058-SH-030	A718 Rack A Sec 7	ION TOPSIDE EXTENDED 1200 MODERN MODULE		Non-project specific FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000680-81	1016399-42	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000680-81	1016399-43	A718 Rack A Sec 7	CONN-ELECT, ROV MATEABLE, RECEPT, 4		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10144574	FNS19069RNZ	A718 Rack A Sec 7	CONVERTOR, ETHERNET & OPTICAL, RGD		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10186368	15041889	A718 Rack A Sec 7	COMPUTER PART, 1U KEYBOARD/LEPTOP MONITO		Non-project specific FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000312-06	1111503985/BF	A718 Rack A Sec 7	POWER SUPPLY TYPE SEMILOS, MAINS 90-240V		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10146629	6099	A718 Rack A Sec 7	AUXILIARY CONNECTION UNIT (ACU)		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	BB14-000049-01	TSLC12106-SN-001	A718 Rack A Sec 7	MODERN SWITCH MODULE ASSY		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10141616	333070001	A718 Rack A Sec 7	CABLE ASSY 8W CANNON 5 T O 12W CONN 7, 6'		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10140031	333699001	A718 Rack A Sec 7	CABLE ASSY 12W CANNON P-12W CANNON R, 25'		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10141291	1010262-2	A718 Rack A Sec 7	CABLE ASSY 6W ROV PLUG - 8W CANNON REPT		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10141290	1010261-2	A718 Rack A Sec 7	CABLE ASSY 4W ROV REPT - 12W CANNON PLUG		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10122161	10179132-6	A718 Rack A Sec 7	CABLE ASSY, 4 WAY ROV PLUG - CANNON CONN		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10121024	10179110-8	A718 Rack A Sec 7	CABLE ASSY 8WAY CANNON PLUG-CANNON REPT		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10141279	1010260-2	A718 Rack A Sec 7	CABLE ASSY 8W ROV REPT - 12W CANNON PLUG		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:11	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:18	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:40	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:28	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:16	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:25	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:32	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-000163-64	294477:30	A718 Rack A Sec 7	COUPLER PART, HYDRGUIDE 0.2500R, 500 FA		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10132780	312376-1	AWN1 Awning 1	ASSY, SCM TEST STAND, NOBLE		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB11-000182-14	4500643069-10-1	F001 Floor Area Sec1	SHIPPING FRAME ASSY, CONTROL MODULE		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB11-000182-14	69038/03-001	F004 Floor Area Sec4	SHIPPING FRAME ASSY, CONTROL MODULE		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10157558	218637-1	F004 Floor Area Sec4	SCM ASSY, 22 HYDR, 4 ELEC, 4 ROV CONNS		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB14-000735-65	SN000156	F006 Floor Area Sec6	CSL ASSY, MCS, TWO CABINET NOBLE ENERGY		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10153709	19-10-3308-DM	F007 Floor Area Sec7	ACOUSTIC SAND DETECTOR FUNNEL, 3.56" OD		Non-project specific FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10139579	306108-1	G206 Rack G Sec 2	ASSY, IFC, DUAL PS/DUAL DI032 W/ SMCMS6		FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	10158430	4500861523-10-001	G206 Rack G Sec 2	CASE, TRANSPORT, 1630		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10158430	4233351-1	G206 Rack G Sec 2	CASE, TRANSPORT, 1630		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	BB15-061245-04	10157810	J003 Rack J Sec 00	BAKER HUGHES PQ HARVEST DHFP SUBSEA I/F		Non-project specific FELDWOOD--	EA			1			0	
Aker - Mobile	Aker Solutions	BB11-000716-49	69397/03-001	J103 Rack J Sec 1	TEST EDPY ASSY, TEST SET WINDOWS BASED SE		FELDWOOD--	EA			1			0	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Aker - Mobile	Aker Solutions	10066594	138753-1	J103 Rack J Sec 1	TEST EQUIP ASSY, TEST SET 9000 BAUD RATE		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	8815-000731-05	1HTV412472	J103 Rack J Sec 1	COMPUTER LAPTOP PANASONIC TOUGHBOOK		FELDWOOD - RAYON	EA			1			0	
Aker - Mobile	Aker Solutions	8814-000748-78	001565-0020A	J103 Rack J Sec 1	MCS EQUIP ASSY,SURSEA ELECT POWER UNIT 3		SWORDFISH	EA			1			0	
Aker - Mobile	Aker Solutions	8814-000748-78	002771-0001A	J103 Rack J Sec 1	MCS EQUIP ASSY,SURSEA ELECT POWER UNIT 3		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10387605	300189-1	J103 Rack J Sec 1	PACK, SEPA,120/208/240, 600-1200, 2.5KVA		FELDWOOD - BIGEND	EA			1			0	
Aker - Mobile	Aker Solutions	8815-000095-37	1007794-22	J103 Rack J Sec 1	CONN,ELCT,FYING TEST RCPT, 8-WAY,W		FELDWOOD - BIGEND	EA			1			0	
Aker - Mobile	Aker Solutions	10261694	301468-1	J103 Rack J Sec 1	PACK, SEPA,120/208/240, 300-600, 2.5KVA		FELDWOOD - BIGEND	EA			1			0	
Aker - Mobile	Aker Solutions	10263298	22560-02.001	J103 Rack J Sec 1	SMULATOR, DIGITAL PRESS/TEMP, RDAR		FELDWOOD - BIGEND	EA			1			0	
Aker - Mobile	Aker Solutions	10309723	8142	J103 J103	ONLINE CONTROL & CONNECTION PANEL, MCS		FELDWOOD - BIGEND	EA			1			0	
Aker - Mobile	Aker Solutions	10323704	310899-1	J501 J501	TEST EQUIP ASSY, PETU, 1200 BAUD 2 d 2		FELDWOOD - BIGEND	EA			1			0	
Aker - Mobile	Aker Solutions	10262781	313398-1	K031 Rack K Sec 2	ASSY, DUMMY SCM TEST & FLUSH PLATE		FELDWOOD - BIGEND	EA			1			0	
Aker - Mobile	Aker Solutions	10238674	143604-1	K032 Rack K Sec 2	SURSEA CONTROL MODULE-MARATHON QZONA		FELDWOOD - DANTZLER	EA			1			0	
Aker - Mobile	Aker Solutions	8811-000117-70	74482/04-001	K033 Rack K Sec 2	POD ASY ELEC/HYD MARINERSWORDFISH		FELDWOOD - SWORDFISH	EA			1			0	
Aker - Mobile	Aker Solutions	8811-000117-70	6905/03-001	K034 Rack K Sec 2	POD ASY ELEC/HYD MARINERSWORDFISH		FELDWOOD - SWORDFISH	EA			1			0	
Aker - Mobile	Aker Solutions	8811-000117-89	76956/05-001	K035 Rack K Sec 2	SCW ASSY,ELEC/HYD(211) SOLENOID V15J,6		FELDWOOD - LOREN	EA			1			0	
Aker - Mobile	Aker Solutions	10094781	4009455/07-001	K036 Rack K Sec 2	SCW ASSY, 21 HYDR, 5 ELEC, 4 ROV CONNS		FELDWOOD - DANTZLER	EA			1			0	
Aker - Mobile	Aker Solutions	8815-000731-05	9CSAG1484	MQ01 Mobile Rack QRT	COMPUTER LAPTOP-PANASONIC TOUGHBOOK		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	8815-000782-48	45005164-08-0030	NTFD Not Found	COMPUTER PART, 7.75G-PB-7Z CONTROL LOGX P/		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	8815-000782-52	45007447-03-0010	NTFD Not Found	COMPUTER PART, 7.75G-PB-7Z CONTROL LOGX P/		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	10284242	4500589952-0020	NTFD Not Found	PORT SERVER, DIGI TS16 MEI INTERNATIONAL		Non-project specific	EA			1			0	
Aker - Mobile	Aker Solutions	8815-000731-77	5000939-002	R0D3 Received	COMPUTER,SYSTEL RACKMOUNT IPC,MCS		FELDWOOD - LOREN	EA			1			0	
Aker - Mobile	Aker Solutions	8815-000731-05	1KTYM41555	R103 Text Bay 03	COMPUTER LAPTOP-PANASONIC TOUGHBOOK		FELDWOOD - RAYON	EA			1			0	
Aker - Mobile	Aker Solutions	8811-000182-14	4500643069-10-2	YD16 Yard 1 Sec 6	SHIPPING FRAME ASSY, CONTROL MODULE		FELDWOOD - BIGEND	EA			1			0	
Aker - Houston	Arctic Pipe	18137-G	102-011-0235	Arctic	7.5/8" C/ELEX SS- 145 ksi 90K, assembled with oap joints		EA	NEW		27,972.48		7	291.38	0	
Arctic Pipe - Houston	Arctic Pipe	19139-G		Rack No. D014 (C)	16" DALLMINE Q-125 CASING, 96.00W, HYD 511 THREAD		EA	NEW		3,805.45		1	40.70	0	
Arctic Pipe - Houston	Arctic Pipe	19421-H		Rack No. D009 (C)	17 7/8" DALLMINE P-110 CASING, 93.50W, HYD 521 THREAD		EA	NEW		20,666.88		5	215.28	0	
Arctic Pipe - Houston	Arctic Pipe	23294-E		Rack No. D014 (C)	16" DALLMINE Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,030.08		1	41.98	0	
Arctic Pipe - Houston	Arctic Pipe	23294-E		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TENARS Q-125 CASING, 96.00W, HYD 511 THREAD		EA	USED		4,121.28		1	42.93	0	
Arctic Pipe - Houston	Arctic Pipe	25037-H		Rack No. G04 (C)	16" TEN										

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Arctic Pipe - Houston	Arctic Pipe	31654-C		Rack No. C25 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20W, MAC II DP15 THREAD			EA	NEW	3,126.37	1	42.71	0		
Arctic Pipe - Houston	Arctic Pipe	31660-B		Rack No. D15 (C)	9 7/8" TAMSA TN-125 HC CASING, 61.80W, TSH 523 DP15 THREAD			EA	NEW	2,815.32		44.83	0		
Arctic Pipe - Houston	Arctic Pipe	31710-B		Rack No. C08 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	NEW	2,968.05	4	19.61	0		
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	NEW	2,968.05	3	19.61	0		
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. A08 (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	NEW	9,494.11	3	132.23	0		
Arctic Pipe - Houston	Arctic Pipe	31721-B		Rack No. B08 (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	NEW	23,336.44	8	325.02	0		
Arctic Pipe - Houston	Arctic Pipe	31729-B		Rack No. B08 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80W, TSH 523 DP15 THREAD			EA	NEW	47,700.37	19	759.56	0		
Arctic Pipe - Houston	Arctic Pipe	31729-C		Rack No. F08 (C)	9 7/8" TAMSA TN-125 HC CASING, 62.80W, TSH 523 DP15 THREAD			EA	NEW	5,157.14	2	82.12	0		
Arctic Pipe - Houston	Arctic Pipe	31788-C		Rack No. N19 (C)	16" DAUMINE Q-125 HC CASING, 96.00W, TSH 513 DP15 THREAD			EA	NEW	19,802.88	5	206.28	0		
Arctic Pipe - Houston	Arctic Pipe	31897-B		Rack No. M11 (C)	17 7/8" DAUMINE P-110 CASING, 96.00W, TSH 523 DP15 THREAD			EA	NEW	46,681.28	117	4,940.43	0		
Arctic Pipe - Houston	Arctic Pipe	31909-B		Rack No. N08 (C)	17 7/8" DAUMINE P-110 CASING, 93.50W, TSH 521 DP15 THREAD			EA	NEW	12,747.7	3	174.87	0		
Arctic Pipe - Houston	Arctic Pipe	31970-B		Rack No. N08 (C)	17 7/8" DAUMINE P-110 CASING, 93.50W, TSH 521 DP15 THREAD			EA	NEW	4,259.86	1	45.96	0		
Arctic Pipe - Houston	Arctic Pipe	32027		Rack No. J03 (C)	13 5/8" TAMSA TN-125 HC CASING, 88.20W, TSH 523 DP15 THREAD			EA	NEW	4,104.65	1	43.90	0		
Arctic Pipe - Houston	Arctic Pipe	32463-B		Rack No. G16 (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	NEW	71,636.04	19	812.20	0		
Arctic Pipe - Houston	Arctic Pipe	32463-B		Rack No. G16 (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	USED	11,151.26	4	135.31	0		
Arctic Pipe - Houston	Arctic Pipe	32779-B		Rack No. N19 (C)	16" DAUMINE Q-125 HC CASING, 96.00W, TSH 513 DP15 THREAD			EA	USED	2,868.69	1	40.33	0		
Arctic Pipe - Houston	Arctic Pipe	32781-B		Rack No. C25 (C)	10 3/4" TAMSA TN-125 HC CASING, 73.20W, MAC II DP15 THREAD			EA	NEW	3,087.58	1	38.42	0		
Arctic Pipe - Houston	Arctic Pipe	33095-B		Rack No. C06 (C)	16" DAUMINE Q-125 CASING, 96.00W, HYD 511 THREAD			EA	NEW	89,016.96	20	972.16	0		
Arctic Pipe - Houston	Arctic Pipe	33456-C		Rack No. C06 (C)	16" DAUMINE Q-125 CASING, 96.00W, HYD 511 THREAD			EA	NEW	22,329.60	5	232.60	0		
Arctic Pipe - Houston	Arctic Pipe	33457-B		Rack No. C06 (C)	16" DAUMINE Q-125 CASING, 96.00W, HYD 511 THREAD			EA	NEW	4,120.32	1	42.92	0		
Arctic Pipe - Houston	Arctic Pipe	33468-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	NEW	2,805.23	1	39.07	0		
Arctic Pipe - Houston	Arctic Pipe	33469-B		Rack No. G16 (C)	11 7/8" TAMSA TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	USED	21,009.20	7	294.00	0		
Arctic Pipe - Houston	Arctic Pipe	33519-D		Rack No. H19 (C)	14" TAMSA Q-125 (CY) PUP JOINTS, 116.00W, TSH 523 DP15 THREAD			EA	USED	13,644.87	4	190.04	0		
Arctic Pipe - Houston	Arctic Pipe	33519-D		Rack No. H19 (C)	14" TAMSA Q-125 (CY) PUP JOINTS, 116.00W, TSH 523 DP15 THREAD			EA	NEW	0.00	1	0.00	0		
Arctic Pipe - Houston	Arctic Pipe	33521-B		Rack No. M11 (C)	17 7/8" DAUMINE P-110 CASING, 96.00W, TSH 523 DP15 THREAD			EA	NEW	3,956.60	1	50.84	0		
Arctic Pipe - Houston	Arctic Pipe	33521-B		Rack No. M11 (C)	17 7/8" TAMSA TN-125 HC CASING, 62.80W, TSH 523 DP15 THREAD			EA	USED	19,443.00	6	393.57	0		
Arctic Pipe - Houston	Arctic Pipe	33553-B		Rack No. B05 (C)	16" U.S. STEEL Q-125 HC X-OVER, 96.00W, TSH 523 DP15 THREAD			EA	NEW	2,310.72	6	24.07	0		
Arctic Pipe - Houston	Arctic Pipe	33554-B		Rack No. B05 (C)	16" U.S. STEEL Q-125 HC X-OVER, 96.00W, TSH 523 DP15 THREAD			EA	NEW	2,404.80	6	25.05	0		
Arctic Pipe - Houston	Arctic Pipe	33556-C		Rack No. D24 (C)	7 3/4" TAMSA Q-125 HC CASING, 46.50W, TSH 523 DP15 THREAD			EA	NEW	2,138.58	1	46.39	0		
Arctic Pipe - Houston	Arctic Pipe	33558-B		Rack No. ACRE (C)	10 3/4" UNKNOWN MFG TN-125 HC PUP JOINTS, 73.20W, MAC II DP15 THREAD			EA	USED	0.00		0.00	0		
Arctic Pipe - Houston	Arctic Pipe	33564		Rack No. D15 (C)	16" DAUMINE Q-125 CASING, 96.00W, TSH 511 THREAD			EA	USED	4,168.32	1	43.42	0		
Arctic Pipe - Houston	Arctic Pipe	33934		Rack No. F13 (C)	17 7/8" DAUMINE P-110 CASING, 93.50W, TSH 521 DP15 THREAD			EA	NEW	42,585.51	11	456.46	0		
Arctic Pipe - Houston	Arctic Pipe	33937		Rack No. F12 (C)	17 7/8" DAUMINE P-110 CASING, 93.50W, TSH 521 DP15 THREAD			EA	NEW	3,833.50	1	41.00	0		
Arctic Pipe - Houston	Arctic Pipe	33937		Rack No. F12 (C)	17 7/8" DAUMINE P-110 CASING, 93.50W, TSH 521 DP15 THREAD			EA	NEW	3,833.50	1	41.00	0		
Arctic Pipe - Houston	Arctic Pipe	33952		Rack No. D03 (C)	16" DAUMINE Q-125 CASING, 96.00W, TSH 511 THREAD			EA	NEW	49,555.20	12	516.20	0		
Arctic Pipe - Houston	Arctic Pipe	33953		Rack No. D03 (C)	16" DAUMINE Q-125 CASING, 96.00W, TSH 511 THREAD			EA	NEW	18,432.00	4	192.00	0		
Arctic Pipe - Houston	Arctic Pipe	33954		Rack No. D03 (C)	16" DAUMINE Q-125 CASING, 96.00W, TSH 511 THREAD			EA	NEW	4,880.64	1	50.84	0		
Arctic Pipe - Houston	Arctic Pipe	33974-E		Rack No. H19 (C)	14" TAMSA Q-125 (CY) PUP JOINTS, 116.00W, TSH 523 DP15 THREAD			EA	NEW	1,740.00	1	15.00	0		
Arctic Pipe - Houston	Arctic Pipe	33974-E		Rack No. H19 (C)	14" TAMSA Q-125 (CY) PUP JOINTS, 116.00W, TSH 523 DP15 THREAD			EA	NEW	288.00	1	3.00	0		
Arctic Pipe - Houston	Arctic Pipe	33978		Rack No. B05 (C)	16" 4330.130 X-OVER, 96.00W, TSH 511 P/N THREAD			EA	NEW	260.50	1	3.00	0		
Arctic Pipe - Houston	Arctic Pipe	34003-B		Rack No. F07 (C)	17 7/8" 41.45 M X-OVER, 93.50W, TSH 511 P/N THREAD			EA	NEW	47,212.53	10	417.81	0		
Arctic Pipe - Houston	Arctic Pipe	34003-B		Rack No. F07 (C)	14" TAMSA TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	19,043.89	4	188.53	0		
Arctic Pipe - Houston	Arctic Pipe	34086		Rack No. B05 (C)	14" TAMSA TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	NEW	33,970.50	108	4,442.95	0		
Arctic Pipe - Houston	Arctic Pipe	34091		Rack No. B05 (C)	10 1/8" JFE JFE1227 CASING, 79.22W, SLUII THREAD			EA	USED	6,618.83	2	83.55	0		
Arctic Pipe - Houston	Arctic Pipe	34092-B		Rack No. C04 (C)	11 7/8" TEMARIS Q-125 HC PUP JOINTS, 71.80W, HYD 523 THREAD			EA	NEW	718.00	1	10.00	0		
Arctic Pipe - Houston	Arctic Pipe	34092-B		Rack No. C04 (C)	11 7/8" TEMARIS Q-125 HC PUP JOINTS, 71.80W, HYD 523 THREAD			EA	NEW	718.00	1	10.00	0		
Arctic Pipe - Houston	Arctic Pipe	34092-B		Rack No. C04 (C)	11 7/8" TEMARIS Q-125 HC PUP JOINTS, 71.80W, HYD 523 DP15 THREAD			EA	NEW	25,716.61	9	338.17	0		
Arctic Pipe - Houston	Arctic Pipe	34100		Rack No. A06 (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	USED	1,493.44	1	20.80	0		
Arctic Pipe - Houston	Arctic Pipe	34101		Rack No. ACRE (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	USED	1,062.64	1	14.80	0		
Arctic Pipe - Houston	Arctic Pipe	34102		Rack No. ACRE (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	NEW	48,720.30	15	615.00	0		
Arctic Pipe - Houston	Arctic Pipe	34103		Rack No. A06 (C)	10 1/8" JFE JFE1227 CASING, 79.22W, SLUII THREAD			EA	NEW	23,056.42	8	321.12	0		
Arctic Pipe - Houston	Arctic Pipe	34149		Rack No. B05 (C)	11 7/8" UNKNOWN MFG 4330.130 X-OVER, 79.22W, SLUII P/N THREAD			EA	NEW	213.89	1	2.70	0		
Arctic Pipe - Houston	Arctic Pipe	34150-B		Rack No. B05 (C)	14" UNKNOWN MFG 4330.130 X-OVER, 113.00W, TSH 523 P/N THREAD			EA	USED	245.17	1	3.00	0		
Arctic Pipe - Houston	Arctic Pipe	34152		Rack No. B05 (C)	11 7/8" UNKNOWN MFG 4330.130 X-OVER, 79.22W, SLUII P/N THREAD			EA	NEW	203.19	1	2.83	0		
Arctic Pipe - Houston	Arctic Pipe	34181		Rack No. E12 (C)	11 7/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	USED	2,866.97	1	39.93	0		
Arctic Pipe - Houston	Arctic Pipe	34181		Rack No. E12 (C)	10 1/8" TEMARIS TN-125 HC CASING, 71.80W, TSH 523 DP15 THREAD			EA	USED	17,373.45	6	241.97	0		
Arctic Pipe - Houston	Arctic Pipe	34182		Rack No. F12 (C)	10 1/8" JFE JFE1227 CASING, 79.22W, SLUII THREAD			EA	USED	12,913.65	4	163.01	0		
Arctic Pipe - Houston	Arctic Pipe	34926		Rack No. A07 (C)	14" TAMSA Q-125 HP X-OVER, 113.00W, HYD 523 THREAD			EA	NEW	2,481.48	1	21.96	0		
Arctic Pipe - Houston	Arctic Pipe	36073-C		Rack No. D006 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	NEW	4,429.60	1	39.20	0		
Arctic Pipe - Houston	Arctic Pipe	36073-C		Rack No. D006 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	NEW	39,126.25	9	346.25	0		
Arctic Pipe - Houston	Arctic Pipe	36073-C		Rack No. D006 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	NEW	15,407.79	4	136.29	0		
Arctic Pipe - Houston	Arctic Pipe	36056-B		Rack No. D009 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	8,890.84	2	78.68	0		
Arctic Pipe - Houston	Arctic Pipe	36056-C		Rack No. D007 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	102,338.45	23	905.65	0		
Arctic Pipe - Houston	Arctic Pipe	36056-C		Rack No. D007 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	364,709.76	82	3,227.52	0		
Arctic Pipe - Houston	Arctic Pipe	36056-C		Rack No. G08 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	547,064.64	123	4,841.28	0		
Arctic Pipe - Houston	Arctic Pipe	36274-C		Rack No. D34 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	4,551.64	1	40.28	0		
Arctic Pipe - Houston	Arctic Pipe	36274-C		Rack No. D34 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	121,289.88	27	1,073.36	0		
Arctic Pipe - Houston	Arctic Pipe	36292-C		Rack No. D005 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	13,135.70	28	1,135.70	0		
Arctic Pipe - Houston	Arctic Pipe	36292-C		Rack No. D005 (C)	14" TEMARIS TN-125 HC CASING, 113.00W, TSH 523 DP15 THREAD			EA	USED	13,571.30	3	120.10	0		
Arctic Pipe - Houston	Arctic Pipe	36664-C		Rack No. D007 (C)	16 1/4" TEMARIS Q-125 (CY) CASING, 136.50W, TSH 613 DP15 THREAD			EA	NEW	705,159.00	126	5,166.00	0		
Arctic Pipe - Houston	Arctic Pipe	36628		Rack No. B26 (C)	16 1/4" TEMARIS Q-125 (CY) CASING, 136.50W, TSH 613 DP15 THREAD			EA	NEW	324,804.48	58	2,379.52	0		
Arctic Pipe - Houston	Arctic Pipe	36628		Rack No. B26 (C)	16 1/4" TEMARIS Q-125 (CY) CASING, 136.50W, TSH 613 DP15 THREAD			EA	NEW	362,750.12	63	2,657.51	0		
Arctic Pipe - Houston	Arctic Pipe	36628		Rack No. B38 (C)	16 1/4" TEMARIS Q-125 (CY) CASING, 136.50W, TSH 613 DP15 THREAD			EA	NEW	78,351.00	14	574.00	0		
Arctic Pipe - Houston	Arctic Pipe	36628		Rack No. B38 (C)	16 1/4" TEMARIS Q-125 (CY) CASING, 136.50W, TSH 613 DP15 THREAD			EA	NEW	16,789.50	3	123.00	0		
Arctic Pipe - Houston	Arctic Pipe	36628		Rack No. L13 (C)	16 1/4" TEMARIS Q-125 (CY) CASING, 136.50W, TSH 613 DP15 THREAD			EA	NEW	32,775.13	70	2,877.62	0		
Arctic Pipe - Houston	Arctic Pipe	40001		Rack No. H17 (A)	LINE PIPE 8.5/8" X 1.315" 108 UN GRADE VALLOUREC (BARE) 40 FT AVG			EA	NEW	200,000.00	20	0.00	0		
Arctic Pipe - Houston	Arctic Pipe	40001		Rack No. H17 (A)	LINE PIPE 8.5/8" X 1.315" 108 UN GRADE VALLOUREC (BARE) 40 FT AVG			EA	NEW	13,000.00	13	0.00	0		
Arctic Pipe - Houston	Arctic Pipe	40003		Rack No. H17 (A)	LINE PIPE 8.625" X 1.201" 95H UN GRADE (BARE)			EA	NEW	11,000.00	11	0.00	0		
Arctic Pipe - Houston	Arctic Pipe	40004		Rack No. H17 (

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value	
Baker Hughes - Houma	Baker Hughes	299893128			CROSSOVER BUSHING 9.875 IN 60.80 LB/FT VAM TOP BOX UP 9.875 IN 62.80 LB/FT VAM TOP BOX DOWN 9.875 IN 62.80 LB/FT VAM TOP BOX UP 18.000 IN 18.000 IN											
Baker Hughes - Houma	Baker Hughes	299895335			CROSSOVER BUSHING 9.875 IN 60.80 LB/FT VAM TOP BOX UP 10.175 IN 81.00 LB/FT VAM SUJ II PIN DOWN Q225 CR-MO TBLR 125 MYS 10.963 IN ID 18.000 IN LG API SCT 125 MYS 10.963 IN ID 8.551 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA		1			11599.5			
Baker Hughes - Houma	Baker Hughes	299894120571			CROSSOVER BUSHING 7.625 IN 33.70 LB/FT VAM TOP HT BOX UP 7.750 IN 46.10 LB/FT TENARISHYORIL WEDGE 523 PIN DOWN Q125 CR-MO TBLR 125 MYS 8.330 IN ID 6.335 IN ID 18.000 IN LG API SCT 125 MYS 8.330 IN ID 6.335 IN ID 18.000 IN LG API SCT		NOBLE BUY OUT	EA		1			11635.5			
Baker Hughes - Houma	Baker Hughes	274120357			LANDING COLLAR LCT TYPE 17.750 IN 46.10 LB/FT TENARISHYORIL WEDGE 523 PIN DOWN 7.957 IN ID 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA		1			17821.5			
Baker Hughes - Houma	Baker Hughes	274120357			LANDING COLLAR LCT TYPE 17.750 IN 46.10 LB/FT TENARISHYORIL WEDGE 523 PIN DOWN 7.957 IN ID 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA		1			17821.5			
Baker Hughes - Houma	Baker Hughes	299894960571			CROSSOVER BUSHING 9.875 IN 67.50 LB/FT VAM SUJ II BOX UP 9.875 IN 65.30 LB/FT TENARISHYORIL WEDGE 523 PIN DOWN 7.957 IN ID 6.525 IN ID (MUST DRIFT 6.500) 125 KSI MYS (API SCT)		NOBLE BUY OUT	EA		1			16222.5			
Baker Hughes - Houma	Baker Hughes	299894963			CROSSOVER BUSHING 10.125 IN 79.25 LB/FT TENARISHYORIL WEDGE 523 BOX UP 9.875 IN 67.50 LB/FT VAM SUJ II PIN DOWN C110 CR-MO TBLR 110-125 KSI 30 10.960 IN ID 8.525 IN ID 18.000 IN LG API SCT		KATMAI	EA		1			12306			
Baker Hughes - Houma	Baker Hughes	10555030			10.125 IN ROUND NOSE GUIDE - COMMENT (FLUOR AND TELL 135 MYS ZINC OR MANGANESE PHOSPHATE 10.125 IN OD 8.635 IN ID 2.00 FT LG W/ 91.88 OD MOD STUB		KATMAI	EA	A		1		4714.2			
Baker Hughes - Houma	Baker Hughes	20240		Inside	4.1/2" 15.50H 13CR-110 Smart Assembly X 91"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	20205		Outside	5.1/2" 23H 13CR-95 JFE Lion C.I.M. / Safety Valve Assembly X 50"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	20029		Outside	5.1/2" 23H 13CR-95 JFE Lion Casing Assembly X 48" 78C Casing On Top, 2" Sub (1 Mod, 6" T&C Pin On Rim), 1" 10H Hyper 13CR-110 Vam Ace Lower BCSO Flo-Tal X 15"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	9814		Inside	4.1/2" 15.50H Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSO Flo-Tal X 15"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	9813		Inside	4.1/2" 15.50H Hyper 13CR-110 Vam Ace Lower Pin / Pin BCSO Flo-Tal X 15"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	9815		Inside	4.1/2" 15.50H Hyper 13CR-110 Vam Ace Upper BCSO Flo-Tal X 15"			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	9816		Inside	4.1/2" 15.50H Hyper 13CR-110 Vam Ace Upper BCSO Flo-Tal X 15"			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	12186		Inside	2.3/8" 4.70H 13CR-45 015-8 Blast Joint X 12"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	8295		Outside	2.3/8" 4.70H 13CR-45 015-8 Blast Joint X 20"			EA	U		5		0			
Baker Hughes - Houma	Baker Hughes	17693		Outside	2.7/8" 6.50H 13CR-95 015-8 Blast Joint X 20"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	17603		Inside	2.7/8" 6.50H 13CR-95 015-8 Blast Joint X 20"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	9817		Outside	4.1/2" 15.50H Hyper 13CR-110 Vam Ace Chemical Injection Mandrel Assembly X 39"			EA	U		1		0			
Baker Hughes - Houma	Baker Hughes	20097		Outside	5.1/2" 23H 13CR-95 JFE Lion Chemical Injection Mandrel Assembly X 25"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	20391		Outside	5.1/2" 23H 13CR-95 JFE Lion Chemical Injection Mandrel X 20"			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	14355		Inside	2.3/8" 4.70H L80 DT5-8 PR Lower Combo Joint X 12" (IPC TK-800)			EA	A		3		0			
Baker Hughes - Houma	Baker Hughes	14354		Inside	2.3/8" 4.70H L80 DT5-8 PR Upper Combo Joint X 12" (IPC TK-800)			EA	A		3		0			
Baker Hughes - Houma	Baker Hughes	10083		Inside	2.7/8" 6.50H L80 DT5-8 PR Lower Combo Joint X 12" (IPC TK-7)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	97952		Inside	2.3/8" 4.70H L80 DT5-8 PR Upper Combo Joint X 12" (IPC TK-7)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	97952		Inside	2.3/8" 4.70H L80 DT5-8 PR Upper Combo Joint X 12" (IPC TK-7)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	9746		Inside	2.3/8" 4.70H L80 DT5-8 PR Box / 2.7/8" 6.50H DT5-8 PR Crossover Sub X 12" (IPC TK-800)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	14356		Inside	3.1/2" 5.30H L80 DT5-8 PR Pin / 3.1/2" 5.30H UEU Bnd Pin X Over Sub X 14" (IPC TK-70)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	18964		Inside	2.3/8" 4.70H L80 DT5-8 PR Pin / Pin Pup Joint X 06" (IPC TK-800)			EA	A		2		0			
Baker Hughes - Houma	Baker Hughes	14348		Inside	2.3/8" 4.70H L80 DT5-8 PR Pup Joint X 02" (IPC TK-800)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	14349		Inside	2.3/8" 4.70H L80 DT5-8 PR Pup Joint X 02" (IPC TK-800)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	14351		Inside	2.3/8" 4.70H L80 DT5-8 PR Pup Joint X 06" (IPC TK-800)			EA	A		2		0			
Baker Hughes - Houma	Baker Hughes	14352		Inside	2.3/8" 4.70H L80 DT5-8 PR Pup Joint X 06" (IPC TK-800)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	14481		Inside	2.3/8" 4.70H L80 DT5-8 PR Pup Joint X 06" (IPC TK-800)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	14353		Inside	2.3/8" 4.70H L80 DT5-8 PR Pup Joint X 10" (IPC TK-800)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	14482		Inside	2.3/8" 4.70H L80 DT5-8 PR Pup Joint X 10" (IPC TK-800)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	14418		Inside	2.3/8" 4.70H L80 LUE Bnd Pin / Pin Pup Joint X 04" (IPC TK-800)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	13200		Inside	2.3/8" 4.70H L80 LUE Bnd Mod T&C Pup Joint X 02" (IPC TK-7)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	14420		Inside	2.3/8" 4.70H L80 LUE Bnd Mod T&C Pup Joint X 06" (IPC TK-2)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	11864		Inside	2.3/8" 4.70H L80 LUE Bnd Mod T&C Pup Joint X 10" (IPC TK-7)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	6758		Inside	2.7/8" 6.50H L80 DT5-8 PR Pup Joint X 02" (IPC TK-7)			EA	A		2		0			
Baker Hughes - Houma	Baker Hughes	5988		Inside	2.7/8" 6.50H L80 DT5-8 PR Pup Joint X 04" (IPC TK-7)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	12038		Inside	2.7/8" 6.50H L80 DT5-8 PR Pup Joint X 06" (IPC TK-7)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	6343		Inside	2.7/8" 6.50H L80 DT5-8 PR Pup Joint X 06" (IPC TK-7)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	6296		Inside	2.7/8" 6.50H L80 DT5-8 PR Pup Joint X 06" (IPC TK-7)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	8827		Inside	3.1/2" 5.30H L80 DT5-8 PR Pin / Pin Pup Joint X 06" (IPC TK-7)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	4721		Inside	3.1/2" 5.30H L80 DT5-8 PR Pup Joint X 02" (IPC TK-7)			EA	A		2		0			
Baker Hughes - Houma	Baker Hughes	4746		Inside	3.1/2" 5.30H L80 DT5-8 PR Pup Joint X 04" (IPC TK-7)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	4747		Inside	3.1/2" 5.30H L80 DT5-8 PR Pup Joint X 06" (IPC TK-7)			EA	B		2		0			
Baker Hughes - Houma	Baker Hughes	8828		Inside	3.1/2" 5.30H L80 DT5-8 PR Pup Joint X 06" (IPC TK-7)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	4748		Inside	3.1/2" 5.30H L80 DT5-8 PR Pup Joint X 10" (IPC TK-7)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	18968		Inside	3.1/2" 5.30H L80 LUE Bnd Mod T&C Pup Joint X 02" (IPC TK-20)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	18969		Inside	3.1/2" 5.30H L80 LUE Bnd Mod T&C Pup Joint X 04" (IPC TK-20)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	18961		Inside	3.1/2" 5.30H L80 LUE Bnd Mod T&C Pup Joint X 04" (IPC TK-70)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	18969		Inside	3.1/2" 5.30H L80 LUE Bnd Mod T&C Pup Joint X 04" (IPC TK-70)			EA	B		1		0			
Baker Hughes - Houma	Baker Hughes	18965		Inside	3.1/2" 5.30H L80 LUE Bnd Mod T&C Pup Joint X 06" (IPC TK-70)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	18963		Inside	3.1/2" 5.30H L80 LUE Bnd Mod T&C Pup Joint X 06" (IPC TK-70)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	18966		Inside	3.1/2" 5.30H L80 LUE Bnd Mod T&C Pup Joint X 10" (IPC TK-70)			EA	A		1		0			
Baker Hughes - Houma	Baker Hughes	13190		Inside	2.7/8" 6.40H 13CR-95 10x4 Box / Pin Lower Combo Joint X 12"			EA	A		1		0			

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Benot-Houma	Benot	13189		Inside	2 7/8" 6.50W 13CR-95 Fox-X Cplg. Box / Box Upper Combo-Joint X 12"			EA	A		1			0	
Benot-Houma	Benot	15446		Inside	2 7/8" 6.50W 13CR-85 B7S-8 Lower Combo-Joint X 12"			EA	A		1			0	
Benot-Houma	Benot	15447		Inside	2 7/8" 6.50W 13CR-85 B7S-8 Upper Combo-Joint X 12"			EA	A		1			0	
Benot-Houma	Benot	15392		Inside	2 7/8" 7.70W 13CR-95 Vam Ace Upper Combo-Joint Assembly X 12"			EA	A		1			0	
Benot-Houma	Benot	7338		Inside	2 7/8" 7.70W 13CR-95 Vam Ace Upper Combo-Joint Assembly X 12"			EA	U		1			0	
Benot-Houma	Benot	7226		Inside	3 1/2" 9.30W Hyper 13CR-110 B7S-8 Lower Combo-Joint X 12"			EA	B		3			0	
Benot-Houma	Benot	20355		Inside	3 1/2" 9.30W Hyper 13CR-110 B7S-8 Upper Combo-Joint X 12"			EA	B		3			0	
Benot-Houma	Benot	20064		Inside	4 1/2" 18.20W 13CR-110 HP 2 JFE Uon Pin / 4 1/2" 17W Vam Pin X-Over Pup Joint X 10"			EA	A		4			0	
Benot-Houma	Benot	16334		Inside	5 1/2" 23W 13CR-95 JFE Uon Pin / Vam Ace Pin X-Over Pup Joint X 5"			EA	A		1			0	
Benot-Houma	Benot	16334		Inside	2 3/8" 4.43W 13CR-85 Echo F-4 Box / 2 3/8" 4.70W B7S-5 J/C Pin Crossover Sub X			EA	A		1			0	
Benot-Houma	Benot	16334		Inside	2 3/8" 4.60W 13CR-85 NU 10rd (special OD) Box / 2 3/8" 4.43W Echo F-4 Pin Crossover Sub X 12"			EA	A		1			0	
Benot-Houma	Benot	15681		Inside	2 3/8" 4.70W 13CR-110 B7S-8 Box / 2 3/8" 4.70W NU 10rd Pin X-Over Locator Sub X 18" (w/ 3.150" O.D.)			EA	A		1			0	
Benot-Houma	Benot	7925		Inside	2 7/8" 7.90W 13CR-95 B7S-6 Box / 23/8" 4.70W B7S-8 Pin X-Over Sub			EA	A		1			0	
Benot-Houma	Benot	15565		Inside	2 7/8" 6.16W Hyper 13CR-110 STL Box / 2 7/8" 7.66W HUL Pin X-Over Subs X 12"			EA	A		2			0	
Benot-Houma	Benot	2917		Inside	2 7/8" 6.40W 13CR-85 B7S-8 Box / 2 7/8" 6.40W B7S-8 Pin X-Over Sub X 12"			EA	A		1			0	
Benot-Houma	Benot	2918		Inside	2 7/8" 6.40W 13CR-85 B7S-8 Box / 2 7/8" 6.40W B7S-8 Pin X-Over Sub X 12"			EA	A		1			0	
Benot-Houma	Benot	19026		Inside	2 7/8" 6.50W 13CR-85 B7S-8 Box / 2 3/8" 4.70W B7S-8 Pin X-Over Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	11933		Inside	2 7/8" 6.50W 13CR-85 B7S-8 Pin / 2 3/8" 4.70W B7S-8 Box Crossover Sub X 12"			EA	A		1			0	
Benot-Houma	Benot	17344		Inside	2 7/8" 6.50W P-110 NU 10rd B7S-8 Box / 4 1/2" NU Pin Crossover Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	15682		Inside	2 7/8" 6.50W P-110 NU 10rd B7S-8 Box / 2 3/8" 4.70W B7S-8 Pin X-Over Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	15664		Inside	2 7/8" 7.60W 13CR-110 HDL Box / 2 7/8" 6.10W STL Pin X-Over Sub X 12"			EA	A		2			0	
Benot-Houma	Benot	2915		Inside	2 7/8" 1.80W NU 10rd Box X 2 3/8" NU 10rd Box X-Over Sub			EA	A		1			0	
Benot-Houma	Benot	2915		Inside	2 7/8" 1.80W NU 10rd Box X 2 3/8" NU 10rd Box X-Over Sub			EA	A		1			0	
Benot-Houma	Benot	17689		Inside	2 7/8" 6.50W 13CR-95 B7S-8 Box / 3 1/2" 9.30W EUE B7d Pin Crossover Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	14440		Inside	3 1/2" 12.95W 13CR-95 B7S-6 Box / 3 1/2" 9.30W B7S-8 Pin X-Over Sub X 14"			EA	B		1			0	
Benot-Houma	Benot	15481		Inside	3 1/2" 12.95W 13CR-95 B7S-6 Box / 3 1/2" 10.20W JFE Bear Pin X-Over Sub X 2" (Not supplied by Benot)			EA	U		1			0	
Benot-Houma	Benot	15942		Inside	3 1/2" 9.20W 13CR-85 JFE Bear Box / 3 1/2" 9.30W B7S-8 Pin Crossover Sub X 12"			EA	A		1			0	
Benot-Houma	Benot	11711		Inside	3 1/2" 9.20W 13CR-85 Vam Ace Box / 2 7/8" 6.50W B7S-8 Pin Crossover Sub X 12"			EA	A		1			0	
Benot-Houma	Benot	17690		Inside	3 1/2" 9.30W 13CR-95 EUE B7d Box / 2 7/8" 6.50W B7S-8 Pin Crossover Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	11073		Inside	3 1/2" 9.30W Hyper 13CR-110 B7S-8 Box / 2 7/8" 6.50W B7S-8 Box Crossover Sub x 14"			EA	A		1			0	
Benot-Houma	Benot	17344		Inside	4 1/2" 15.10W 13CR-110 SHUT Box / 5 1/2" 2.3W SHUT Pin Crossover Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	19883		Inside	4 1.160W 13CR-85 NU 80d Box / 2 3/8" 4.70W B7S-8 Pin X-Over Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	17345		Inside	5 1/2" 23W 13CR-110 SHUT Box / 4 1/2" 13.10W STL Pin Crossover Sub X 14"			EA	A		1			0	
Benot-Houma	Benot	20231		Inside	5 1/2" 20.70W 13CR-95 JFE Lion Box / 5 1/2" 23W JFE Lion Pin X-Over Sub X 36" (superior gbk mandrels)			EA	A		1			0	
Benot-Houma	Benot	14201		Outside	2 3/8" 4.70W 13CR-85 Gas Lift Mandrel Assembly X 18" (6" P/15 top & btm)			EA	U		3			0	
Benot-Houma	Benot	13345		Outside	2 7/8" 6.50W 13CRB5 B7S-8 Gas Lift Mandrel Assembly X 19" (6" Pup Joint Top & Bottom)(Superior mandrels)			EA	B		1			0	
Benot-Houma	Benot	20098		Outside	5 1/2" 24W 13CR-95 JFE Lion Gauge Mandrel Assembly X 15" (2-4" Pup bits On Btm)(Superior mandrels)			EA	A		1			0	
Benot-Houma	Benot	1435		Inside	2 3/8" 4.70W 9CR-80 B7S-8 BCS Nipple (1.875" P.B.)			EA	A		1			0	
Benot-Houma	Benot	2920		Inside	2 3/8" 4.70W 9CR-80 B7S-8 SWSN Nipple			EA	A		1			0	
Benot-Houma	Benot	2919		Inside	2 3/8" 4.70W 9CR-80 B7S-8 SWS Nipple			EA	A		1			0	
Benot-Houma	Benot	14960		Inside	2 7/8" 6.10W 13CR-85 Echo F-4 BCS Nipple (2.313" P.B.)			EA	A		1			0	
Benot-Houma	Benot	13615		Inside	2 7/8" 6.40W 13CR-85 Fox-X Coupling Box / Pin BCS Nipple (2.313" PB)			EA	B		2			0	
Benot-Houma	Benot	16272		Inside	2 7/8" 6.50W 9CR-80 BCSN EUE 80D Pin / Pin Nipple (2.313" P.B. / 2.205" No-Go)			EA	B		1			0	
Benot-Houma	Benot	17816		Inside	2 7/8" 6.50W 9CR-80 EUE B7d Pin / Pin BCS Landing Nipple (2.313" P.B.)			EA	B		1			0	
Benot-Houma	Benot	17777		Inside	2 3/8" 4.70W 13CR-85 BCSN Nipple Assembly X 18" (6" P/15 top & btm)			EA	B		1			0	
Benot-Houma	Benot	15841		Outside	12" UG on Top + 12" C1 + 6" Perforated P (On Btm.)			EA	A		1			0	
Benot-Houma	Benot	13966		Inside	2 3/8" 4.70W 13CR-85 BCSN Nipple Assembly X 13" w/ WLEG (1.875" P.B. / 1.795" No-Go) (6" P/15 Top / Bottom)			EA	B		1			0	
Benot-Houma	Benot	13591		Inside	2 7/8" 6.50W 13CR-85 B7S-8 BCS Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	B		1			0	
Benot-Houma	Benot	19815		Outside	2 7/8" 6.50W 13CR-85 B7S-8 BCS Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	B		1			0	
Benot-Houma	Benot	13392		Outside	2 7/8" 6.50W Hyper 13CR-110 B7S-8 BCS Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	A		2			0	
Benot-Houma	Benot	13392		Outside	2 7/8" 6.50W Hyper 13CR-110 B7S-8 BCS Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	B		1			0	
Benot-Houma	Benot	13061		Outside	2 7/8" 6.50W Hyper 13CR-110 B7S-8 BCS Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	B		1			0	
Benot-Houma	Benot	14789		Outside	2 7/8" 6.50W Hyper 13CR-110 B7S-8 BCS Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	B		1			0	
Benot-Houma	Benot	19844		Inside	2 7/8" 6.50W 13CR-85 BCSN Nipple Assembly X 14" (2.313" P.B.) (6" P/15 Top & Btm.)			EA	A		1			0	
Benot-Houma	Benot	15476		Outside	2 7/8" 6.50W 13CR-85 BCSN Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	U		2			0	
Benot-Houma	Benot	13467		Outside	2 7/8" 6.50W Hyper 13CR-110 B7S-8 BCS Nipple Assembly X 25" (2.131" P.B.) (Perf-80 Nipple)			EA	A		1			0	
Benot-Houma	Benot	20031		Outside	4 1/2" 15.20W 13CR-110 JFE Lion HES RPT Nipple Assembly X 30" (1.825" P.B.)			EA	A		1			0	
Benot-Houma	Benot	15336		Inside	3 1/2" 12.95W Hyper 13CR-110 B7S-6 Perforated Pup Joint X 06"			EA	A		1			0	
Benot-Houma	Benot	14460		Inside	3 1/2" 9.30W 13CR-95 B7S-8 Pup Joint X 06" (12" Holes, 6" Center, 90 Degree Phase)			EA	A		1			0	
Benot-Houma	Benot	15336		Inside	3 1/2" 9.30W 13CR-95 B7S-8 Pup Joint X 06" (12" Holes, 6" Center, 90 Degree Phase)			EA	A		1			0	
Benot-Houma	Benot	2910		Inside	2 3/8" 4.70W 13CR-85 B7S-8 Pup Joint X 04"			EA	A		1			0	
Benot-Houma	Benot	15760		Inside	2 3/8" 4.70W 13CR-85 B7S-8 Pup Joint X 04"			EA	A		1			0	
Benot-Houma	Benot	11156		Inside	2 3/8" 4.43W 13CRB5 Echo F4 Pup Joint X 02"			EA	A		1			0	
Benot-Houma	Benot	11157		Inside	2 3/8" 4.43W 13CRB5 Echo F4 Pup Joint X 04"			EA	A		1			0	
Benot-Houma	Benot	11158		Inside	2 3/8" 4.43W 13CRB5 Echo F4 Pup Joint X 06"			EA	A		1			0	
Benot-Houma	Benot	16321		Inside	2 3/8" 4.43W 13CRB5 Echo F4 Pup Joint X 08"			EA	A		1			0	
Benot-Houma	Benot	15322		Inside	2 3/8" 4.43W 13CRB5 Echo F4 Pup Joint X 10"			EA	A		1			0	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Benoit - Houma	Benoit	13508		Inside	2 3/8" x 6.00# 13CR-85 STL Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	13509		Inside	2 3/8" x 6.00# 13CR-85 STL Pup Joint X 06'			EA	A					0	
Benoit - Houma	Benoit	14706		Inside	2 3/8" x 6.00# 13CR-95 STL Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	14707		Inside	2 3/8" x 6.00# 13CR-110 STL Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	14709		Inside	2 3/8" x 6.00# Hyper 13CR-110 STL Pup Joint X 10'			EA	A		1			0	
Benoit - Houma	Benoit	12200		Inside	2 3/8" x 6.00# P-110 STL Pup Joint X 02'			EA	A		1			0	
Benoit - Houma	Benoit	12127		Inside	2 3/8" x 6.00# P-110 STL Pup Joint X 04'			EA	A		5			0	
Benoit - Houma	Benoit	12562		Inside	2 3/8" x 6.00# P-110 STL Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	12128		Inside	2 3/8" x 6.00# P-110 STL Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	12129		Inside	2 3/8" x 6.00# P-110 STL Pup Joint X 08'			EA	A		1			0	
Benoit - Houma	Benoit	12130		Inside	2 3/8" x 6.00# P-110 STL Pup Joint X 10'			EA	A		2			0	
Benoit - Houma	Benoit	12131		Inside	2 3/8" x 6.00# P-110 STL Pup Joint X 12'			EA	A		1			0	
Benoit - Houma	Benoit	16161		Inside	2 3/8" x 7.00# 13CR-95 B1S-8 Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	12126		Inside	2 3/8" x 7.00# B1S-8 Pup Joint X 06'			EA	B		1			0	
Benoit - Houma	Benoit	19940		Inside	2 3/8" x 7.00# P-110 B1S-8 Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	18481		Inside	2 7/8" x 6.50# P-110 B1S-8 Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	14959		Inside	2 7/8" x 6.16# 13CR-85 Echo F-4 Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	13159		Inside	2 7/8" x 6.16# 13CR-95 Echo F-4 Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	13160		Inside	2 7/8" x 6.16# 13CR-95 Echo F-4 Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	13161		Inside	2 7/8" x 6.16# 13CR-95 Echo F-4 Pup Joint X 08'			EA	A		1			0	
Benoit - Houma	Benoit	13162		Inside	2 7/8" x 6.16# 13CR-95 Echo F-4 Pup Joint X 10'			EA	A		1			0	
Benoit - Houma	Benoit	13163		Inside	2 7/8" x 6.16# 13CR-95 Echo F-4 Pup Joint X 12'			EA	A		1			0	
Benoit - Houma	Benoit	12063		Inside	2 7/8" x 6.40# 13CR-85 Fox-K T&C Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	12088		Inside	2 7/8" x 6.40# 13CR-85 Fox-K T&C Pup Joint X 10'			EA	B		1			0	
Benoit - Houma	Benoit	13150		Inside	2 7/8" x 6.40# 13CR-85 Fox-K T&C Pin / Pin Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	13151		Inside	2 7/8" x 6.40# 13CR-95 Fox-K T&C Pup Joint X 02'			EA	A		1			0	
Benoit - Houma	Benoit	13152		Inside	2 7/8" x 6.40# 13CR-95 Fox-K T&C Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	13153		Inside	2 7/8" x 6.40# 13CR-95 Fox-K T&C Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	13154		Inside	2 7/8" x 6.40# 13CR-95 Fox-K T&C Pup Joint X 08'			EA	A		1			0	
Benoit - Houma	Benoit	13155		Inside	2 7/8" x 6.40# 13CR-95 Fox-K T&C Pup Joint X 10'			EA	A		1			0	
Benoit - Houma	Benoit	20273		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 02'			EA	A		3			0	
Benoit - Houma	Benoit	20269		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 02'			EA	A		1			0	
Benoit - Houma	Benoit	20264		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 02'			EA	A		2			0	
Benoit - Houma	Benoit	20265		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 04'			EA	A		6			0	
Benoit - Houma	Benoit	20270		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	20271		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	20272		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 06'			EA	A		3			0	
Benoit - Houma	Benoit	20266		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 06'			EA	A		4			0	
Benoit - Houma	Benoit	20276		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 08'			EA	A		2			0	
Benoit - Houma	Benoit	20267		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 08'			EA	A		2			0	
Benoit - Houma	Benoit	20272		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 10'			EA	A		2			0	
Benoit - Houma	Benoit	20277		Inside	2 7/8" x 6.40# Hyper 13CR-110 Vam F&L Pup Joint X 10'			EA	A		4			0	
Benoit - Houma	Benoit	15022		Inside	2 7/8" x 6.50# 13CR-85 B1S-8 Pup Joint X 06'			EA	B		1			0	
Benoit - Houma	Benoit	17988		Inside	2 7/8" x 6.50# 13CR-95 B1S-8 Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	17989		Inside	2 7/8" x 6.50# 13CR-95 B1S-8 Pup Joint X 04'			EA	B		2			0	
Benoit - Houma	Benoit	17990		Inside	2 7/8" x 6.50# 13CR-95 B1S-8 Pup Joint X 04'			EA	B		1			0	
Benoit - Houma	Benoit	17717		Inside	2 7/8" x 6.50# 13CR-95 B1S-8 Pup Joint X 06'			EA	B		1			0	
Benoit - Houma	Benoit	17686		Inside	2 7/8" x 6.50# 13CR-95 B1S-8 Pup Joint X 08'			EA	B		1			0	
Benoit - Houma	Benoit	6199		Inside	2 7/8" x 6.50# Hyper 13CR-110 B1S-8 Pup Joint X 02'			EA	A		1			0	
Benoit - Houma	Benoit	7351		Inside	2 7/8" x 6.50# Hyper 13CR-110 B1S-8 Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	20279		Inside	2 7/8" x 6.50# Hyper 13CR-110 B1S-8 Pup Joint X 06'			EA	A		1			0	
Benoit - Houma	Benoit	20268		Inside	2 7/8" x 6.50# Hyper 13CR-110 B1S-8 Pup Joint X 08'			EA	A		2			0	
Benoit - Houma	Benoit	19842		Inside	2 7/8" x 6.50# L-80 B1S-8 Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	19843		Inside	2 7/8" x 6.50# L-80 B1S-8 Pup Joint X 04'			EA	B		1			0	
Benoit - Houma	Benoit	17265		Inside	2 7/8" x 6.50# L-80 B1S-8 Pup Joint X 06'			EA	B		1			0	
Benoit - Houma	Benoit	17821		Inside	2 7/8" x 6.50# L-80 B1S-8 Pup Joint X 08'			EA	B		1			0	
Benoit - Houma	Benoit	6323		Inside	2 7/8" x 6.50# L-80 B1S-8 Pup Joint X 10'			EA	B		1			0	
Benoit - Houma	Benoit	9239		Inside	2 7/8" x 6.50# L-80 B1S-8 Pup Joint X 12'			EA	B		2			0	
Benoit - Houma	Benoit	15710		Inside	2 7/8" x 6.50# L-80 B1S-8 Pup Joint X 15'			EA	B		1			0	
Benoit - Houma	Benoit	18482		Inside	2 7/8" x 6.50# P-110 B1S-8 Pup Joint X 04'			EA	B		1			0	
Benoit - Houma	Benoit	18483		Inside	2 7/8" x 6.50# P-110 B1S-8 Pup Joint X 10'			EA	B		1			0	
Benoit - Houma	Benoit	18484		Inside	2 7/8" x 6.50# P-110 B1S-8 Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	16628		Inside	2 7/8" x 6.64# 13CR-110 AB-HDL Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	13373		Inside	2 7/8" x 7.66# 13CR-95 Echo F-4 Pup Joint X 02'			EA	A		1			0	
Benoit - Houma	Benoit	13849		Inside	2 7/8" x 7.66# Hyper 13CR-110 Echo F-4 Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	16461		Inside	2 7/8" x 7.66# Hyper 13CR-110 HDL Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	15557		Inside	2 7/8" x 7.66# Hyper 13CR-110 HDL Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	15558		Inside	2 7/8" x 7.66# Hyper 13CR-110 HDL Pup Joint X 06'			EA	A		4			0	
Benoit - Houma	Benoit	15559		Inside	2 7/8" x 7.66# Hyper 13CR-110 HDL Pup Joint X 08'			EA	A		2			0	
Benoit - Houma	Benoit	15560		Inside	2 7/8" x 7.66# Hyper 13CR-110 HDL Pup Joint X 10'			EA	A		1			0	
Benoit - Houma	Benoit	15560		Inside	2 7/8" x 7.66# Hyper 13CR-110 HDL Pup Joint X 12'			EA	B		1			0	
Benoit - Houma	Benoit	15164		Inside	2 7/8" x 7.66# Hyper 13CR-110 HDL Pup Joint X 2' 6"			EA	A		2			0	
Benoit - Houma	Benoit	15338		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	15339		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	15340		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 06'			EA	A		2			0	
Benoit - Houma	Benoit	15341		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 06'			EA	B		1			0	
Benoit - Houma	Benoit	15342		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 08'			EA	A		1			0	
Benoit - Houma	Benoit	13374		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 10'			EA	B		1			0	
Benoit - Houma	Benoit	15337		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 12'			EA	B		2			0	
Benoit - Houma	Benoit	15337		Inside	2 7/8" x 7.66# Hyper 13CR-110 STL Pup Joint X 2' 6"			EA	A		2			0	
Benoit - Houma	Benoit	13396		Inside	2 7/8" x 7.70# 13CR-95 Fox-K T&C Pup Joint X 06'			EA	B		1			0	
Benoit - Houma	Benoit	15404		Inside	2 7/8" x 7.70# 13CR-95 Vam Ace Pin / Pin Pup Joint X 06'			EA	U		12			0	
Benoit - Houma	Benoit	15403		Inside	2 7/8" x 7.70# 13CR-95 Vam Ace T&C Pup Joint X 06'			EA	U		12			0	
Benoit - Houma	Benoit	11343		Inside	2 7/8" x 7.90# Hyper 13CR-110 B1S-6 Pup Joint X 04'			EA	B		1			0	
Benoit - Houma	Benoit	2923		Inside	2 7/8" x 7.90# L-80 B1S-6 Pup Joint X 02'			EA	B		1			0	
Benoit - Houma	Benoit	2911		Inside	2 7/8" x 7.90# L-80 B1S-6 Pup Joint X 04'			EA	A		1			0	
Benoit - Houma	Benoit	16474		Inside	3 1/2" x 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 04' (Not supplied by Benoit)			EA	U		1			0	
Benoit - Houma	Benoit	16475		Inside	3 1/2" x 10.20# 13CR-95 JFE Bear Pin / Pin Pup Joint X 06' (Not supplied by Benoit)			EA	U		1			0	
Benoit - Houma	Benoit	16476		Inside	3 1/2" x 10.20# 13CR-95 JFE Bear T&C Pup Joint X 02' (Not supplied by Benoit)			EA	U		1			0	
Benoit - Houma	Benoit	16477		Inside	3 1/2" x 10.20# 13CR-95 JFE Bear T&C Pup Joint X 08' (Not supplied by Benoit)			EA	U		1			0	

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	LOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Benoit - Houma	Benoit	20263		Outside	2 7/8" 6.40# Hyper 13CR-110 Vam Flg Tubing X 30"			EA	A		10			0	
Benoit - Houma	Benoit	18894		Outside	2 7/8" 6.50# 13CR-85 B7S-8 Production Tubing X 31"			EA	B		3			0	
Benoit - Houma	Benoit	13112		Outside	2 7/8" 6.50# 13CR-95 B7S-8 Production Tubing X 31"			EA	B		1			0	
Benoit - Houma	Benoit	15555		Outside	2 7/8" 7.66# Hyper 13CR-110 HDL Production Tubing X 31"			EA	A		8			0	
Benoit - Houma	Benoit	16462		Outside	2 7/8" 7.66# Hyper 13CR-110 HDL Tubing X 31"			EA	B		5			0	
Benoit - Houma	Benoit	15399		Outside	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31"			EA	A		1			0	
Benoit - Houma	Benoit	13871		Outside	2 7/8" 7.66# Hyper 13CR-110 STL Production Tubing X 31"			EA	U		2			0	
Benoit - Houma	Benoit	20512		Outside	3 1/2" 9.30# 13CR-110 B7S-8 Tubing X 31"			EA	A		1			0	
Benoit - Houma	Benoit	16478		Inside	3 1/2" 10.20# 13CR-95 JFE Bear Couplings (Not supplied by Benoit)			EA	U		2			0	
Benoit - Houma	Benoit	15884		Inside	3 1/2" 10.20# G3-1.25 Vam Top Coupling			EA	U		3			0	
Benoit - Houma	Benoit	20083		Inside	4 1/2" 15.20# 13CR-110 HVP 1 JFE Lion Coupling			EA	A		4			0	
Benoit - Houma	Benoit	20082		Inside	4 1/2" 15.20# 13CR-110 HVP 2 JFE Lion Coupling			EA	A		1			0	
Benoit - Houma	Benoit	15993		Inside	4 1/2" 15.20# HYPER 13CR-110 JFE Lion Coupling			EA	A		1			0	
Benoit - Houma	Benoit	20063		Inside	5 1/2" 23# 13CR-95 JFE Lion Tubing Coupling			EA	A		5			0	
Benoit - Houma	Benoit	20086		Inside	5 1/2" 23# 13CR-95 JFE Lion Coupling			EA	A		2			0	
Benoit - Houma	Benoit	11155		Inside	2 3/8" 4.39# 13CR85 Echo F4 Box / Pin Sub X 12"			EA	A		1			0	
Benoit - Houma	Benoit	15984		Inside	2 3/8" 4.70# 13CR-85 B7S-8 Box / Pin Tubing Sub X 06"			EA	A		3			0	
Benoit - Houma	Benoit	15985		Inside	2 3/8" 4.70# 13CR-85 B7S-8 Box / Pin Tubing Sub X 12"			EA	A		1			0	
Benoit - Houma	Benoit	11316		Inside	2 3/8" 4.70# 13CR-95 B7S-8 Box / Pin Tubing Sub X 12"			EA	A		1			0	
Benoit - Houma	Benoit	14688		Inside	2 3/8" 4.70# 13CR-95 B7S-8 Box / Pin Sub X 06"			EA	A		2			0	
Benoit - Houma	Benoit	17175		Inside	2 7/8" 6.50# 13CR-85 B7S-8 Box / Pin Sub X 12"			EA	A		1			0	
Benoit - Houma	Benoit	9172		Inside	2 7/8" 6.50# 13CR-85 B7S-8 Pin / Pin Tubing Sub X 06"			EA	B		1			0	
Benoit - Houma	Benoit	8514		Inside	2 7/8" 6.50# 13CR-85 B7S-8 Pin / Pin Tubing Sub X 12"			EA	A		1			0	
Benoit - Houma	Benoit	10707		Inside	2 7/8" 6.50# 13CR-95 B7S-8 Box / Pin Sub X 06"			EA	A		3			0	
Benoit - Houma	Benoit	10116		Inside	2 7/8" 6.50# 13CR-95 B7S-8 Box / Pin Sub X 12"			EA	A		3			0	
Benoit - Houma	Benoit	12255		Inside	2 7/8" 6.50# L-80 B7S-8 Box / Pin Tubing Sub X 12"			EA	A		1			0	
Benoit - Houma	Benoit	10162		Inside	2 7/8" 7.90# 13CR-95 B7S-6 Box / WLEG			EA	A		1			0	
Benoit - Houma	Benoit	11365		Inside	2 3/8" 4.70# Hyper 13CR110 B7S-8 Pin / 2 7/8" 6.50# 13CR85 B7S-8 Box Crossover Assembly X 131 (6" P/Ton & Bottom)			EA	U		1			0	
Benoit - Houma	Benoit	20030		Outside	5 1/2" 23# 13CR-95 JFE Lion Box / 4 1/2" 15.20# JFE Lion Pin X-Over Assembly X 12" 100" Pin On Brn1			EA	A		1			0	
Benoit - Houma	Benoit	13191		Inside	2 7/8" 6.40# 13CR-95 Fox-C Cplg. Box / 2 7/8" 6.50# B7S-8 Pin Upper X-Over Combo-Joint X12"			EA	A		1			0	
Benoit - Houma	Benoit	15259		Inside	3 1/2" 12.70# Hyper 13CR-110 Vam Top Box / 3 1/2" 12.95# B7S-6 Pin Lower X-Over BCSO Flg-Tool X 14" 18" Prod B7S-6 Pin Damage Box and tong marks			EA	B		1			0	
Benoit - Houma	Benoit	15258		Inside	3 1/2" 12.95# Hyper 13CR-110 B7S-6 Box / 3 1/2" 12.70# Vam Top Box Upper X-Over BCSO Flg-Tool X 14" 18" Prod B7S-6 Box			EA	B		1			0	
Core - Mobile	Core Labs	0440486		Core Base Yard (Mobile, AL)	STTL w/ multiquick connect removable stab plate M1.14 position 10 way 5x.05 female npt couplers, 5x.5 female PHVC couplers			EA	A		1			0	
Core - Mobile	Core Labs	0411301		Core Base Yard (Mobile, AL)	35" Red Dynamic Flexible Flowline - 5,600 Ft.			EA	A		1			0	
Driquip - Houston	Driquip	2-403845-02	00139733-11	ELD Rack: A83	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE		VIETNAM	EA			1			0	
Driquip - Houston	Driquip	2-405573-03	00221025-01	ELD Rack: NPD CC-6	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 22" O.D. X 1.250" WALL B.W.P. UP AND DOWN. PROFILE MIN. I.D. 18.375", 22.030" MAX O.D. STD. SERVICE.										
Driquip - Houston	Driquip	2-404635-03	00242025-01	ELD Rack: NPD VR #4	18" CASING HANGER, G041 E3, 01, P/N 2-404635-03, ITEM 18			EA			1			0	
Driquip - Houston	Driquip	2-411873-08	00253012-01	ELD Rack: A85	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER, 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY, 6,500 PSI RATED, MIN. I.D. 14.549" MAT'L CLASS AA, PSL-3		MC 698 #1	EA			1			0	
Driquip - Houston	Driquip	2-405573-03	00243387-01	ELD Rack: NPD CC-6	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER, 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY, 6,500 PSI RATED, MIN. I.D. 14.549" MAT'L CLASS AA, PSL-3										
Driquip - Houston	Driquip	2-403134-02	00242026-01	ELD Rack: A85	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER, 16" 97 LB/FT, HYDRIL 511 PIN DOWN PREP. FOR WEIGHT SET SEAL ASSEMBLY, 6,500 PSI RATED, MIN. I.D. 14.549" MAT'L CLASS AA, PSL-3										
Driquip - Houston	Driquip	2-404635-03	00190946-01	ELD Rack: 7219	18" CASING HANGER, G041 E3, 01, P/N 2-404635-03, ITEM 18										
Driquip - Houston	Driquip	2-302265-02	00200701-01	HEMP Rack: UNR R30C	HEMP RACK: UNR R30C										
Driquip - Houston	Driquip	2-305315-02	00201338-01	HEMP Rack: UNR R3E	HEMP RACK: UNR R3E										
Driquip - Houston	Driquip	2-304687-05	00203557-01	HEMP Rack: UNR LH FLOOR	HEMP RACK: UNR LH FLOOR										
Driquip - Houston	Driquip	2-403663-02	00262483-01	ELD Rack: 7222	CEMENTED REDUCED ALUMINUM INSERT, 125K YIELD MATERIAL BODY			EA			1			0	
Driquip - Houston	Driquip	2-403663-02	00262484-01	ELD Rack: 7197	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, 7" TYPE			EA			1			0	
Driquip - Houston	Driquip	2-403665-02	00262485-01	ELD Rack: 7190	18-3/4" X 14-1/2" WEAR SLEEVE, BIG BORE SYSTEM, 7" TYPE			EA			1			0	
Driquip - Houston	Driquip	2-403665-02	00262486-01	ELD Rack: 7202	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB, 7-5/8" API REG. BOX UP X PIN DOWN.			EA			1			0	
Driquip - Houston	Driquip	2-403666-02	00262487-01	ELD Rack: 7202	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES, 7-5/8" API REG. BOX UP X PIN DOWN.			EA			1			0	
Driquip - Houston	Driquip	2-403666-02	00262488-01	ELD Rack: 7208	18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES, 7-5/8" API REG. BOX UP X PIN DOWN.			EA			1			0	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Driquip - Houston	Driquip	2-410497-04	00253014-01	ELD Rack: NYD A-12	18-3/4" X 14" BIG BORE I CASING HANGER, TYPE SS-15, 14" HYDRIL 523 1115 LB./FT.) BOX DOWN, 12.375" MIN. I.D., AP 170, V. AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504-01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 14" O.D. 11.3K, TN-1055, HYDRIL 523 PIN X PIN, 20 FT. LONG * 18-3/4" X 14" CASING HANGER, P/N 2-410497-04, CP12795-02, ITEMS 1-42		MC 479 #1	EA			1			0	
Driquip - Houston	Driquip	2-413138-03	00249305-01	ELD Rack: 1201	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER AP 170, NOBLE QUALITY PLAN Q504-01		BBI1 WELLHEAD SYSTEMS	EA			1			0	
Driquip - Houston	Driquip	2-413138-03	00249305-02	ELD Rack: 1201	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER AP 170, NOBLE QUALITY PLAN Q504-01		BBI1 WELLHEAD SYSTEMS	EA			1			0	
Driquip - Houston	Driquip	2-413137-02	00248266-01	ELD Rack: 1210	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP, MAX. O.D. 30.530", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER AP 170, NOBLE QUALITY PLAN Q504-01		BBI1 WELLHEAD SYSTEMS	EA			1			0	
Driquip - Houston	Driquip	2-413137-02	00246754-01	ELD Rack: 1210	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP, MAX. O.D. 30.530", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER AP 170, NOBLE QUALITY PLAN Q504-01		BBI1 WELLHEAD SYSTEMS	EA			1			0	
Driquip - Houston	Driquip	2-413198-02	00260525-01	ELD Rack: NYD CC-6	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN, SYSTEM RATED FOR 1.5 MILLION LBS. OF 18" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375", 22.186" MAX O.D., AA, PA-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504-01 XXXX * 22" X 18" BIG BORE I CASING HANGER ADAPTER JOINT FABRICATION CONSISTS OF: * PIPE CUSTOMER SUPPLIED 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W., RANGE II, WITH H-90MM/T MIN BY H-90M/MT BOX * 22" SUPPLEMENTAL ADAPTER, P/N 2-413198-02, CP 12828-04, FROM ITEM 97 SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504-01		GC 40-2	EA		1			0		
Driquip - Houston	Driquip	2-408455-05	00270978-02	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504-01 XXXX * 36" WELLHEAD HOUSING JOINT FABRICATION CONSISTS OF: * PIPE CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL, API 5L GRADE X-70M D.S.A.W., RANGE II, WITH H-100MM/T MIN X PLAIN END * PIPE CUSTOMER SUPPLIED, QTY 1, 36" O.D. X 2.000" WALL, API 5L GRADE X-70M D.S.A.W., RANGE II, PEB X PEB * 36" WELLHEAD HOUSING, CP12861-02, P/N 2-404172-09, ITEM 10 * 36" X 28" ADAPTER WITH ANNULUS OUTLET PORTS, CP12863-01, P/N 2-413195-02, ITEM 11 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY: 1, CP13218-02, P/N 2-413828-02, ITEM 12 * SLOPE INDICATOR MOUNTING BRACKET TO BE INSTALLED: QTY: 1, CP13264-02, P/N 2-413828-02, ITEM 13 * ADAPTER SUB. QTY: 1, CP13147-02, P/N 2-408274-03		MC 519 #3	EA		1			0		
Driquip - Houston	Driquip	2-404172-09	00260131-01	ELD Rack: RISER N-18	18-3/4" X 14" BIG BORE I CASING HANGER, TYPE SS-15, 14" HYDRIL 523 1115 LB./FT.) BOX DOWN, 12.375" MIN. I.D., AP 170, V. AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504-01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 14" O.D., 11.3K TN125HC, HYDRIL 523 PIN X PIN, 20 FT. LONG * 14" CASING HANGER, P/N 2-410497-04, CP12918-02, ITEM 71		GC 40-2	EA		1			0		
Driquip - Houston	Driquip	2-410497-04	00258509-01	ELD Rack: NYD YR #5	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP, MAX. O.D. 30.530", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER AP 170, NOBLE QUALITY PLAN Q504-01 XXXX * 36" X 28" POSITIVE STOP CASING HANGER JOINT FABRICATION CONSISTS OF: * PIPE CUSTOMER SUPPLIED, 28" O.D. X .750" WALL, X-60, APPROX. 40 FT. LONG, PEB X PEB * 28" CASING HANGER, P/N 2-413137-02, CP12941-01, ITEMS 15-30/15, (B4.50 - 57 LB./FT.), HYDRIL 511 PIN DOWN, V. AA, PSL-3, WITH 14.590" MIN. I.D. FOR USE WITH WEIGHT SET SEAL ASSEMBLY, NOBLE QUALITY PLAN Q504-01 XXXX * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 96 LB/FT, Q-125, HYDRIL 511 BOX X PIN, 20 FT. LONG * 18" CASING HANGER, CP12959-01, P/N 2-40784-22		MC 339 #1	EA		1			0		
Driquip - Houston	Driquip	2-413137-02	00272883-01	ELD Rack: RISER N-10	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER, Q-10,000 PSI, TYPE SS-10/15, (B4.50 - 57 LB./FT.), HYDRIL 511 PIN DOWN, V. AA, PSL-3, WITH 14.590" MIN. I.D. FOR USE WITH WEIGHT SET SEAL ASSEMBLY, NOBLE QUALITY PLAN Q504-01 XXXX * 18" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 96 LB/FT, Q-125, HYDRIL 511 BOX X PIN, 20 FT. LONG * 18" CASING HANGER, CP12959-01, P/N 2-40784-22		GC 200	EA		1			0		
Driquip - Houston	Driquip	2-407284-22	00258505-01	ELD Rack: NYD YR #5	18-3/4" SEAL ASSEMBLY, TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13.3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP-Q504-01, 15,000 PSI FOR ALL HANGERS 13.3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP-Q504-01		MC 339 #1	EA			1			0	
Driquip - Houston	Driquip	2-404254-05	00257373-01	ELD Rack: A81	18-3/4" SEAL ASSEMBLY, TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13.3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP-Q504-01		GC 40-1	EA			1			0	
Driquip - Houston	Driquip	2-404254-05	00273221-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY, TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13.3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP-Q504-01		EA				1			0	
Driquip - Houston	Driquip	2-404254-05	00273221-02	ELD Rack: A80	18-3/4" SEAL ASSEMBLY, TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13.3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP-Q504-01		EA				1			0	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Driquip - Houston	Driquip	917254-29	N/A	ELD Rack: A05G	1/2" TON SHACKLE ANCHOR BOLT TYPE: 1-1/2" NOM. EED SPEC RR-C271D, TYPE IVA, GRADE A, CLASS 3, SPECIAL CROSBY P/N 1019631 G-2130 TO MEET GOM & LIFTING PROCEDURE QTY: 1331 LEFT TO USE			EA			32		0		
Driquip - Houston	Driquip	2-408455-05	00274092-02	ELD Rack: A81	SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01 HEX HEAD BOLTS, 3/4" - 10 UNRC X 2-1/2" LONG			EA			1		0		
Driquip - Houston	Driquip	917446-181	N/A	ELD Rack: F185	WELD ON FLANGE FOR 36" / 38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			40		0		
Driquip - Houston	Driquip	2-401350-02	00273205-04	ELD Rack: F191	WELD ON FLANGE FOR 36" / 38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1		0		
Driquip - Houston	Driquip	2-401350-02	00273205-06	ELD Rack: F191	WELD ON FLANGE FOR 36" / 38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1		0		
Driquip - Houston	Driquip	2-401350-02	00273205-08	ELD Rack: F191	WELD ON FLANGE FOR 36" / 38" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET			EA			1		0		
Driquip - Houston	Driquip	2-413138-06	00262335-05	ELD Rack: NYD YR #2	22" X 18" BIG BORE II POSITIVE STOP CASING HANGER, MIN. I.D. 16.600" - 18", 117% VAM HDL PIN DOWN, PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-02, ITEMS 27-28 22" X 18" BIG BORE II POSITIVE STOP CASING HANGER, MIN. I.D. 16.600" - 18", 117% VAM HDL PIN DOWN, PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-03, ITEMS.	MC 519 #3	EA		1		0				
Driquip - Houston	Driquip	2-413138-06	00275293-03	ELD Rack: NYD YR #3	18-3/4" RIGID LOCKDOWN BIG BORE II WELL HEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANOREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VXVVT" GASKET PREP. UP, 22" O.D. X 1.250" WALL 8-W.P., 18-5L0" MIN ID, API 17D, V, D.S.A.W, RANGE II WITH H-900M/MT PIN BY PLAIN END BEVEL D.S.A.W, RANGE II CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE II, P/BX PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-03, ITEMS.		EA		1		0				
Driquip - Houston	Driquip	2-408862-07	00260987-01	ELD Rack: SVC F06G	18-3/4" RIGID LOCKDOWN BIG BORE II WELL HEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANOREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VXVVT" GASKET PREP. UP, 22" O.D. X 1.250" WALL 8-W.P., 18-5L0" MIN ID, API 17D, V, D.S.A.W, RANGE II WITH H-900M/MT PIN BY PLAIN END BEVEL D.S.A.W, RANGE II CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE II, P/BX PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-03, ITEMS.		EA		1		0				
Driquip - Houston	Driquip	2-304782-02	IN CP FILE	ELD Rack: J2	18-3/4" RIGID LOCKDOWN BIG BORE II WELL HEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANOREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VXVVT" GASKET PREP. UP, 22" O.D. X 1.250" WALL 8-W.P., 18-5L0" MIN ID, API 17D, V, D.S.A.W, RANGE II WITH H-900M/MT PIN BY PLAIN END BEVEL D.S.A.W, RANGE II CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE II, P/BX PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-03, ITEMS.	GC 40-2	EA		36		0				
Driquip - Houston	Driquip	2-408274-03	00248854-02	ELD Rack: L32	18-3/4" RIGID LOCKDOWN BIG BORE II WELL HEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANOREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VXVVT" GASKET PREP. UP, 22" O.D. X 1.250" WALL 8-W.P., 18-5L0" MIN ID, API 17D, V, D.S.A.W, RANGE II WITH H-900M/MT PIN BY PLAIN END BEVEL D.S.A.W, RANGE II CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE II, P/BX PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-03, ITEMS.		EA		1		0				
Driquip - Houston	Driquip	2-408274-03	00247448-04	ELD Rack: L51	18-3/4" RIGID LOCKDOWN BIG BORE II WELL HEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANOREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VXVVT" GASKET PREP. UP, 22" O.D. X 1.250" WALL 8-W.P., 18-5L0" MIN ID, API 17D, V, D.S.A.W, RANGE II WITH H-900M/MT PIN BY PLAIN END BEVEL D.S.A.W, RANGE II CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE II, P/BX PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-03, ITEMS.		EA		1		0				
Driquip - Houston	Driquip	2-408274-03	00247448-05	ELD Rack: L51	18-3/4" RIGID LOCKDOWN BIG BORE II WELL HEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANOREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VXVVT" GASKET PREP. UP, 22" O.D. X 1.250" WALL 8-W.P., 18-5L0" MIN ID, API 17D, V, D.S.A.W, RANGE II WITH H-900M/MT PIN BY PLAIN END BEVEL D.S.A.W, RANGE II CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80, D.S.A.W, RANGE II, P/BX PREP. FOR WEIGHT SET RESILIENT SEAL ASSEMBLY, 5,000 PSI RATED, PSL-3, STD. SERVICE XXXX * 18-3/4" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 18" 117 LBFT, Q125-HP, VAM-HDL BOX X PIN, 20 FT. LONG. * 22" X 18" CASING HANGER, P/N 2-413138-06, CPT-3056-03, ITEMS.		EA		1		0				
Driquip - Houston	Driquip	2-408455-05	000276738-01	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-408455-05	000276738-02	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-413828-02	00260133-01	ELD Rack: NYD CC # 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" / 38" OR 30" CONDUCTOR PIPE, WITHOUT WELD ON FLANGE, WITH 3-3/4" TON LIFTING SHACKLES, NOBLE QUALITY PLAN Q504.01 18-3/4" X 14" BIG BORE II CASING HANGER, TYPE SS-15, 14" HYDRIL 523 1115 LB./FT. BOX DOWN, 12.375" MIN. I.D., API 17D, V, AA, PSL-3, RATED FOR HIGH TEMPERATURE/HIGH LOAD, NOBLE QUALITY PLAN QP-Q504.01 XXXX * 18-3/4" X 14" CASING HANGER JOINT BUCK UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 14" O.D., 116# Q125VCY, HYDRIL 523 PIN X PIN, 20 FT. LONG * 18-3/4" X 14" CASING HANGER, P/N 2-410497-04, CPT-1327-01, ITEMS 117-125 22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.500" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01	GC 40-2	EA		1		0				
Driquip - Houston	Driquip	2-410497-04	00260537-01	ELD Rack: NYD A-12	22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.500" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-411888-07	00258507-01	ELD Rack: A85	22" X 18" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.500" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-407284-18	00281043-02	ELD Rack: F209	22" X 18" POSITIVE STOP CASING HANGER, TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.500" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-407284-18	00281043-03	ELD Rack: F209	22" X 18" POSITIVE STOP CASING HANGER, TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.500" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-411654-02	00260134-01	ELD Rack: NYD CC # 8	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" / 38" OR 30" CONDUCTOR PIPE, WITHOUT WELD ON FLANGE, WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01 PART OF CPT-1326-02 INCLUDES A MUDSTICK P/N 2-408899-02.5/N 00249215-03 RETURNED UNUSED ON 4/10/19 IN LOC-0016.			EA		1		0			

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Driquip - Houston	Driquip	2-415343-06	00304950-01	ELD Rack: F191	38-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98-20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0	
Driquip - Houston	Driquip	2-415343-06	00304950-02	ELD Rack: F204	38-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98-20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0	
Driquip - Houston	Driquip	2-404191-12	00304837-01	ELD Rack: L71	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X .750" WALL BUTTWELD PREP, DOWN, MIN. I.D. 18.250" - STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-404191-12	00304837-02	ELD Rack: L71	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X .750" WALL BUTTWELD PREP, DOWN, MIN. I.D. 18.250" - STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-404391-07	00304257-01	ELD Rack: A05G	CROSSOVER SWEDGE, WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-404391-07	00304257-02	ELD Rack: A05G	CROSSOVER SWEDGE, WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-404391-07	00304257-03	ELD Rack: A05G	CROSSOVER SWEDGE, WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-404391-07	00304257-04	ELD Rack: A05G	CROSSOVER SWEDGE, WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304566-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304566-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304566-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304566-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304808-01	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304808-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304808-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00304808-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-413137-02	00304834-01	ELD Rack: L69	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP, MAX O.D. 30.530", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-413137-02	00304834-02	ELD Rack: L70	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP, MAX O.D. 30.530", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-413137-02	00304834-03	ELD Rack: L75	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP, MAX O.D. 30.530", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-413137-02	00304834-04	ELD Rack: L70	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP, MAX O.D. 30.530", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, UP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-413828-02	00305662-03	ELD Rack: NYD CC-9 16	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES, NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0	
Driquip - Houston	Driquip	2-413828-02	00305662-01	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES, NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0	
Driquip - Houston	Driquip	2-413828-02	00305662-02	ELD Rack: NYD CC-9 15	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES, NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1			0	
Driquip - Houston	Driquip	2-415343-06	00306737-01	ELD Rack: F191	38-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98-20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0	
Driquip - Houston	Driquip	2-415343-06	00306737-02	ELD Rack: F191	38-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98-20 LB/FT) BOX DOWN X, V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H25		CUSTOMER PROPERTY	EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-01	ELD Rack: I-3	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-05	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-06	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-07	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-401350-03	00302338-08	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-904265-02	N/A	ELD Rack: L16	4" ROV BALL VALVE, 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0	
Driquip - Houston	Driquip	2-904265-02	N/A	ELD Rack: L37	4" ROV BALL VALVE, 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)			EA			1			0	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Driquip - Houston	Driquip	2-413828-02	03037667-02	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-413828-02	03037667-04	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-408862-07	03039391-02	ELD Rack: E036	18-3/4" RIGID LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE SS-15, UPPER PREP FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "YAVIT" GASKET PREP, UP, 22" O.D. X 1.250" WALL B.W.P., 18.50" MIN ID, API 170, V, DD, PSL-3, H25 SERVICE, SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE OP Q504.01			EA		1			0		
Driquip - Houston	Driquip	2-408862-07	03039391-01	ELD Rack: E036	18-3/4" RIGID LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE SS-15, UPPER PREP FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "YAVIT" GASKET PREP, UP, 22" O.D. X 1.250" WALL B.W.P., 18.50" MIN ID, API 170, V, DD, PSL-3, H25 SERVICE, SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE OP Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-408641-04	03038005-01	ELD Rack: F208	18-3/4" RIGID LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE SS-15, UPPER PREP FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "YAVIT" GASKET PREP, UP, 22" O.D. X 1.250" WALL B.W.P., 18.50" MIN ID, API 170, V, DD, PSL-3, H25 SERVICE, SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE OP Q504.01		GC 200	EA		1				0	
Driquip - Houston	Driquip	2-408862-07	03035770-01	ELD Rack: E036	18-3/4" RIGID LOCKDOWN BIG BORE I WELLHEAD HOUSING, TYPE SS-15, UPPER PREP FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "YAVIT" GASKET PREP, UP, 22" O.D. X 1.250" WALL B.W.P., 18.50" MIN ID, API 170, V, DD, PSL-3, H25 SERVICE, SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE OP Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-411654-02	03037717-02	ELD Rack: NYD DD-9	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH MUSTSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-413195-02	03032846-04	ELD Rack: L42	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE I, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-413138-03	03038594-03	ELD Rack: F206	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE I, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-413138-03	03038594-02	ELD Rack: F193	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE I, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-413138-03	03038594-01	ELD Rack: F193	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE I, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-413198-02	00299440-01	ELD Rack: B146	22" X 18" BIG BORE I SUPPLEMENTAL CASING HANGER ADAPTER, 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP, UP AND DOWN, SYSTEM RATED FOR 1.5 MILLION LBS. OF 36" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375" X 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA		1			0		
Driquip - Houston	Driquip	2-413198-02	00299440-03	ELD Rack: B146	22" X 18" BIG BORE I SUPPLEMENTAL CASING HANGER ADAPTER, 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP, UP AND DOWN, SYSTEM RATED FOR 1.5 MILLION LBS. OF 36" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D. 18.375" X 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-413195-02	03032846-01	ELD Rack: L14	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP, UP X 36" O.D. X 2.000" WALL BUTTWELD PREP, DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240" OAL APPROX. 28" PER NOBLE OP Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-413195-02	03032846-02	ELD Rack: L21	36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP, UP X 36" O.D. X 2.000" WALL BUTTWELD PREP, DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240" OAL APPROX. 28" PER NOBLE OP Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-404191-12	03039096-01	ELD Rack: F218	18-3/4" SEAL ASSEMBLY, TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-404154-05	03039084-01	ELD Rack: A79	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, 7" LUG STYLE, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA		1				0	
Driquip - Houston	Driquip	2-408632-05	03039499-01	ELD Rack: F205	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, 7" LUG STYLE, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA		1				0	
Driquip - Houston	Driquip	2-408632-05	03039499-03	ELD Rack: F197	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, 7" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA		1				0	
Driquip - Houston	Driquip	2-408632-05	03039499-02	ELD Rack: E204	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, 7" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA		1				0	

- * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF:
- * PIPE: CUSTOMER SUPPLIED 14", 1.15 LB/FT, Q125-10V
- * HYD 523 PIN X 13-5/8" 88.2 LB/FT VAM SUJ II PIN,
- * 14" CASING HANGER; P/N 2-410497-09, CPT15152-01
- * 18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (1.15 LB/FT)
- * 12.375" MIN ID X, API 17D, V, AA, PSL-3, RATED F/HIGH LOAD, SPECIAL KATMAI

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Driquip - Houston	Driquip	2-410497-03	00310644-04	ELD Rack: F213	18-3/4" X 1-1/4" BIG BORE II CASING HANGER, TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS-AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-410497-03	00310644-01	ELD Rack: F213	18-3/4" X 1-1/4" BIG BORE II CASING HANGER, TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS-AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-411338-03	00310573-01	ELD Rack: F199	22" X 1-1/8" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-408632-05	00310618-01	ELD Rack: F218	18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, 7" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-408641-04	00310754-01	ELD Rack: F187	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H25, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01	GC 40-1		EA			1		0		
Driquip - Houston	Driquip	2-408063-08	00310622-01	ELD Rack: F206	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, 7" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-408063-08	00310622-02	ELD Rack: F206	18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, 7" LUG STYLE, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-404191-12	00310874-03	ELD Rack: K53	1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X 7.50" WALL BUTTWELD PREP, DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-404191-12	00310874-02	ELD Rack: K53	22" X 1-1/8" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X 7.50" WALL BUTTWELD PREP, DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-404191-12	00310874-01	ELD Rack: L86	22" X 1-1/8" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X 7.50" WALL BUTTWELD PREP, DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-404191-12	00310819-01	ELD Rack: K67	22" X 1-1/8" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X 7.50" WALL BUTTWELD PREP, DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-404191-12	00310819-02	ELD Rack: K67	22" X 1-1/8" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP, UP X 22.13" O.D. X 7.50" WALL BUTTWELD PREP, DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-404191-12	00310819-03	ELD Rack: F204	22" X 1-1/8" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-411338-03	00310814-02	ELD Rack: F192	22" X 1-1/8" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-411338-03	00310814-03	ELD Rack: F213	22" X 1-1/8" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-411338-03	00310814-04	ELD Rack: F213	22" X 1-1/8" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-411338-03	00310814-01	ELD Rack: F192	22" X 1-1/8" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 170, NOBLE QUALITY PLAN Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-406862-07	00310883-01	ELD Rack: E036	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VAVT" GASKET PREP, UP, 22" O.D. X 12.50" WALL B.W.P., 18.510" MIN ID, API 170, V, PSL-3, H25 SERVICE, SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-406862-07	00310883-03	ELD Rack: E036	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VAVT" GASKET PREP, UP, 22" O.D. X 12.50" WALL B.W.P., 18.510" MIN ID, API 170, V, PSL-3, H25 SERVICE, SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-406862-07	00310883-04	ELD Rack: E036	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL, 27" O.D. MANDREL WELLHEAD PROFILE COMPATIBLE WITH HD-H4 CONNECTOR, WITH INCONEL "VAVT" GASKET PREP, UP, 22" O.D. X 12.50" WALL B.W.P., 18.510" MIN ID, API 170, V, PSL-3, H25 SERVICE, SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-408455-05	00311226-01	ELD Rack: A83	22" X 1-1/8" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0		
Driquip - Houston	Driquip	2-408455-05	00311226-03	ELD Rack: A81	22" X 1-1/8" BIG BORE II SEAL ASSEMBLY, TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1		0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Driquip - Houston	Driquip	2-408455-05	00311226-04	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, BOX UP, TO BE RUN WITH 14.50714"75" 2-40832-05 WEAR SLEEVE AND 2-40825-06 BIT SUB, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-408524-05	00303429-01	ELD Rack: F190	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG, DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50714"75" 2-40832-05 WEAR SLEEVE AND 2-40825-06 BIT SUB, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1			0	
Driquip - Houston	Driquip	2-408524-05	00303429-02	ELD Rack: F208	18-3/4" STABILIZER SUB, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-408524-05	00303429-03	ELD Rack: F208	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG, DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50714"75" 2-40832-05 WEAR SLEEVE AND 2-40825-06 BIT SUB, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-402524-05	00311715-01	ELD Rack: A80	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-402524-05	00311715-03	ELD Rack: A79	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01		MC 519 #3	EA			1			0	
Driquip - Houston	Driquip	2-408063-08	00312053-01	ELD Rack: F185	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-408455-05	00312112-02	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-408455-05	00312112-03	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-408455-05	00312112-04	ELD Rack: A81	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-408455-05	00312112-01	ELD Rack: A81	22" X 18" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-407284-18	00312260-01	ELD Rack: F194	22" X 18" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-407284-18	00312260-02	ELD Rack: F194	22" X 18" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-407284-18	00312402-01	ELD Rack: F183	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-407284-18	00312402-02	ELD Rack: F183	18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LB/FT) BOX DOWN X 14.590" MIN. I.D., V. AA, PSL-3, RATED 17/HIGH TEMPERATURE/HIGH LOAD, SPECIAL 1/1 FIELWOOD KATANA XXXX * 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: * PIPE CUSTOMER SUPPLIED 34", 115 LB/FT, QJ25-KCY, 20 FT. LONG, 14" 115# HYD 523 PIN X 13-5/8" 88.2 LB/FT VAM SUB II PIN, * 14" CASING HANGER: P/N 2-410497-09, CP15334-03, ITEMS 33.			EA		1			0		
Driquip - Houston	Driquip	2-410497-09	00312456-01	ELD Rack: NYD YR #3				EA							
Driquip - Houston	Driquip	2-410497-03	00312508-01	ELD Rack: F184	18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D. PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX, MATERIAL CLASS: AA, TEMP. RATING: V. PSL-3 NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-409254-05	00312161-03	ELD Rack: A84	22" X 18" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-407284-18	00312568-01	ELD Rack: F220	22" X 18" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-407284-18	00312568-02	ELD Rack: F186	22" X 18" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-407284-18	00312568-03	ELD Rack: F220	22" X 18" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V. AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-404391-07	00312616-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.007" WALL BUTTWELD PREP DOWN X 22.13" X 1.750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1			0	
Driquip - Houston	Driquip	2-409052-02	IN CP FILE	ELD Rack: F207	4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTOR ONE END, 7" SLOT INTERFACE ONE END			EA			10			0	
Driquip - Houston	Driquip	2-402524-05	00313001-01	ELD Rack: A84	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H2S SERVICE PER NOBLE QP Q504.01			EA			1			0	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Driquip - Houston	Driquip	2-40845-05	00313180-02	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-413573-02	00313356-01	ELD Rack: F204	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE SS-15, MIN. 9.262" I.D. TEMP. V. MAT'L CLASS DD, PSL-3, FOR H25, 2000 KP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TRE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, NOBLE QUALITY PLAN Q204.01		GC 40-1	EA			1			0	
Driquip - Houston	Driquip	2-408391-07	00313801-02	ELD Rack: F203	CROSSOVER SWEDGE, WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-413158-02	00309922-01	ELD Rack: B146	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 10,000 PSI, W/2000 KP RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TRE SEAL INTERFACE, FOR 1.5 MILLION LBS. OF 46" CASING AND 10,000 PSI, WITH WELD MILD INLAY ON LOAD PROFILE, MIN. I.D. 18.375" - 22.186" MAX O.D., AA PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00315155-01	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00315155-02	ELD Rack: A83	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00316049-01	ELD Rack: A79	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00315506-01	ELD Rack: A82	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00315506-02	ELD Rack: A82	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00317848-01	ELD Rack: A79	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00317848-02	ELD Rack: A79	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00317848-03	ELD Rack: A79	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00317848-04	ELD Rack: A79	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00317848-05	ELD Rack: A79	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-411888-07	00317848-06	ELD Rack: A79	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS			EA			1			0	
Driquip - Houston	Driquip	2-408254-05	00319512-01	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-408254-05	00319512-02	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-408254-05	00319512-03	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-408254-05	00319512-04	ELD Rack: A82	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-408254-05	00319512-05	ELD Rack: A82	4" NIPTLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE CONNECTION ONE END, 1" SLOT INTERFACE ONE END			EA			1			0	
Driquip - Houston	Driquip	2-408052-02	IN CP FILE	ELD Rack: F221	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			26			0	
Driquip - Houston	Driquip	2-408254-05	00320731-01	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-408254-05	00320731-02	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-408254-05	00320731-03	ELD Rack: A85	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING, H25 SERVICE PER NOBLE QP Q204.01			EA			1			0	
Driquip - Houston	Driquip	2-411283-02	00313146-01	ELD Rack: F205	22" X 18" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, 10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS		MC S19 P3	EA			1			0	
Driquip - Houston	Driquip	2-408468-02	00299282-01	ELD Rack: D136	18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500" BUTTWELD PREP DOWN X HO-H4 PROFILE W/INCONEL VYAT GSKT PREP UP, V, DD, PSL-3, F/H25, W/OVER-PULL SPLIT RING RIGID LOCK-DOWN, 8 HYDRATE DIVERSON SEAL, SPECIAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES		KATMAIF, GC 40P 3, OSC-G-34536	EA			1			0	
Driquip - Houston	Driquip	2-408468-02	00299282-02	ELD Rack: D136	18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500" BUTTWELD PREP DOWN X HO-H4 PROFILE W/INCONEL VYAT GSKT PREP UP, V, DD, PSL-3, F/H25, W/OVER-PULL SPLIT RING RIGID LOCK-DOWN, 8 HYDRATE DIVERSON SEAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES		KATMAIF, GC 40P 3, OSC-G-34536	EA			1			0	
Driquip - Houston	Driquip	2-40559-02	00306162-01	ELD Rack: F128	ANTI-ROTATION/CAM REACTION PLATE ASSEMBLY FOR 30" QUIK-JAY 8"1V"		MEXICO	EA			1			0	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Franks - Houma	Franks International	115250		OSS DOCK C-PORT 2 BID 27	9.875" TSH 523 62.8H Q125 LANDING COLLAR		ORLOV	EA			1			0	
Franks - Houma	Franks International	114099		OSS DOCK C-PORT 2 BID 27	7.75" FLOAT COLLAR/SH WEDGE 522 DOPELESS 46.10 PPT Q125 INNOVEX		ORLOV	EA			1			0	
Franks - Houma	Franks International	115255		OSS DOCK C-PORT 2 BID 27	9.875" VAM SLU-I 65.3H Q125 GUIDE SHOE		ORLOV	EA			1			0	
Franks - Houma	Franks International	114889		OSS DOCK C-PORT 2 BID 27	9.875" VAM SLU-I 65.3H Q125 GUIDE SHOE		ORLOV TA-9	EA			2			0	
Franks - Houma	Franks International	115250		OSS DOCK C-PORT 2 BID 27	9.875" TSH 523 62.8H Q125 LANDING COLLAR		ORLOV	EA			1			0	
Franks - Houma	Franks International	106438			13.625" VAM SLU-I 188.2H Q125 FLOAT COLLAR		GENOVESA	EA			1			0	
Franks - Houma	Franks International	111637		OSS DOCK C-PORT 2 BID 27	13.625" VAM SLU-I 188.2H Q125 GUIDE SHOE		GENOVESA	EA			1			0	
Franks - Houma	Franks International	114883			9.875" VAM SLU-I 65.3H Q125 FLOAT COLLAR		ORLOV TA-9	EA			2			0	
Franks - Houma	Franks International	110651		OSS DOCK C-PORT 2 BID 27	14" SLF 115.5H Q125 CENTRALIZER SUB		KAHALIL 4	EA			15			0	
Franks - Houma	Franks International	113525		OSS DOCK C-PORT 2 BID 27	9.875" VAM SLU-I 62.8H Q125 F.C.		ORLOV	EA			1			0	
Franks - Houma	Franks International	109994			18" VAM HDL 117H Q125 F.C.		ORLOV	EA			1			0	
Franks - Houma	Franks International	107304			11.875" TSH 513 71.8H Q125 F.C.		ORLOV	EA			2			0	
Franks - Houma	Franks International	112582			18" VAM HDL 117H Q125 FLOAT COLLAR		GENOVESA	EA			1			0	
Franks - Houma	Franks International	107304			14" TSH523 116H Q125 FLOAT COLLAR		KAHALIL 4	EA			1			0	
Franks - Houma	Franks International	109904			11.875" TSH513 71.8H Q125 FLOAT COLLAR		GENOVESA	EA			1			0	
Franks - Houma	Franks International	115425			10.325" TSH513 79.2H Q125 FLOAT COLLAR		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	115422			10.325" TSH513 79.2H Q125 FLOAT COLLAR		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	114883			9.875" VAM SLU-I 65.3H Q125 F.C.		ORLOV TA-9	EA			1			0	
Franks - Houma	Franks International	114883			9.875" VAM SLU-I 65.3H Q125 F.C.		ORLOV TA-9	EA			1			0	
Franks - Houma	Franks International	115652			13.625" TSH 523 62.8H Q125 F.C.		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	113594			16" TSH521 109H P110 F.C.		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	111140			14" TSH513 113H Q125 F.C.		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	116159			9.875" TSH523 62.8H Q125 F.C.		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	115709			7.75" 46.1H Q125 (135 MW) WEDGE 521 (INNOVEX 735-40 "DWH")		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	114099			9.875" VAM SLU-I 65.3H Q125 FLOAT COLLAR		KATMAH #2 ST	EA			2			0	
Franks - Houma	Franks International	114883			9.875" VAM SLU-I 65.3H Q125 FLOAT COLLAR		GENOVESA	EA			1			0	
Franks - Houma	Franks International	114883			9.875" VAM SLU-I 65.3H Q125 FLOAT COLLAR		GENOVESA	EA			1			0	
Franks - Houma	Franks International	109067		OSS DOCK C-PORT 2 BID 27	9.875" VAM SLU-I 62.8H Q125 GUIDE SHOE		ORLOV	EA			1			0	
Franks - Houma	Franks International	111637		OSS DOCK C-PORT 2 BID 27	13.625" VAM SLU-I 188.2H Q125 GUIDE SHOE		GENOVESA	EA			1			0	
Franks - Houma	Franks International	109998		OSS DOCK C-PORT 2 BID 27	18" VAM HDL 117H G.S.		ORLOV	EA			1			0	
Franks - Houma	Franks International	115423			10.325" TSH513 79.2H Q125 GUIDE SHOE		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	114184			14" TSH513 113H Q125 C.E.G.S.		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	112869			9.875" VAM SLU-I 65.3H Q125 C.E.G.S.		ORLOV TA-9	EA			1			0	
Franks - Houma	Franks International	112583			18" VAM HDL 117H Q125 GUIDE SHOE		GENOVESA	EA			1			0	
Franks - Houma	Franks International	110530		shipped to the OSS dock	7.75" TSH523 62.8H Q125 GUIDE SHOE		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	115424			11.875" TSH513 71.8H Q125 GUIDE SHOE		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	109905			14" TSH523 116H Q125 GUIDE SHOE		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	109068			11.875" TSH513 71.8H GUIDE SHOE		GENOVESA	EA			1			0	
Franks - Houma	Franks International	111904		PLUG SET WAS STABED IN LINER AND THEN REMOVED	10.325" X 9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0	
Franks - Houma	Franks International	109030			7.625" DUAL WIPER PLUG MOD II		ORLOV	EA			2			0	
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD III		NA	EA			2			0	
Franks - Houma	Franks International	111904			10.325" 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0	
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0	
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0	
Franks - Houma	Franks International	113238			10.325" OD X 9.625" SINGLE WIPER PLUG		TA-9 ST01	EA			1			0	
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD III		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD III		ORLOV	EA			1			0	
Franks - Houma	Franks International	111904			10.325" X 9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0	
Franks - Houma	Franks International	112032		TO DOCK WITH CEMENT HEAD	18" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0	
Franks - Houma	Franks International	111804			11.875" DUAL WIPER PLUG MOD II		ORLOV	EA			2			0	
Franks - Houma	Franks International	111208			9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1			0	
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		ORLOV	EA			2			0	
Franks - Houma	Franks International	109030			7.625" DUAL WIPER PLUG		TA-9 ST01	EA			2			0	
Franks - Houma	Franks International	112869			11.25" X 9.625" DUAL WIPER PLUG MOD III		KAHALIL 4	EA			2			0	
Franks - Houma	Franks International	111904			10.325" 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0	
Franks - Houma	Franks International	111601			13.375" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0	
Franks - Houma	Franks International	111804			9.625" DUAL WIPER PLUG MOD II		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	112032			13.375" DUAL WIPER PLUG MOD II		KATMAH-2ST	EA			2			0	
Franks - Houma	Franks International	111601			11.75" X 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1			0	
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1			0	
Franks - Houma	Franks International	113133			9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1			0	
Franks - Houma	Franks International	113133			9.875" DUAL WIPER PLUG MOD III		ORLOV TA-9	EA			2			0	
Franks - Houma	Franks International	113238			10.325" OD X 9.625" SINGLE WIPER PLUG		ORLOV TA-9 ST01	EA			1			0	
Franks - Houma	Franks International	115505			10.325" TSH 523 79.2H Q125 L.C.		KATMAH-1	EA			2			0	
Franks - Houma	Franks International	114542			9.875" VAM SLU-I 62.8H Q125 L.C.		ORLOV	EA			2			0	
Franks - Houma	Franks International	115627			9.875" VAM SLU-I 65.3H F.C.		KATMAH-2ST	EA			2			0	
Franks - Lafayette	Franks International	127543		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 27/9331		GENOVESA	EA			1			0	
Franks - Lafayette	Franks International	127543		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 27/9331		KAHALIL 4	EA			1		61.78	0	
Franks - Lafayette	Franks International	127546		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 27/9331		KAHALIL 4	EA			1		61.91	0	
Franks - Lafayette	Franks International	127547		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 47/9331		Karmal East Noble	EA			1		61.84	0	
Franks - Lafayette	Franks International	127548		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 47/9331		Karmal East Noble	EA			1		61.74	0	
Franks - Lafayette	Franks International	127549		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 67/9331		Karmal East Noble	EA			1		61.72	0	
Franks - Lafayette	Franks International	127550		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 77/9331		Karmal East Noble	EA			1		61.74	0	
Franks - Lafayette	Franks International	127551		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 87/9331		Karmal East Noble	EA			1		61.75	0	
Franks - Lafayette	Franks International	127552		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 87/9331		Karmal East Noble	EA			1		61.86	0	
Franks - Lafayette	Franks International	127553		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 147/9331		Karmal East Noble	EA			1		61.78	0	
Franks - Lafayette	Franks International	127554		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 147/9331		Karmal East Noble	EA			1		61.78	0	
Franks - Lafayette	Franks International	127555		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 127/9331		Karmal East Noble	EA			1		61.83	0	
Franks - Lafayette	Franks International	127556		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 117/9331		Karmal East Noble	EA			1		61.76	0	
Franks - Lafayette	Franks International	127557		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 107/9331		Karmal East Noble	EA			1		61.88	0	
Franks - Lafayette	Franks International	128094		Rack No. QR#L2	22 INCH 1.5 LB X80 D.Q.P.P.E. 157/9331		Karmal East Noble	EA			1		81.3	0	
Franks - Lafayette	Franks International	128095		Rack No. QR#L2	22 INCH 1.5 LB X80 D.Q.P.P.E. 167/9331		Karmal East Noble	EA			1		81.2	0	
Franks - Lafayette	Franks International	128036		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 57/9333		Karmal East Noble	EA			1		61.72	0	
Franks - Lafayette	Franks International	128037		Rack No. BP#88L1	22 INCH 1.5 LB X80 D.Q.B.P. 67/9333		Karmal East Noble	EA			1		61.83	0	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Franks - Lafayette	Franks International	109324		Rack No. BP9714	22 INCH 1.25 LB X80 DQ.B/P, 15/74/32		EA			1	21.74	0		
Franks - Lafayette	Franks International	111396		Rack No. BP9714	22 INCH 1.25 LB X80 DQ.B/P, 4/74/27	NOBLE	EA			1	28.35	0		
Franks - Lafayette	Franks International	111399		Rack No. BP9714	22 INCH 1.25 LB X80 DQ.B/P, 15/74/36	NOBLE	EA			1	28.32	0		
Franks - Lafayette	Franks International	112356		Rack No. QR812	22 INCH 1.25 LB X80 DQ.B/P, 20/74/36	NOBLE	EA			1	81.85	0		
Franks - Lafayette	Franks International	112356		Rack No. QR812	22 INCH 1.25 LB X80 DQ.B/P, 20/74/36	NOBLE	EA			1	81.85	0		
Franks - Lafayette	Franks International	112709		Rack No. QR812	22 INCH 1.25 LB X80 DQ.B/P, 9/74/36	NOBLE	EA			1	81.85	0		
Franks - Lafayette	Franks International	112710		Rack No. QR812	22 INCH 1.25 LB X80 DQ.B/P, 23/74/36	NOBLE	EA			1	81.92	0		
Franks - Lafayette	Franks International	112712		Rack No. QR812	22 INCH 1.25 LB X80 DQ.B/P, 22/74/36	NOBLE	EA			1	81.85	0		
Franks - Lafayette	Franks International	115996		Rack No. BP9714	22 INCH 1 LB X80 DQ.B/P, 7/76/60	NOBLE	EA			1	31.34	0		
Franks - Lafayette	Franks International	116784		P/M	36 INCH 2 LB X70 DQ.B.	NOBLE	EA			1	4.5	0		
Franks - Lafayette	Franks International	123875		NA	22 INCH 1.25 LB X80 DQ.B/P.	NOBLE	EA			1	40.89	0		
Franks - Lafayette	Franks International	136805		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 13/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.06	0		
Franks - Lafayette	Franks International	136806		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 16/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.09	0		
Franks - Lafayette	Franks International	136807		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 7/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.06	0		
Franks - Lafayette	Franks International	136808		NA	26 INCH 1 LB X5256 DQ.B/P, 13/76/60	#A-21 ST - SOUTH MARSH	EA			1	14.44	0		
Franks - Lafayette	Franks International	136809		NA	26 INCH 1 LB X5256 DQ.B/P, 18/76/60	SOUTH MARSH ISLAND JDS#A-21 ST	EA			1	23.75	0		
Franks - Lafayette	Franks International	136810		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 8/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.09	0		
Franks - Lafayette	Franks International	137230		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 17/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.09	0		
Franks - Lafayette	Franks International	137231		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 15/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.09	0		
Franks - Lafayette	Franks International	137232		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 14/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.09	0		
Franks - Lafayette	Franks International	137233		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 5/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.09	0		
Franks - Lafayette	Franks International	137234		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 4/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.09	0		
Franks - Lafayette	Franks International	137235		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 9/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.08	0		
Franks - Lafayette	Franks International	137239		Rack No. QR8514	26 INCH 1 LB X5256 DQ.B/P, 12/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.1	0		
Franks - Lafayette	Franks International	137240		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 10/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.08	0		
Franks - Lafayette	Franks International	137241		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 6/76/60	#A-21 ST - SOUTH MARSH	EA			1	40.08	0		
Franks - Lafayette	Franks International	137242		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 2/76/60	#A-21 ST - SOUTH MARSH	EA			1	12.48	0		
Franks - Lafayette	Franks International	137243		Rack No. QR8181	26 INCH 1 LB X5256 DQ.B/P, 11/76/60	#A-21 ST - SOUTH MARSH	EA			1	25.65	0		
Franks - Lafayette	Franks International	137244		Rack No. ORL311	26 INCH 1 LB X5256 TCE/TCE, 1/76/60	#A-21 ST - SOUTH MARSH	EA			1	14.16	0		
Franks - Lafayette	Franks International	137384		Rack No. QR8211	26 INCH 1 LB X5256 DQ.B/P, 12/76/61	SOUTH MARSH ISLAND#A-21 ST #105	EA			1	40.09	0		
Franks - Lafayette	Franks International	137392		Rack No. QR8514	26 INCH 1 LB X5256 DQ.B/P, 3/76/61	SHIP SHOAL 169 #6	EA			1	40.1	0		
Franks - Lafayette	Franks International	137393		Rack No. QR8514	26 INCH 1 LB X5256 DQ.B/P, 8/76/61	SHIP SHOAL 169 #6	EA			1	40.1	0		
Franks - Lafayette	Franks International	137394		Rack No. QR8514	26 INCH 1 LB X5256 DQ.B/P, 6/76/61	SHIP SHOAL 169 #6	EA			1	40.1	0		
Franks - Lafayette	Franks International	137398		Rack No. BP1101	22 INCH 1 LB X80 DQ.B/P, 1/76/63	GREEN CANYON 200 TA09 ORLOV	EA			1	41.65	0		
Franks - Lafayette	Franks International	138055		Rack No. BP1101	26 INCH 1.5 LB X65 DQ.B/P, 26/70/64	GREEN CANYON 200 TA09 ORLOV	EA			1	41.97	0		
Franks - Lafayette	Franks International	138459		Rack No. BP1101	28 INCH 0.75 LB X60 DQ.B/P, 2/76/46	GREEN CANYON 200 TA09 ORLOV	EA			1	43.58	0		
Franks - Lafayette	Franks International	138928		Rack No. BP1411	22 INCH 1 LB X80 DQ.B/P, 28/73/25	GREEN CANYON 200 TA09 ORLOV	EA			1	61.46	0		
Franks - Lafayette	Franks International	138947		Rack No. BP11101	22 INCH 1 LB X80 DQ.B/P, 10/76/95	GREEN CANYON 200 TA09 ORLOV	EA			1	49.56	0		
Franks - Lafayette	Franks International	140972		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 20/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42	0		
Franks - Lafayette	Franks International	140973		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 27/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	41.78	0		
Franks - Lafayette	Franks International	140974		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 41/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	140975		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 45/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.13	0		
Franks - Lafayette	Franks International	140976		Rack No. BP1914	22 INCH 1 LB X80 DQ.B/P, 60/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	41.66	0		
Franks - Lafayette	Franks International	140977		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 53/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	41.96	0		
Franks - Lafayette	Franks International	140978		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 13/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.05	0		
Franks - Lafayette	Franks International	140979		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 37/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.07	0		
Franks - Lafayette	Franks International	140980		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 40/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.15	0		
Franks - Lafayette	Franks International	140981		Rack No. BP1914	22 INCH 1 LB X80 DQ.B/P, 27/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.1	0		
Franks - Lafayette	Franks International	140982		Rack No. BP1914	22 INCH 1 LB X80 DQ.B/P, 7/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	140983		Rack No. BP1914	22 INCH 1 LB X80 DQ.B/P, 81/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.12	0		
Franks - Lafayette	Franks International	140984		Rack No. BP9712	22 INCH 1 LB X80 DQ.B/P, 15/76/60	GREEN CANYON 200 TA09 ORLOV	EA			1	42.12	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Franks - Lafayette	Franks International	140985		Rack No. BP11144	22 INCH 1 LB X80 D.Q.B/P, 21/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	140986		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 70/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.96	0		
Franks - Lafayette	Franks International	140987		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 44/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.38	0		
Franks - Lafayette	Franks International	140988		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 14/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.02	0		
Franks - Lafayette	Franks International	140989		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 12/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.04	0		
Franks - Lafayette	Franks International	140990		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 74/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.08	0		
Franks - Lafayette	Franks International	140991		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 63/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.1	0		
Franks - Lafayette	Franks International	140992		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 61/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	140993		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 19/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	41.37	0		
Franks - Lafayette	Franks International	140994		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 20/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	42.06	0		
Franks - Lafayette	Franks International	140995		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 51/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.96	0		
Franks - Lafayette	Franks International	140996		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 68/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.36	0		
Franks - Lafayette	Franks International	140997		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 24/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141002		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 93/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.45	0		
Franks - Lafayette	Franks International	141003		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 116/76883		GREEN CANYON 200 TA09 ORLOV	EA			1	41.43	0		
Franks - Lafayette	Franks International	141004		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 73/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.1	0		
Franks - Lafayette	Franks International	141005		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 130/76883		GREEN CANYON 200 TA09 ORLOV	EA			1	41.46	0		
Franks - Lafayette	Franks International	141006		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 21/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	41.59	0		
Franks - Lafayette	Franks International	141007		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 18/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	42.08	0		
Franks - Lafayette	Franks International	141008		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 14/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141009		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 25/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	42.12	0		
Franks - Lafayette	Franks International	141010		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 4/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.05	0		
Franks - Lafayette	Franks International	141011		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 78/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.34	0		
Franks - Lafayette	Franks International	141012		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 87/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.16	0		
Franks - Lafayette	Franks International	141013		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 6/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.12	0		
Franks - Lafayette	Franks International	141014		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 33/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.14	0		
Franks - Lafayette	Franks International	141015		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 11/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.16	0		
Franks - Lafayette	Franks International	141016		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 9/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42	0		
Franks - Lafayette	Franks International	141017		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 27/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141018		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 32/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141019		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 94/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.46	0		
Franks - Lafayette	Franks International	141020		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 28/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.12	0		
Franks - Lafayette	Franks International	141021		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 30/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.13	0		
Franks - Lafayette	Franks International	141022		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 31/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.44	0		
Franks - Lafayette	Franks International	141023		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 90/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	44.89	0		
Franks - Lafayette	Franks International	141024		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 12/76595		GREEN CANYON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141025		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 93/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.47	0		
Franks - Lafayette	Franks International	141026		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 84/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.49	0		
Franks - Lafayette	Franks International	141027		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 96/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.01	0		
Franks - Lafayette	Franks International	141028		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 35/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.1	0		
Franks - Lafayette	Franks International	141029		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 18/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	41.87	0		
Franks - Lafayette	Franks International	141030		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 47/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.07	0		
Franks - Lafayette	Franks International	141031		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 10/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141032		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 114/76883		GREEN CANYON 200 TA09 ORLOV	EA			1	41.47	0		
Franks - Lafayette	Franks International	141033		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 46/76883		GREEN CANYON 200 TA09 ORLOV	EA			1	41.42	0		
Franks - Lafayette	Franks International	141034		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 57/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.08	0		
Franks - Lafayette	Franks International	141035		Rack No. BP9712	22 INCH 1 LB X80 D.Q.B/P, 56/76610		GREEN CANYON 200 TA09 ORLOV	EA			1	42.14	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Franks - Lafayette	Franks International	141036		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 86/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.13	0		
Franks - Lafayette	Franks International	141037		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 37/76883		GREEN CANTON 200 TA09 ORLOV	EA			1	41.49	0		
Franks - Lafayette	Franks International	141038		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 39/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141039		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 39/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.14	0		
Franks - Lafayette	Franks International	141040		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 47/76883		GREEN CANTON 200 TA09 ORLOV	EA			1	41.42	0		
Franks - Lafayette	Franks International	141041		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 43/76883		GREEN CANTON 200 TA09 ORLOV	EA			1	41.51	0		
Franks - Lafayette	Franks International	141042		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 24/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.12	0		
Franks - Lafayette	Franks International	141043		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 79/76883		GREEN CANTON 200 TA09 ORLOV	EA			1	41.48	0		
Franks - Lafayette	Franks International	141044		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 54/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141045		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 46/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.72	0		
Franks - Lafayette	Franks International	141046		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 82/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.14	0		
Franks - Lafayette	Franks International	141047		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 2/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.1	0		
Franks - Lafayette	Franks International	141048		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 43/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.6	0		
Franks - Lafayette	Franks International	141049		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 16/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.12	0		
Franks - Lafayette	Franks International	141050		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 22/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141051		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 26/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.14	0		
Franks - Lafayette	Franks International	141052		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 19/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.07	0		
Franks - Lafayette	Franks International	141053		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 29/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.38	0		
Franks - Lafayette	Franks International	141054		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 3/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.06	0		
Franks - Lafayette	Franks International	141055		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 50/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.14	0		
Franks - Lafayette	Franks International	141056		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 8/76883		GREEN CANTON 200 TA09 ORLOV	EA			1	42.14	0		
Franks - Lafayette	Franks International	141057		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 8/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.07	0		
Franks - Lafayette	Franks International	141058		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 48/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.13	0		
Franks - Lafayette	Franks International	141059		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 55/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.64	0		
Franks - Lafayette	Franks International	141060		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 76/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.41	0		
Franks - Lafayette	Franks International	141061		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 64/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.13	0		
Franks - Lafayette	Franks International	141062		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 65/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.1	0		
Franks - Lafayette	Franks International	141063		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 36/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.72	0		
Franks - Lafayette	Franks International	141064		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 62/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.41	0		
Franks - Lafayette	Franks International	141065		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 8/76883		GREEN CANTON 200 TA09 ORLOV	EA			1	41.48	0		
Franks - Lafayette	Franks International	141066		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 69/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141067		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 72/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141068		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 66/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.13	0		
Franks - Lafayette	Franks International	141069		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 5/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141070		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 34/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.24	0		
Franks - Lafayette	Franks International	141071		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 75/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.14	0		
Franks - Lafayette	Franks International	141072		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 17/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.95	0		
Franks - Lafayette	Franks International	141073		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 39/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141074		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 85/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.09	0		
Franks - Lafayette	Franks International	141075		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 79/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.08	0		
Franks - Lafayette	Franks International	141076		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 58/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.48	0		
Franks - Lafayette	Franks International	141077		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 42/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.13	0		
Franks - Lafayette	Franks International	141078		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 48/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	41.47	0		
Franks - Lafayette	Franks International	141079		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 25/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.15	0		
Franks - Lafayette	Franks International	141080		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 77/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141081		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 3/76695		GREEN CANTON 200 TA09 ORLOV	EA			1	42.11	0		
Franks - Lafayette	Franks International	141082		Rack No. BP#71.2	22 INCH 1 LB X80 D.Q.B/P, 83/76610		GREEN CANTON 200 TA09 ORLOV	EA			1	42.09	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Franks - Lafayette	Franks International	141083		Rack No. BP11012	22 INCH 1 LB X80 DQ,B/P, 40/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.51	0		
Franks - Lafayette	Franks International	141084		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 80/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.45	0		
Franks - Lafayette	Franks International	141085		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 67/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0		
Franks - Lafayette	Franks International	141086		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 71/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0		
Franks - Lafayette	Franks International	141087		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 57/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.05	0		
Franks - Lafayette	Franks International	141088		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 48/76610		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0		
Franks - Lafayette	Franks International	141089		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 87/76883		GENEVEA MC519 F3 -	EA			1	41.49	0		
Franks - Lafayette	Franks International	141090		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 93/76883		GENEVEA MC519 F3 -	EA			1	41.42	0		
Franks - Lafayette	Franks International	141091		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 24/76883		GENEVEA MC519 F3 -	EA			1	41.5	0		
Franks - Lafayette	Franks International	141122		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 83/76883		GENEVEA MC519 F3 -	EA			1	41.5	0		
Franks - Lafayette	Franks International	141123		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 92/76883		GENEVEA MC519 F3 -	EA			1	41.47	0		
Franks - Lafayette	Franks International	141124		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 28/76883		GENEVEA MC519 F3 -	EA			1	41.5	0		
Franks - Lafayette	Franks International	141125		Rack No. BP0712	22 INCH 1 LB X80 DQ,B/P, 90/76883		GENEVEA MC519 F3 -	EA			1	41.47	0		
Franks - Lafayette	Franks International	141126		Rack No. Q0R8L3	22 INCH 1 LB X80 DQ,B/P, 152/75976		GENEVEA MC519 F3 -	EA			1	41.47	0		
Franks - Lafayette	Franks International	141127		Rack No. Q0R8L3	22 INCH 1 LB X80 DQ,B/P, 20/76883		GENEVEA MC519 F3 -	EA			1	41.5	0		
Franks - Lafayette	Franks International	141129		Rack No. Q0R8L3	22 INCH 1 LB X80 DQ,B/P, 176748		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	43.52	0		
Franks - Lafayette	Franks International	141130		Rack No. Q0R8L3	22 INCH 1 LB X80 DQ,B/P, 124/76883		GENEVEA MC519 F3 -	EA			1	41.45	0		
Franks - Lafayette	Franks International	141131		Rack No. Q0R8L3	22 INCH 1 LB X80 DQ,B/P, 38/76883		GENEVEA MC519 F3 -	EA			1	41.48	0		
Franks - Lafayette	Franks International	141230		Rack No. BP112R1	36 INCH 1.5 LB X65 DQ,B/P, 27/6608		GENEVEA MC519 F3 -	EA			1	42.45	0		
Franks - Lafayette	Franks International	141231		Rack No. BP112R1	36 INCH 1.5 LB X65 DQ,B/P, 57/6608		GENEVEA MC519 F3 -	EA			1	42.18	0		
Franks - Lafayette	Franks International	141234		Rack No. BP112R1	36 INCH 1.5 LB X65 DQ,B/P, 37/6608		GENEVEA MC519 F3 -	EA			1	42.18	0		
Franks - Lafayette	Franks International	141235		Rack No. BP112R1	36 INCH 1.5 LB X65 DQ,B/P, 31/76881		GENEVEA MC519 F3 -	EA			1	40.95	0		
Franks - Lafayette	Franks International	141236		Rack No. BP112R1	36 INCH 1.5 LB X65 DQ,B/P, 27/5995		GENEVEA MC519 F3 -	EA			1	41.89	0		
Franks - Lafayette	Franks International	141237		Rack No. BP06L3	22 INCH 1.25 LB X80 DQ,B/P, 8/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0		
Franks - Lafayette	Franks International	141238		Rack No. BP06L3	22 INCH 1.25 LB X80 DQ,B/P, 49/76883		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0		
Franks - Lafayette	Franks International	141239		Rack No. BP06L3	22 INCH 1.25 LB X80 DQ,B/P, 49/76883		GENEVEA MC519 F3 -	EA			1	41.65	0		
Franks - Lafayette	Franks International	141240		Rack No. BP06L3	22 INCH 1.25 LB X80 DQ,B/P, 3/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.7	0		
Franks - Lafayette	Franks International	141241		Rack No. BP06L3	22 INCH 1.25 LB X80 DQ,B/P, 5/76813		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.7	0		
Franks - Lafayette	Franks International	141392		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 41/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141393		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 47/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0		
Franks - Lafayette	Franks International	141394		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 3/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.9	0		
Franks - Lafayette	Franks International	141395		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 13/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.02	0		
Franks - Lafayette	Franks International	141396		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 21/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.01	0		
Franks - Lafayette	Franks International	141397		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 33/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0		
Franks - Lafayette	Franks International	141398		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 51/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141399		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 28/73212		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.99	0		
Franks - Lafayette	Franks International	141400		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 24/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141401		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 3/73211		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0		
Franks - Lafayette	Franks International	141402		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 40/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0		
Franks - Lafayette	Franks International	141403		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 29/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.1	0		
Franks - Lafayette	Franks International	141404		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 37/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141405		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 13/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141406		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 31/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.96	0		
Franks - Lafayette	Franks International	141407		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 53/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141408		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 16/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141409		Rack No. BP07R2	28 INCH 0.75 LB X60 DQ,B/P, 8/70915		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.94	0		
Franks - Lafayette	Franks International	141410		Rack No. BP06L2	28 INCH 0.75 LB X60 DQ,B/P, 20/73213		GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.98	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Franks - Lafayette	Franks International	144411		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 8/73213		GREEN CANYON 200 TA09 ORLOV	EA			1	41.97	0		
Franks - Lafayette	Franks International	144412		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 48/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144413		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 10/73312		GREEN CANYON 200 TA09 ORLOV	EA			1	41.95	0		
Franks - Lafayette	Franks International	144414		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 48/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144415		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 26/70462		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144416		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 26/73212		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144417		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 78/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144418		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 1/73211		GREEN CANYON 200 TA09 ORLOV	EA			1	41.95	0		
Franks - Lafayette	Franks International	144419		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 15/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144420		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 12/73157		GREEN CANYON 200 TA09 ORLOV	EA			1	41.99	0		
Franks - Lafayette	Franks International	144421		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 76/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144422		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 81/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144423		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 34/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144424		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 44/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144425		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 31/70462		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144426		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 76/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144427		Rack No. BPR7R2	28 INCH 0.75 LB X60 DIQ,B/P: 9/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144428		Rack No. BPR7R2	28 INCH 0.75 LB X60 DIQ,B/P: 41/73213		GREEN CANYON 200 TA09 ORLOV	EA			1	42.01	0		
Franks - Lafayette	Franks International	144429		Rack No. BPR7R2	28 INCH 0.75 LB X60 DIQ,B/P: 56/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144430		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 30/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144431		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 12/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144432		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 8/73212		GREEN CANYON 200 TA09 ORLOV	EA			1	41.95	0		
Franks - Lafayette	Franks International	144433		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 38/73213		GREEN CANYON 200 TA09 ORLOV	EA			1	42.01	0		
Franks - Lafayette	Franks International	144434		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 38/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144435		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 68/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144436		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 33/70462		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144437		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 61/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144438		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 47/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144439		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 30/73312		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144441		Rack No. BPR8L3	28 INCH 0.75 LB X60 DIQ,B/P: 60/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144442		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 46/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144443		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 20/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144444		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 70/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144445		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 79/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144446		Rack No. BPL5R4	28 INCH 0.75 LB X60 DIQ,B/P: 74/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144447		Rack No. BPL5R4	28 INCH 0.75 LB X60 DIQ,B/P: 11/70915		GREEN CANYON 200 TA09 ORLOV	EA			1	41.94	0		
Franks - Lafayette	Franks International	144448		Rack No. BPL5R4	28 INCH 0.75 LB X60 DIQ,B/P: 11/73213		GREEN CANYON 200 TA09 ORLOV	EA			1	42.02	0		
Franks - Lafayette	Franks International	144450		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 26/73213		GREEN CANYON 200 TA09 ORLOV	EA			1	42.01	0		
Franks - Lafayette	Franks International	144452		Rack No. BPR6L3	22 INCH 1.25 LB X60 DIQ,B/P: 4/76813		GREEN CANYON 200 TA09 ORLOV	EA			1	41.67	0		
Franks - Lafayette	Franks International	144453		Rack No. BPR6L3	22 INCH 1.25 LB X60 DIQ,B/P: 9/76813		GREEN CANYON 200 TA09 ORLOV	EA			1	41.74	0		
Franks - Lafayette	Franks International	144454		Rack No. BPR6L3	22 INCH 1.25 LB X60 DIQ,B/P: 10/76813		GREEN CANYON 200 TA09 ORLOV	EA			1	41.76	0		
Franks - Lafayette	Franks International	144455		Rack No. BPR6L3	22 INCH 1.25 LB X60 DIQ,B/P: 6/76813		GREEN CANYON 200 TA09 ORLOV	EA			1	41.71	0		
Franks - Lafayette	Franks International	141548		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 1/76596		GREEN CANYON 200 TA09 ORLOV	EA			1	43.6	0		
Franks - Lafayette	Franks International	141549		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 35/76795		GREEN CANYON 200 TA09 ORLOV	EA			1	41.47	0		
Franks - Lafayette	Franks International	141550		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 31/76795		GREEN CANYON 200 TA09 ORLOV	EA			1	41.92	0		
Franks - Lafayette	Franks International	141551		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 30/76795		GREEN CANYON 200 TA09 ORLOV	EA			1	41.93	0		
Franks - Lafayette	Franks International	141552		Rack No. BPR8L2	28 INCH 0.75 LB X60 DIQ,B/P: 23/76795		GREEN CANYON 200 TA09 ORLOV	EA			1	40.13	0		

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
NOV - Anella	NOV	7767125-01		Rack No. WRAPI.	5 1/2" 23.00W 13C095 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192015	GC 200 T9A ST01- B001	EA	NEW		89	3858.85	0		
NOV - Anella	NOV	7762379-01		Rack No. LONGTR.	4 1/2" 15.20W 13C095 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 T9A ST02- 12209 T9A ST02	EA	UNKNOWN		1	44	0		
NOV - Anella	NOV	7762379-02		Rack No. 13-WK10.	5 1/2" 23.00W 13C095 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 T9A ST02- 12209 T9A ST02	EA	NEW		9	387.15	0		
NOV - Anella	NOV	7762379-02		Rack No. CUST1.	5 1/2" 23.00W 13C095 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 T9A ST02- 12209 T9A ST02	EA	NEW		1	43.55	0		
NOV - Anella	NOV	7759774-01		Rack No. 13-WK10.	5 1/2" 23.00W 13C095 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	GC 200 T9A ST02- 12209 T9A ST02	EA	NEW		44	1904.7982	0		
NOV - Anella	NOV	7759774-02		Rack No. CUST1.	4 1/2" 15.20W 13C095 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 T9A ST02- 12209 T9A ST02	EA	NEW		1	41.65	0		
NOV - Anella	NOV	7759774-02		Rack No. 13-WK10.	4 1/2" 15.20W 13C095 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 T9A ST02- 12209 T9A ST02	EA	NEW		10	429.9	0		
NOV - Anella	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00W 13C095 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	43.1602	0		
NOV - Anella	NOV	7759771-02		Rack No. C002.	4 1/2" 15.20W 13C095 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		11	472.75	0		
NOV - Anella	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00W 13C095 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		22	949.5383	0		
NOV - Anella	NOV	7759771-03		Rack No. CUST1.	4 1/2" 15.20W 13C095 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		1	43.3	0		
NOV - Anella	NOV	7757420-01		Rack No. C048.	11 7/8" 71.80W HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		72	3160.9	0		
NOV - Anella	NOV	7749432-01		Rack No. E21.	11 7/8" 71.80W HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191019	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		68	2986.1	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	10 3/4" 65.70W Q-125 HC SEAMLESS PUP JOINTS, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	5	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	10 3/4" 65.70W Q-125 HC SEAMLESS PUP JOINTS, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	15.2	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	10 3/4" 65.70W Q-125 HC SEAMLESS PUP JOINTS, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		2	19.55	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	10 3/4" 65.70W Q-125 HC SEAMLESS PUP JOINTS, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		2	87.1	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	10 3/4" 65.70W Q-125 HC SEAMLESS PUP JOINTS, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		1	44.95	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	10 3/4" 65.70W Q-125 HC SEAMLESS PUP JOINTS, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		11	480.93	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	9 7/8" 62.80W TN-125 HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		4	155.62	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	9 7/8" 62.80W TN-125 HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		2	81.81	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	9 7/8" 62.80W TN-125 HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		27	1063.34	0		
NOV - Anella	NOV	7749432-01		Rack No. C048.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		17	696.84	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	OTHER, THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		1	4.2	0		
NOV - Anella	NOV	7749432-01		Rack No. C048.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		3	123.26	0		
NOV - Anella	NOV	7749432-01		Rack No. C048.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	43.29	0		
NOV - Anella	NOV	7749432-01		Rack No. C048.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	43.3	0		
NOV - Anella	NOV	7749432-01		Rack No. C048.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		28	1269.16	0		
NOV - Anella	NOV	7749432-01		Rack No. 2-439.	9 7/8" 64.10W Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		3	129.4	0		
NOV - Anella	NOV	7749432-01		Rack No. 2-439.	9 7/8" 64.10W Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		10	441.3	0		
NOV - Anella	NOV	7749432-01		Rack No. 2-439.	9 7/8" 64.10W Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		4	175.2	0		
NOV - Anella	NOV	7749432-01		Rack No. 2-439.	9 7/8" 64.10W Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	FW191023	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		2	88.05	0		
NOV - Anella	NOV	7749432-01		Rack No. C050.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191027	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	10.12	0		
NOV - Anella	NOV	7738697-01		Rack No. AR34.	6" X 4 1/2" 30.38W 15.50W (45.88W) HP13C11100 HP13C11500 JFE SEAMLESS WT. VAM DRIS NA THREAD	FW192008	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		58	2900.3	0		
NOV - Anella	NOV	7738697-01		Rack No. CCF.	9 7/8" 62.80W Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191018	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	37.45	0		
NOV - Anella	NOV	7738697-02		Rack No. CCF.	10 3/4" 73.20W TN-125 HC TENARIS SEAMLESS CASING, MAC I THREAD	FW191517	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		2	30	0		
NOV - Anella	NOV	7738697-01		Rack No. 2-438.	10 3/4" 73.20W TN-125 HC TENARIS SEAMLESS CASING, MAC I THREAD	FW191517	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		9	383.2	0		
NOV - Anella	NOV	7738697-05		Rack No. CCF.	10 3/4" 73.20W TN-125 HC TENARIS SEAMLESS CASING, MAC I THREAD	FW191517	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		1	10.2	0		
NOV - Anella	NOV	7738697-03		Rack No. 2-439.	OTHER, THREAD	FW191517	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		2	80.85	0		
NOV - Anella	NOV	7738697-03		Rack No. CCF.	OTHER, THREAD	FW191517	GC 200 T9A ST01- 12209 T9A ST01	EA	USED		1	5.15	0		
NOV - Anella	NOV	7738697-01		Rack No. 2-438.	10 3/4" 73.20W TN-125 HC TENARIS SEAMLESS CASING, MAC I THREAD	FW191517	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		13	510.05	0		
NOV - Anella	NOV	7738697-04		Rack No. 2-438.	9 7/8" 64.10W Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	FW191517	GC 200 T9A ST01- 12209 T9A ST01	EA	NEW		24	1051.5	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
NOV - Anella	NOV	773499-06		Rack No. CCF.	10 3/4" 73.20W TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		2	9.8		0	
NOV - Anella	NOV	773499-09		Rack No. 2-313.	9 7/8" 64.10W Q-125 VALLOUREC SEAMLESS CASING, SUJII THREAD	FW191517	MC 519 #3 OCSG 27278	EA	USED		15	659.7		0	
NOV - Anella	NOV	773498-01		Rack No. C248.	9 7/8" 64.10W Q-125 VALLOUREC SEAMLESS CASING, VAM SUJ II THREAD	FW191023	GREEN CANYON 200 TA9 S7 OCSG 12209	EA	NEW		1	36.7		0	
NOV - Anella	NOV	7734821-01		Rack No. 2-438.	13 5/8" 88.20W Q-125 HC VAM SEAMLESS CASING, SUJII THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		4	162.95		0	
NOV - Anella	NOV	7734821-03		Rack No. R010.	13 5/8" 88.20W SM-125 ST SUMITOMO SEAMLESS CASING, SUJII THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		10	399.25		0	
NOV - Anella	NOV	7734821-02		Rack No. 2-330B.	13 5/8" 88.20W Q-125 HC U.S. STEEL SEAMLESS CASING, SUJII THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		3	128.4		0	
NOV - Anella	NOV	7734821-06		Rack No. 2-313.	13 5/8" 88.20W Q-125 HC U.S. STEEL SEAMLESS CASING, SUJII THREAD	FW191019	MC 519 #3 OCSG 27278	EA	USED		1	44		0	
NOV - Anella	NOV	7734821-05		Rack No. R010.	13 5/8" 88.20W SM-125 NSSMC SEAMLESS CASING, SUJII THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		9	361.35		0	
NOV - Anella	NOV	7734821-04		Rack No. 2-340.	13 5/8" 88.20W Q-125 HC VMS SEAMLESS CASING, SUJII THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		1	44.5		0	
NOV - Anella	NOV	7734821-08		Rack No. 2-330B.	13 5/8" 88.20W SM-125 NSSMC SEAMLESS CASING, SUJII THREAD	FW191019	MC 519 #3 OCSG 27278	EA	USED		2	88		0	
NOV - Anella	NOV	7734874-01		Rack No. 13-302.	18" 117.00W Q-125 HP USS SEAMLESS CASING, HOL THREAD	FW191019	RESOLUTE	EA	NEW		10	406.55		0	
NOV - Anella	NOV	7734874-02		Rack No. 13-302.	18" 117.00W Q-125 HP USS SEAMLESS CASING, HOL THREAD	FW191019	MC 519 ROWAN	EA	NEW		4	170.2		0	
NOV - Anella	NOV	772854-01		Rack No. C218.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW194024	EW 826 A-18	EA	NEW		54	1701.8		0	
NOV - Anella	NOV	772854-01		Rack No. C218.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW194024	EW 826 A-18	EA	NEW		1	31.75		0	
NOV - Anella	NOV	772854-01		Rack No. C152.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW194024	EW 826 A-18	EA	NEW		1	31.75		0	
NOV - Anella	NOV	772854-01		Rack No. C152.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW194024	EW 826 A-18	EA	USED		4	135.95		0	
NOV - Anella	NOV	772742-03		Rack No. CCF.	10 3/4" 85.30W Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		2	10.7		0	
NOV - Anella	NOV	772742-03		Rack No. CCF.	10 3/4" 85.30W Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		1	10.4		0	
NOV - Anella	NOV	772742-04		Rack No. CCF.	OTHER, THREAD	FW191515	GC 40 / OCSG 34536	EA	USED		1	5.15		0	
NOV - Anella	NOV	772742-01		Rack No. 2-110.	10 3/4" 85.30W Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		8	352.8444		0	
NOV - Anella	NOV	772742-01		Rack No. 2-213.	10 3/4" 85.30W Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		10	441.06		0	
NOV - Anella	NOV	772742-02		Rack No. 2-110.	10 1/8" 79.20W Q125 ICY TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		16	712		0	
NOV - Anella	NOV	772196-01		Rack No. C081.	OTHER, THREAD	FW191018	TA9	EA	USED		2	0		0	
NOV - Anella	NOV	772897-02		Rack No. H002.	9 3/4" 46.10W Q-125 ICY TENARIS SEAMLESS CASING, TSH 523 THREAD	FW191021	GC 200 TA-2	EA	NEW		5	224.5		0	
NOV - Anella	NOV	771849-01		Rack No. E010.	9 7/8" 62.80W TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DP15 THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		40	125.445		0	
NOV - Anella	NOV	771849-06		Rack No. E023.	9 7/8" 62.80W Q-125-HC TENARIS SEAMLESS CASING, SUJII THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		3	135.45		0	
NOV - Anella	NOV	7717849-02		Rack No. E010.	9 7/8" 62.80W TN-125-HC TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		13	587.95		0	
NOV - Anella	NOV	7717849-07		Rack No. E023.	OTHER, THREAD	FW191018	GC 200 TA-9 BP01	EA	USED		2	87.6		0	
NOV - Anella	NOV	771996-01		Rack No. STEPGUARD.	2 7/8" 6.50W 11CR05 SEAMLESS PUP JOINTS, B7S-8 THREAD	FW191098	EB 159 A-17	EA	USED		1	10		0	
NOV - Anella	NOV	771996-01		Rack No. STEPGUARD.	2 7/8" 6.50W 11CR05 SEAMLESS PUP JOINTS, B7S-8 THREAD	FW191098	EB 159 A-17	EA	USED		1	6		0	
NOV - Anella	NOV	771462-01		Rack No. 2-104.	18" 116.00W Q125 HP U.S. STEEL SEAMLESS CASING, HOL THREAD	FW191011	ORLOY LONG LEAD OCSG 12209	EA	NEW		28	1092.6		0	
NOV - Anella	NOV	771462-01		Rack No. A81.	18" 116.00W Q125 HP U.S. STEEL SEAMLESS CASING, HOL THREAD	FW191011	ORLOY LONG LEAD OCSG 12209	EA	NEW		1	39.15		0	
NOV - Anella	NOV	771462-01		Rack No. 13-302.	18" 116.00W Q125 HP U.S. STEEL SEAMLESS CASING, HOL THREAD	FW191011	ORLOY LONG LEAD OCSG 12209	EA	NEW		62	2419.22		0	
NOV - Anella	NOV	771462-01		Rack No. 13SPURS.	18" 116.00W Q125 HP U.S. STEEL SEAMLESS CASING, HOL THREAD	FW191011	ORLOY LONG LEAD OCSG 12209	EA	NEW		56	2185.05		0	
NOV - Anella	NOV	771462-01		Rack No. 13-201.	18" 116.00W Q125 HP U.S. STEEL SEAMLESS CASING, HOL THREAD	FW191011	ORLOY LONG LEAD OCSG 12209	EA	NEW		84	3277.65		0	
NOV - Anella	NOV	771862-01		Rack No. A037.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184070	EB-158 A-12	EA	NEW		68	2158.45		0	
NOV - Anella	NOV	771824-01		Rack No. C245.	13 5/8" 88.20W Q-125 VMS SEAMLESS CASING, SUJII THREAD	FW191018	GC 200 TA-9 OCSG 12209	EA	NEW		42	1789.7		0	
NOV - Anella	NOV	7710150-01		Rack No. K057.	9 7/8" 64.10W Q-125 VALLOUREC ST-AM SEAMLESS CASING, SUJII THREAD	FW191011	GREEN CANYON 200 G 47 E-17	EA	NEW		61	2391.5		0	
NOV - Anella	NOV	7708123-01		Rack No. A037.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184022	G 47 E-17	EA	NEW		2	62.8		0	
NOV - Anella	NOV	7708123-01		Rack No. A004.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184022	G 47 E-17	EA	USED		1	31.7		0	
NOV - Anella	NOV	7708123-04		Rack No. A037.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184022	G 47 E-17	EA	USED		1	31.7		0	
NOV - Anella	NOV	7707781-02		Rack No. A037.	2 7/8" 6.50W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184061	ENTERPRISE 364 SS 169 OCSG 08020	EA	USED		5	157.25		0	
NOV - Anella	NOV	7707229-01		Rack No. K051.	14" 111.80W Q125-HC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD	FW191001	GREEN CANYON 40 #2 S7 OCSG 34536	EA	NEW		29	1218.4		0	
NOV - Anella	NOV	7707228-01		Rack No. K053.	14" 115.53W Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW191001	GREEN CANYON 40 #2 S7 OCSG 34536	EA	NEW		35	1395.2		0	
NOV - Anella	NOV	770545-01		Rack No. B048.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DP15 THREAD	FW191011	TA09 ORLOY	EA	NEW		2	83.16		0	
NOV - Anella	NOV	770545-01		Rack No. B048.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DP15 THREAD	FW191011	TA09 ORLOY	EA	NEW		3	125.2		0	
NOV - Anella	NOV	770545-01		Rack No. B035.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DP15 THREAD	FW191011	TA09 ORLOY	EA	NEW		12	498.9857		0	
NOV - Anella	NOV	770545-01		Rack No. B035.	7 3/4" 46.10W Q-125 TENARIS SEAMLESS CASING, TSH 523 DP15 THREAD	FW191011	TA09 ORLOY	EA	NEW		6	260.4		0	
NOV - Anella	NOV	770862-01		Rack No. C152.	2 3/8" 4.70W 11CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184036	FW 160 A16	EA	NEW		5	158.5		0	
NOV - Anella	NOV	7703746-03		Rack No. E005.	9 5/8" 53.50W HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW191500	OCSG 17938	EA	NEW		1	22.98		0	
NOV - Anella	NOV	7703746-03		Rack No. E005.	9 5/8" 53.50W HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW191500	OCSG 17938	EA	NEW		1	22.97		0	
NOV - Anella	NOV	7703746-02		Rack No. E005.	9 5/8" 53.50W HCP-110 U.S. STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW191500	OCSG 17938	EA	NEW		21	975.55		0	

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
NOV - Anella	NOV	703736-01		Back No. E060.	7" 26.00H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		16	738.65	0		
NOV - Anella	NOV	703736-02		Back No. E060.	7" 26.00H P-110 EC V8AR SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		22	980.6	0		
NOV - Anella	NOV	703811-01		Back No. H062.	7 5/8" 29.70H P-110 EC VSTAR SEAMLESS CASING, SLUIT THREAD	FW181013	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		46	2114.007	0		
NOV - Anella	NOV	703811-01		Back No. H002.	7 5/8" 29.70H P-110 EC VSTAR SEAMLESS CASING, SLUIT THREAD	FW181013	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		11	506.77	0		
NOV - Anella	NOV	703811-01		Back No. H002.	7 5/8" 29.70H P-110 EC VSTAR SEAMLESS CASING, SLUIT THREAD	FW181013	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		5	230.7	0		
NOV - Anella	NOV	703811-01		Back No. H002.	7 5/8" 29.70H P-110 EC VSTAR SEAMLESS CASING, SLUIT THREAD	FW181013	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		47	2165.43	0		
NOV - Anella	NOV	703811-01		Back No. H002.	7 5/8" 29.70H P-110 EC VSTAR SEAMLESS CASING, SLUIT THREAD	FW181013	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		88	4051.36	0		
NOV - Anella	NOV	703811-01		Back No. H002.	7 5/8" 29.70H P-110 EC VSTAR SEAMLESS CASING, SLUIT THREAD	FW181013	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		29	1337.9979	0		
NOV - Anella	NOV	703811-01		Back No. H062.	7 5/8" 29.70H P-110 EC VSTAR SEAMLESS CASING, SLUIT THREAD	FW181013	SM 105 #A-21 ST11 OCSG 17938	EA	NEW		47	2173.1498	0		
NOV - Anella	NOV	706979-01		Back No. 2-323.	10 3/4" 45.50H L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		5	217.15	0		
NOV - Anella	NOV	706979-02		Back No. 2-203.	10 3/4" 45.50H L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0		
NOV - Anella	NOV	706979-01		Back No. 2-323.	10 3/4" 45.50H L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	43.7	0		
NOV - Anella	NOV	706979-03		Back No. 2-203.	10 3/4" 45.50H L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0		
NOV - Anella	NOV	706979-04		Back No. 2-213.	10 3/4" 45.50H L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		2	88	0		
NOV - Anella	NOV	706984-01		Back No. H021.	16" 97.00H Q125 HP U STEEL SEAMLESS CASING, SLF THREAD	FW181011	(ORLOV)	EA	NEW		70	2918.65	0		
NOV - Anella	NOV	706984-01		Back No. 2-067.	16" 97.00H Q125 HP U STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		190	7924.9	0		
NOV - Anella	NOV	706984-01		Back No. 2-201.	10 3/4" 59.45H HCQ1-25 VST AR SEAMLESS CASING, SLUIT THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		180	8281.6	0		
NOV - Anella	NOV	706984-01		Back No. 2-312.	10 3/4" 59.45H HCQ1-25 VSTAR SEAMLESS CASING, SLUIT THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		250	11505.0092	0		
NOV - Anella	NOV	706984-01		Back No. K016.	10 3/4" 59.45H HCQ1-25 VSTAR SEAMLESS CASING, SLUIT THREAD	FW181011	(ORLOV)	EA	NEW		62	2855.29	0		
NOV - Anella	NOV	706984-01		Back No. E006.	9 7/8" 64.10H Q-125 VALLOUREC SEAMLESS CASING, SLUIT THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		258	11223	0		
NOV - Anella	NOV	706984-01		Back No. E027.	9 7/8" 64.10H Q-125 VALLOUREC SEAMLESS CASING, SLUIT THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		225	9787.5	0		
NOV - Anella	NOV	706984-01		Back No. 1004.	16" 97.00H Q125 HP U STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		26	1085.5	0		
NOV - Anella	NOV	706984-01		Back No. E086.	16" 97.00H Q125 HP U STEEL SEAMLESS CASING, SLF THREAD	FW181011	(ORLOV)	EA	NEW		9	371.15	0		
NOV - Anella	NOV	706984-01		Back No. E086.	16" 97.00H Q125 HP U STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		115	4801.25	0		
NOV - Anella	NOV	706984-01		Back No. 2-310.	16" 97.00H Q125 HP U STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		170	7083.9	0		
NOV - Anella	NOV	706984-01		Back No. K050.	16" 97.00H Q125 HP U STEEL SEAMLESS CASING, SLF THREAD	FW181011	G.C. 200 TA-9 (ORLOV)	EA	NEW		25	1042.2	0		
NOV - Anella	NOV	706985-01		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	34.4	0		
NOV - Anella	NOV	706985-01		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	35.8	0		
NOV - Anella	NOV	706985-02		Back No. 2-323.	16" 65.00H H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		9	383.85	0		
NOV - Anella	NOV	706985-03		Back No. 2-208.	16" 65.00H H-40 USS SEAMLESS PIPE JOINTS, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	22.2	0		
NOV - Anella	NOV	706985-02		Back No. 2-323.	16" 65.00H H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	42.25	0		
NOV - Anella	NOV	706985-04		Back No. 2-203.	16" 65.00H H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED		1	44	0		
NOV - Anella	NOV	706985-01		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	35	0		
NOV - Anella	NOV	706985-04		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	40.8	0		
NOV - Anella	NOV	706985-06		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	23.5	0		
NOV - Anella	NOV	706985-02		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	43.6	0		
NOV - Anella	NOV	706985-03		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	45.8	0		
NOV - Anella	NOV	706985-05		Back No. 2-323.	16" 65.00H H-40 TTK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		1	44.35	0		
NOV - Anella	NOV	706985-04		Back No. E007.	13 3/8" 68.00H HCB80 ARCELORMITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		3	122.55	0		
NOV - Anella	NOV	706985-04		Back No. E007.	13 3/8" 68.00H HCB80 ARCELORMITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		3	120.65	0		
NOV - Anella	NOV	706985-04		Back No. E007.	13 3/8" 68.00H HCB80 ARCELORMITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		1	42.65	0		
NOV - Anella	NOV	706985-04		Back No. E007.	13 3/8" 68.00H HCB80 ARCELORMITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		1	42.75	0		
NOV - Anella	NOV	706985-04		Back No. E007.	13 3/8" 68.00H HCB80 ARCELORMITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW		1	18.05	0		
NOV - Anella	NOV	706985-04		Back No. HUBCT.	OTHER, THREAD	FW185004	MP 296 B15	EA	USED		1	22.25	0		
NOV - Anella	NOV	706985-04		Back No. E009.	2 7/8" 6.50H 13CR05 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184054	ENTERPRISE 264 SM 280 H	EA	USED		5	157.5	0		
NOV - Anella	NOV	706985-01		Back No. H052.	11 7/8" 71.80H HCQ1-25 U STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		26	1194.573	0		
NOV - Anella	NOV	706985-03		Back No. 18-140.	11 7/8" 70.26H Q125 XHP U STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		85	3633.5029	0		
NOV - Anella	NOV	706985-02		Back No. B057.	11 7/8" 71.80H HCQ1-25 X8M SEAMLESS CASING, TSH 513 THREAD	FW181011	GREEN CANYON 200 TA-9 OCSG 12209	EA	NEW		2	91.45	0		
NOV - Anella	NOV	706985-03		Back No. 12-ACC.	18 5/8" 87.50H J-55 MANNESMANN SEAMLESS PIPE JOINTS, BUTTRESS THREAD	FW191000	OCSG 17938 ISLAND 105 #A-21 ST SOUTH MARSH	EA	NEW		1	23.6	0		
NOV - Anella	NOV	7069904-02		Back No. E060.	7" 26.00H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191500	OCSG 17938	EA	NEW		1	47.4	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
NOV - Anella	NOV	765994-01		Back No. E060	7" 36.00W P-110 IC TENARIS TAMSA SEAMLESS CASING, API 80D LONG THREAD	FW181500	SOUTH MARSH	EA	NEW		2	89.7			
NOV - Anella	NOV	765994-01		Back No. E069	2 7/8" 5.50W 13CRB5 JFE SEAMLESS TUBING, B7S-8 THREAD	FW181500	SOUTH MARSH	EA	USED		4	135.4			
NOV - Anella	NOV	765994-02		Back No. E069	2 7/8" 5.50W 13CRB5 JFE SEAMLESS TUBING, B7S-8 THREAD	FW181500	SM 127 #8-17	EA	USED		3	95.3			
NOV - Anella	NOV	765994-01		Back No. C247	5 1/2" 20.00W P-110 IC SEAMLESS CASING, TSH 625 THREAD	FW181008	SM 127 #8-17	EA	USED		11	511.35			
NOV - Anella	NOV	765998-01		Back No. B020	5" 18.00W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH WEDGE 625 THREAD	FW181009	ST 67 #6	EA	USED		20	918.55			
NOV - Anella	NOV	765998-01		Back No. B021	7 5/8" 29.20W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 #8-17	EA	NEW		1	43.45			
NOV - Anella	NOV	765998-05		Back No. C247	7 5/8" 29.20W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 #8-17	EA	USED		2	88			
NOV - Anella	NOV	765998-01		Back No. C247	7 5/8" 29.20W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 #8-17	EA	USED		1	26.2			
NOV - Anella	NOV	765998-01		Back No. C247	7 5/8" 29.20W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 #8-17	EA	USED		1	59.6			
NOV - Anella	NOV	765998-04		Back No. 2-336	7 5/8" 29.20W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 #8-17	EA	NEW		1	10.3			
NOV - Anella	NOV	765998-01		Back No. C247	7 5/8" 29.20W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 #8-17	EA	NEW		48	2089.05			
NOV - Anella	NOV	765998-03		Back No. H021	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	USED		1	44			
NOV - Anella	NOV	765998-01		Back No. H021	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	USED		3	128.75			
NOV - Anella	NOV	765998-02		Back No. H021	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	UNKNOWN		2	88			
NOV - Anella	NOV	765998-01		Back No. B011	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	NEW		1	42.45			
NOV - Anella	NOV	765998-01		Back No. B011	10 3/4" 45.50W P-110 IC TENARIS TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 #8-17 INSCO	EA	NEW		3	118.2			
NOV - Anella	NOV	765998-03		Back No. E019	10 3/4" 45.50W P-110 IC TENARIS TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 #8-17 INSCO	EA	USED		1	44			
NOV - Anella	NOV	765998-01		Back No. E0-07	10 3/4" 45.50W P-110 IC TENARIS TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 #8-17 INSCO	EA	NEW		11	441.05			
NOV - Anella	NOV	765998-04		Back No. 2-336	10 3/4" 45.50W P-110 IC TENARIS TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 #8-17 INSCO	EA	USED		1	20			
NOV - Anella	NOV	765998-02		Back No. 2-336	10 3/4" 45.50W P-110 IC TENARIS TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	SM 127 #8-17 INSCO	EA	NEW		1	19.6			
NOV - Anella	NOV	765998-01		Back No. B011	16" 65.00W H-40 TMM PSCO ERW PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 #8-17	EA	USED		1	22.3			
NOV - Anella	NOV	765998-01		Back No. B011	16" 65.00W H-40 TMM PSCO ERW PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 #8-17	EA	USED		1	33.2			
NOV - Anella	NOV	765998-01		Back No. B011	16" 65.00W H-40 TMM PSCO ERW PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 #8-17	EA	NEW		1	34.75			
NOV - Anella	NOV	764614-02		Back No. C152	2 7/8" 6.50W 13CRB5 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184011	SOUTH MARSH	EA	USED		6	190.65			
NOV - Anella	NOV	763989-03		Back No. C218	2 7/8" 6.50W 13CRB5 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184011	WID 70TF	EA	USED		1	158.6			
NOV - Anella	NOV	763429-01		Back No. B020	7" 32.00W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 523 THREAD	FW 181503	SOUTH MARSH	EA	NEW		13	604.9			
NOV - Anella	NOV	763429-01		Back No. B020	7" 32.00W P-110 IC TENARIS TAMSA SEAMLESS CASING, TSH 523 THREAD	FW 181503	SM 127 #8-17	EA	NEW		11	501.3			
NOV - Anella	NOV	763429-01		Back No. E069	2 7/8" 6.50W JFE 13CR95 JFE SEAMLESS TUBING, B7S-8 THREAD	FW184024	MAIN PASS 153B	EA	USED		3	95.05			
NOV - Anella	NOV	762920-01		Back No. C233	7 5/8" 29.20W HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ISLAND 127 #B-17	EA	NEW		2	87.85			
NOV - Anella	NOV	762920-02		Back No. C233	7 5/8" 29.20W HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ISLAND 127 #B-17	EA	NEW		4	186.4			
NOV - Anella	NOV	762920-01		Back No. C233	7 5/8" 29.20W HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ISLAND 127 #B-17	EA	NEW		1	47.75			
NOV - Anella	NOV	762920-01		Back No. C233	7 5/8" 29.20W HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ISLAND 127 #B-17	EA	NEW		2	95.05			
NOV - Anella	NOV	762920-02		Back No. C233	7 5/8" 29.20W HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ISLAND 127 #B-17	EA	NEW		1	46.2			
NOV - Anella	NOV	762947-11		Back No. H020	7" 32.00W HCP-110 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		6	277.5			
NOV - Anella	NOV	762947-09		Back No. H052	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		10	429.5476			
NOV - Anella	NOV	762947-09		Back No. H052	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		1	43			
NOV - Anella	NOV	762947-09		Back No. H052	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		19	811.2			
NOV - Anella	NOV	762947-09		Back No. B021	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		2	85.4			
NOV - Anella	NOV	762947-11		Back No. B021	7" 32.00W P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		1	42.8			
NOV - Anella	NOV	762947-05		Back No. E039	16" 65.00W H-40 TENARIS ERW CASING, BUTTRESS THREAD	FW 181002	SOUTH MARSH	EA	NEW		5	212.9			
NOV - Anella	NOV	7589458-01		Back No. M106	10 1/8" 79.23W JFE 125T JFE SEAMLESS CASING, SUJII THREAD	201560	KATMAI 2	EA	NEW		84	3799.25			
NOV - Anella	NOV	7589458-02		Back No. M106	10 1/8" 79.23W JFE 125T JFE SEAMLESS CASING, SUJII THREAD	201560	KATMAI 2	EA	NEW		2	91.2			
NOV - Anella	NOV	7589458-03		Back No. S104	11 7/8" 71.80W TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	201560	KATMAI 2	EA	NEW		5	233.75			
NOV - Anella	NOV	7589458-03		Back No. S104	11 7/8" 71.80W TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	201560	KATMAI 2	EA	NEW		42	1918.95			
NOV - Anella	NOV	7589458-01		Back No. S104	11 7/8" 71.80W TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	201560	KATMAI 2	EA	NEW		1	48.8			
NOV - Anella	NOV	7576903-01		Back No. C152	2 7/8" 6.50W L80 TSC SEAMLESS TUBING, B7S-8R THREAD	FW177024	EB 160 A-23	EA	NEW		1	31.25			
NOV - Anella	NOV	7554343-01		Back No. H005	7 5/8" 29.20W P-110 IC TENARIS SEAMLESS CASING, API 80D LONG THREAD	FW162000	LOBSTER RIG	EA	NEW		5	230.7			
NOV - Anella	NOV	7526445-01		Back No. A037	2 7/8" 6.50W 13CRB5 JFE SEAMLESS TUBING, B7S-8 THREAD	FW162000	VR 78 A2	EA	NEW		26	824.8			
NOV - Anella	NOV	7526445-02		Back No. H022	5 1/2" 20.00W P-110 IC TENARIS SEAMLESS CASING, VAM TOP HT THREAD	FW162000	VR 78 A2	EA	USED		5	258.6			
NOV - Anella	NOV	7526445-01		Back No. E033	5 1/2" 20.00W P-110 IC TENARIS SEAMLESS CASING, VAM TOP HT THREAD	FW162000	VR 78 A2	EA	NEW		6	271.1			
NOV - Anella	NOV	7526445-01		Back No. E033	5 1/2" 20.00W P-110 IC TENARIS SEAMLESS CASING, VAM TOP HT THREAD	FW162000	VR 78 A2	EA	NEW		1	46.1			
NOV - Anella	NOV	7506413-03		Back No. M106	7 1/16" 40.40W HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		COMPLETION	EA	NEW		12	528			
NOV - Anella	NOV	7506413-04		Back No. S104	5 1/2" 29.20W HP2-13CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD		COMPLETION	EA	NEW		6	264			
NOV - Anella	NOV	7506413-02		Back No. S104	6.626" 57.35W HP2-13CR115 JFE SEAMLESS CPUG STOCK, PLAIN END THREAD		COMPLETION	EA	NEW		1	5			
NOV - Anella	NOV	7506413-01		Back No. S104	6.504" 1.07 VM-110 13CRSS GERMAN SEAMLESS CPUG STOCK, PLAIN END THREAD		COMPLETION	EA	NEW		8	144			

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Exhibit D-1 (continued)

Facility	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
NOV - Anella	7410843-04		Rack No. H005.	7 5/8" 38.08H HCC-125 EVRAZ SEAMLESS CASING, SLIT THREAD	FW151506	E1.136 IA #2	EA	USED		1	43.55	0		
NOV - Anella	7410843-05		Rack No. H005.	7 5/8" 38.08H Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E1.136 IA #2	EA	NEW		1	43.55	0		
NOV - Anella	7410843-06		Rack No. H005.	7 5/8" 38.08H Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E1.136 IA #2	EA	USED		2	43.55	0		
NOV - Anella	7410843-07		Rack No. H005.	7 5/8" 38.08H Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E1.136 IA #2	EA	USED		2	43.55	0		
NOV - Anella	7410843-08		Rack No. H005.	7 5/8" 38.08H Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E1.136 IA #2	EA	NEW		10	43.55	0		
NOV - Anella	7410843-09		Rack No. H005.	7 5/8" 38.08H HCC-125 EVRAZ SEAMLESS CASING, SLIT THREAD	FW151506	E1.136 IA #2	EA	NEW		1	43.7	0		
NOV - Anella	7410843-01		Rack No. H005.	7 5/8" 38.08H HCC-125 EVRAZ SEAMLESS CASING, SLIT THREAD	FW151506	E1.136 IA #2	EA	NEW		13	559.25	0		
NOV - Anella	7410843-03		Rack No. H005.	OTHER, THREAD	FW151506	E1.136 IA #2	EA	USED		0	0	0		
NOV - Anella	7410843-04		Rack No. H005.	7 5/8" 38.08H HCC-125 EVRAZ SEAMLESS CASING, SLIT THREAD	FW151506	E1.136 IA #2	EA	NEW		2	84.65	0		
NOV - Anella	7409904-01		Rack No. C134.	3 1/2" 12.95H HP3-13CR 10 JFE SEAMLESS TUBING, BT5-6 THREAD	FW151506	E1.136 IA #2	EA	NEW		44	1394.95	0		
NOV - Anella	7393839-01		Rack No. 2-105.	7 42.59H Q-125-1 V&M STAR SEAMLESS CASING, SLIT THREAD	FW151506	E1.136 IA #2	EA	NEW		11	484.85	0		
NOV - Anella	7393742-03		Rack No. H005.	7 5/8" 38.08H Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E1.136 IA #2	EA	USED		1	39	0		
NOV - Anella	7395742-04		Rack No. H005.	7 5/8" 38.08H Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E1.136 IA #2	EA	USED		1	28	0		
NOV - Anella	7393951-01		Rack No. C233.	7 37.29H Q-125 V&M SEAMLESS CASING, SLT THREAD	FW151506	E1.136 IA #2	EA	NEW		6	232.55	0		
NOV - Anella	7393951-03		Rack No. MOCLA.	9 5/8" 53.50H P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E1.136 IA #2	EA	USED		1	46.05	0		
NOV - Anella	7393951-02		Rack No. EP18.	9 5/8" 53.50H P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E1.136 IA #2	EA	USED		1	49.6	0		
NOV - Anella	7393951-01		Rack No. C233.	7 37.29H Q-125 V&M SEAMLESS CASING, SLT THREAD	FW151506	E1.136 IA #2	EA	NEW		44	1923.75	0		
NOV - Anella	7393862-01		Rack No. B020.	5 1/2" 26.00H VM-130 13CRS VALOURE SEAMLESS CASING, VAM TOP HC	143792	GUINJUNT 948.4	EA	UNKNOWN		2	90.45	0		
NOV - Anella	7393827-03		Rack No. E060.	OTHER, THREAD	FW151506	E1.136 IA #2	EA	USED		0	0	0		
NOV - Anella	7384927-01		Rack No. E079.	9 5/8" 53.50H HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151506	E1.136 IA #2	EA	NEW		1	45.65	0		
NOV - Anella	7384927-01		Rack No. E079.	9 5/8" 53.50H HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151506	E1.136 IA #2	EA	NEW		1	44.75	0		
NOV - Anella	7384927-02		Rack No. E060.	9 5/8" 53.50H HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151506	E1.136 IA #2	EA	NEW		6	262.75	0		
NOV - Anella	7384927-01		Rack No. E077.	9 5/8" 53.50H HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151506	E1.136 IA #2	EA	NEW		1	22.15	0		
NOV - Anella	7384927-01		Rack No. E060.	9 5/8" 53.50H HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151506	E1.136 IA #2	EA	NEW		2	87.25	0		
NOV - Anella	7384648-01		Rack No. H0002.	5 1/2" 26.00H VM-130 13CRS VALOURE SEAMLESS CASING, VAM TOP HC	143792	GUINJUNT MC 948	EA	NEW		46	1984.82	0		
NOV - Anella	7375553-01		Rack No. E045.	13 3/8" 68.00H NTBOLHEHSSAC ERW CASING, BUTTRESS THREAD	FW151506	E1.136 IA #2	EA	NEW		2	47.6	0		
NOV - Anella	7375553-03		Rack No. H004.	13 3/8" 68.00H NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151506	E1.136 IA #2	EA	NEW		2	20.25	0		
NOV - Anella	7375553-03		Rack No. H004.	13 3/8" 68.00H NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151506	E1.136 IA #2	EA	NEW		1	20.3	0		
NOV - Anella	7375553-02		Rack No. EP18.	13 3/8" 68.00H NTBOLHEHSSAC ERW CASING, DUTCHMAN/CUT OFF PIN THREAD	FW151506	E1.136 IA #2	EA	USED		1	44.5	0		
NOV - Anella	7375553-04		Rack No. EP17.	13 3/8" 68.00H NTBOLHEHSSAC ERW CASING, CUT OFF PIN THREAD	FW151506	E1.136 IA #2	EA	USED		1	38	0		
NOV - Anella	7375533-01		Rack No. E037.	13 3/8" 68.00H NTBOLHEHSSAC ERW CASING, DUTCHMAN/CUT OFF PIN THREAD	FW151506	E1.136 IA #2	EA	USED		1	44.5	0		
NOV - Anella	7374784-04		Rack No. EP18.	18 5/8" 87.50H J-55 NIPPON SEAMLESS CASING, BUTTRESS THREAD	FW151506	E1.136 IA #2	EA	USED		1	24	0		
NOV - Anella	7374784-03		Rack No. EP17.	18 5/8" 87.50H J-55 NIPPON SEAMLESS CASING, DUTCHMAN THREAD	FW151506	E1.136 IA #2	EA	USED		2	75	0		
NOV - Anella	7363520-01		Rack No. C037.	5 1/2" 27H P-110 TENARIS SEAMLESS CASING, 1SH 111 THREAD	INVENTORY CODE: 8000.156	INVENTORY	EA	NEW		97	4578.35	0		
NOV - Anella	7363437-03		Rack No. 13-342.	7 5/8" 33.70H HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW151506	E1.136 IA-2 ST1	EA	NEW		5	231.35	0		
NOV - Anella	7363437-02		Rack No. 13-342.	7 5/8" 33.70H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY	INVENTORY	EA	NEW		9	414.65	0		
NOV - Anella	7363437-01		Rack No. 13-342.	7 5/8" 33.70H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	INVENTORY	INVENTORY	EA	NEW		109	5033.9544	0		
NOV - Anella	7350551-02		Rack No. C140.	OTHER, THREAD	FW151506	E1.136 IA-2 ST1	EA	USED		2	0	0		
NOV - Anella	7350551-01		Rack No. C161.	OTHER, THREAD	FW151506	OC5G3152	EA	USED		1	0	0		
NOV - Anella	7350551-01		Rack No. C161.	OTHER, THREAD	FW151506	OC5G3152	EA	USED		1	0	0		
NOV - Anella	7350494-01		Rack No. M102.	5 1/2" 20.70H HP2-13CR15 JFE SEAMLESS CASING, PLAIN END UPSET THREAD	FW151506	CHERRYLAND	EA	NEW		12	430.747	0		
NOV - Anella	7350628-01		Rack No. 13-342.	7 29.00H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	47	0		
NOV - Anella	7350628-01		Rack No. 13-342.	7 29.00H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	42.6	0		
NOV - Anella	7350628-01		Rack No. 13-342.	7 29.00H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		10	451.5	0		
NOV - Anella	7350628-01		Rack No. 13-342.	7 29.00H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		4	170.905	0		
NOV - Anella	7350628-01		Rack No. 13-342.	7 29.00H HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		2	90.85	0		
NOV - Anella	7342176-04		Rack No. B020.	4 1/2" 15.50H HP1-13CR10 JFE SEAMLESS TUBING, BT5-6 THREAD	142980	MC 782 DANTZLER	EA	USED		2	78.05	0		
NOV - Anella	7342106-02		Rack No. E008.	9 5/8" 53.50H HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	46.7	0		
NOV - Anella	7340778-02		Rack No. 127P-07.	7 29.00H P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW151501	MAIN PASS 153 B	EA	NEW		1	21.25	0		
NOV - Anella	7340778-04		Rack No. 127P-07.	7 29.00H P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW151501	#10 ST3, ENSCO 87	EA	NEW		1	20.75	0		
NOV - Anella	7340778-01		Rack No. H053.	7 29.00H P-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW151501	#10 ST3, ENSCO 87	EA	NEW		7	314.2	0		
NOV - Anella	7339362-01		Rack No. 2-105.	7 42.59H Q-125-1 V&M STAR SEAMLESS CASING, SLIT THREAD	FW151506	#10 ST3, ENSCO 87 MAIN PASS 153 B #10 ST1, OCS-G #10 ST1, OCS-G	EA	NEW		294	12960.35	0		
NOV - Anella	7339362-02		Rack No. 2-105.	7 42.59H Q-125-1 V&M STAR SEAMLESS CASING, SLIT THREAD	FW151506	EUGENE ISLAND 136 #10 ST3, OCS-G	EA	NEW		1	45.1	0		
NOV - Anella	7339362-01		Rack No. 2-105.	7 42.59H Q-125-1 V&M STAR SEAMLESS CASING, SLIT THREAD	FW151506	EUGENE ISLAND 136 #10 ST1, OCS-G	EA	NEW		56	2468.3045	0		
NOV - Anella	7339362-01		Rack No. 2-105.	7 42.59H Q-125-1 V&M STAR SEAMLESS CASING, SLIT THREAD	FW151506	EUGENE ISLAND 136 #10 ST1, OCS-G	EA	NEW		1	43.75	0		
NOV - Anella	7339399-01		Rack No. E104.	7 41.00H V-150 U S STEEL SEAMLESS CASING, STL THREAD	FW151506	EUGENE ISLAND 136 #10 ST1, OCS-G	EA	NEW		56	2820.9	0		
NOV - Anella	7339301-06		Rack No. EP25.	9 5/8" 53.50H P-110 EC V&M SEAMLESS CASING, SLX THREAD	FW151506	EUGENE ISLAND 136 #10 ST1, OCS-G	EA	NEW		5	222.2	0		
NOV - Anella	7339301-03		Rack No. EP25.	9 5/8" 52.85H HCC-125 V&M SEAMLESS CASING, SLX THREAD	FW151506	EUGENE ISLAND 136 #10 ST1, OCS-G	EA	NEW		1	44.65	0		
NOV - Anella	7339301-06		Rack No. EP25.	9 5/8" 53.50H P-110 EC V&M SEAMLESS CASING, SLX THREAD	FW151506	EUGENE ISLAND 136 #10 ST1, OCS-G	EA	NEW		6	272	0		

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
NOV - Amella	NOV	7339201-05		Rack No. EP25	9 5/8" 52.85# HCQ-125 V8M STM SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G	EA	NEW		1	44.8	0		
NOV - Amella	NOV	7339201-04		Rack No. EP25	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	41.75	0		
NOV - Amella	NOV	7339201-05		Rack No. EP25	9 5/8" 52.85# HCQ-125 V8M STM SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	131.35	0		
NOV - Amella	NOV	7339201-03		Rack No. EP19	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS PUP JOINTS, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G	EA	NEW		1	23	0		
NOV - Amella	NOV	7339201-06		Rack No. EP25	9 5/8" 53.50# P110 EC V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	182.7	0		
NOV - Amella	NOV	7339201-03		Rack No. EP25	9 5/8" 52.85# HCQ-125 V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	176.65	0		
NOV - Amella	NOV	7339201-04		Rack No. EP25	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		2	92.45	0		
NOV - Amella	NOV	7339201-04		Rack No. EP25	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	45.8	0		
NOV - Amella	NOV	7339201-01		Rack No. EP25	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		4	176.75	0		
NOV - Amella	NOV	7339201-03		Rack No. EP25	9 5/8" 52.85# HCQ-125 V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		6	263.45	0		
NOV - Amella	NOV	7339201-01		Rack No. EP25	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		11	497.2	0		
NOV - Amella	NOV	7339201-01		Rack No. EP25	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		5	227.8	0		
NOV - Amella	NOV	7339201-06		Rack No. EP25	9 5/8" 53.50# P110 EC V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		28	1255.4	0		
NOV - Amella	NOV	7339201-06		Rack No. EP25	9 5/8" 53.50# P110 EC V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		6	275.45	0		
NOV - Amella	NOV	7339201-06		Rack No. EP25	9 5/8" 53.50# P110 EC V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	46	0		
NOV - Amella	NOV	7339201-06		Rack No. EP25	9 5/8" 53.50# P110 EC V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		1	45.3	0		
NOV - Amella	NOV	7339201-06		Rack No. EP25	9 5/8" 53.50# P110 EC V8M SEAMLESS CASING, SLX THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	135.95	0		
NOV - Amella	NOV	7339176-02		Rack No. EQ08	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151006	EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA	NEW		3	137.25	0		
NOV - Amella	NOV	7337780-01		Rack No. MT02	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		HOPE*	EA	NEW		1	35.95	0		
NOV - Amella	NOV	7337780-01		Rack No. MT02	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		HOPE*	EA	NEW		2	71.7674	0		
NOV - Amella	NOV	7339143-01		Rack No. H062	9 5/8" 47.00# P-110 EC V8M SEAMLESS CASING, API 8RD LONG THREAD	FW151001	MP 153 B-10 ST3	EA	NEW		13	564.1	0		
NOV - Amella	NOV	7334105-01		Rack No. H051	9 5/8" 53.50# P-110 EC TENARIS SEAMLESS CASING, TSH 5133 THREAD	SR14007	GC 66 A-23	EA	NEW		20	946.2	0		
NOV - Amella	NOV	7339331-01		Rack No. C255	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151515	SMI 48 E-7 SMI 48 E-7 VESSEL "GLORIOUS"	EA	NEW		14	654.74	0		
NOV - Amella	NOV	7339333-02		Rack No. C255	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151515	SMI 48 E-7 OCGS-00786	EA	NEW		1	46.78	0		
NOV - Amella	NOV	7339333-02		Rack No. C255	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151515	SMI 48 E-7 OCGS-00786	EA	NEW		4	184.15	0		
NOV - Amella	NOV	7339333-01		Rack No. C255	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151515	OCGS-00786	EA	NEW		1	45.82	0		
NOV - Amella	NOV	7339333-03		Rack No. C255	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151515	SMI 48 E-7 OCGS-00786	EA	NEW		4	181.48	0		
NOV - Amella	NOV	7339358-03		Rack No. ED45	11 3/4" 65.00# Q-125 HC LONG STAR ERW CASING, HYD 523 THREAD	SR14005	GC 66 A-23 OCGS-5889	EA	NEW		5	200.5	0		
NOV - Amella	NOV	7339358-01		Rack No. BP-15	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	SR14005	GC 66 A-23 OCGS-5889	EA	NEW		5	203.4	0		
NOV - Amella	NOV	7339358-01		Rack No. ED45	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	SR14005	GC 66 A-23 OCGS-5889	EA	NEW		13	528.8472	0		
NOV - Amella	NOV	7339358-02		Rack No. ED45	11 3/4" 65.00# Q-125 HC U.S. STEEL SEAMLESS CASING, HYD 523 THREAD	SR14005	GC 66 A-23 GREEN CANYON 65 A-23 OCS-G 5889	EA	NEW		4	152.25	0		
NOV - Amella	NOV	7326931-01		Rack No. B067	9 5/8" 53.50# P110 EC V8M SEAMLESS CASING, TSH 5133 THREAD	FW151505	H8P 206 GC 66 A-23	EA	NEW		259	1129.45	0		
NOV - Amella	NOV	7324824-01		Rack No. EQ08	13 3/8" 72.00# HCQ-125 U.S. STEEL SEAMLESS CASING, BUTTRESS THREAD	SR14005	OCGS-5889	EA	NEW		2	85.35	0		
NOV - Amella	NOV	7324824-01		Rack No. EQ08	13 3/8" 72.00# HCQ-125 U.S. STEEL SEAMLESS CASING, BUTTRESS THREAD	SR14005	OCGS-5889	EA	NEW		1	43.35	0		
NOV - Amella	NOV	7324824-01		Rack No. EQ07	13 3/8" 72.00# HCQ-125 U.S. STEEL SEAMLESS CASING, BUTTRESS THREAD	SR14005	GC 66 A-23	EA	NEW		6	246.25	0		
NOV - Amella	NOV	7327331-01		Rack No. 2-208	18 5/8" 99.50# J-55 TATA STEEL ERW CASING, BUTTRESS THREAD	SR14007	GC 66 A-23	EA	NEW		8	397.15	0		
NOV - Amella	NOV	7327332-02		Rack No. 2-336	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR14007	GC 66 A-23	EA	NEW		1	21	0		
NOV - Amella	NOV	7327332-02		Rack No. 2-336	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR14007	GC 66 A-23	EA	NEW		1	21.4	0		
NOV - Amella	NOV	7321277-02		Rack No. ED40	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 5133 THREAD	FW151505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		9	419	0		
NOV - Amella	NOV	7321277-02		Rack No. ED40	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 5133 THREAD	FW151505	GREEN CANYON 65 A-23 OCSG 5889	EA	NEW		9	410.85	0		

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
NOV - Amella	NOV	3442458-01		Rack No. H053.	7 5/8" 33.70H HCP-110 TPCO SEAMLESS CASING, API 8RD LONG1 THREAD	SA-12-0029-DC	CCSG-00600 SHIP SHAL 153 AT ST1	EA	NEW		2	83.5		0	
NOV - Amella	NOV	3426202-01		Rack No. E031.	7 5/8" 33.70H HCP-110 TPCO SEAMLESS CASING, API 8RD LONG1 THREAD	SA-12-0066-DC	SHIP SHAL 153 AT ST1	EA	NEW		26	1156.1333		0	
NOV - Amella	NOV	3426202-01		Rack No. E031.	7 5/8" 33.70H HCP-110 TPCO SEAMLESS CASING, API 8RD LONG1 THREAD	SA-12-0046-DC	SHIP SHAL 153 AT ST1	EA	NEW		56	2490		0	
NOV - Amella	NOV	3384942-01		Rack No. EP17.	9 5/8" 52.85H HCO-125 TENARIS TAMASA SEAMLESS CASING, SLX THREAD	SA-12-0008-DH	E.I. 118 BH1 ST1 CCSG-15242	EA	NEW		1	38.45		0	
NOV - Amella	NOV	3384942-01		Rack No. EP17.	9 5/8" 52.85H HCO-125 TENARIS TAMASA SEAMLESS CASING, SLX THREAD	SA-12-0008-DH	E.I. 118 BH1 ST1 CCSG-15242	EA	NEW		1	45.45		0	
NOV - Amella	NOV	3386292-01		Rack No. E009.	10 3/4" 60.70H JFE-110T JFE SEAMLESS CASING, HYD 5.13 THREAD	SA-11-0010-DH	MOBILE BAY B00 #2 W.C. 110 #010 ST1	EA	NEW		1	41.85		0	
NOV - Amella	NOV	3386292-01		Rack No. E009.	10 3/4" 60.70H JFE-110T JFE SEAMLESS CASING, HYD 5.13 THREAD	SA-11-0010-DH	MOBILE BAY B00 #2 W.C. 110 #010 ST1	EA	NEW		4	168.6		0	
NOV - Amella	NOV	3364720-02		Rack No. B028.	4 1/2" 15.00H HCP-110 VORSTALP SEAMLESS TUBING, ULTRA SF THREAD	SA-11-0042-DC	CCSG-04232 S.S. 189 A-10	EA	NEW		17	710		0	
NOV - Amella	NOV	3364720-08		Rack No. C042.	7" 38.00H HCO-125 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	CCSG-04232 S.S. 189 A-10	EA	NEW		4	161.95		0	
NOV - Amella	NOV	3364720-01		Rack No. C042.	7" 38.00H P-110 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	CCSG-04232 S.S. 189 A-10	EA	NEW		8	360.9		0	
NOV - Amella	NOV	3364720-01		Rack No. E009.	9 5/8" 53.00H HCP-110 TENARIS SEAMLESS CASING, HYD 5.13 THREAD	SA-12-0002-DH	M7 8 ST1 SUP 20649 G1111111111111111	EA	NEW		1	46.65		0	
NOV - Amella	NOV	3346398-01		Rack No. B024.	5 1/2" 36.00H Q-125 V8M ST AR SEAMLESS CASING, SU11 THREAD	SA-11-0001-DC	13394	EA	NEW		18	820.9		0	
NOV - Amella	NOV	3345139-01		Rack No. B011.	13 5/8" 88.20H JFE-125T JFE SEAMLESS CASING, GR CODE BUTTRESS, THREAD	SA-11-0010-DH	MOBILE BAY B00 #2	EA	NEW		1	42.5		0	
NOV - Amella	NOV	3345139-01		Rack No. B011.	13 5/8" 88.20H JFE-125T JFE SEAMLESS CASING, GR CODE BUTTRESS, THREAD	SA-11-0010-DH	MOBILE BAY B00 #2	EA	NEW		1	43.15		0	
NOV - Amella	NOV	3338902-01		Rack No. B040.	7" 32.00H Q-125 TCA SEAMLESS CASING, TC-11 THREAD	SA-11-0067-DC	M.P. 591-12	EA	NEW		6	259.25		0	
NOV - Amella	NOV	3327499-01		Rack No. M0C1.	11 7/8" 71.80H HCO-125 U STEEL ERW CASING, BUTTRESS THREAD	SA-11-0042-DH	04332	EA	NEW		1	42.95		0	
NOV - Amella	NOV	3327499-01		Rack No. B060.	11 7/8" 71.80H HCO-125 U STEEL ERW CASING, BUTTRESS THREAD	SA-11-0042-DH	S.S. 189 A-10 CCSG:	EA	NEW		20	853.305		0	
NOV - Amella	NOV	3320801-01		Rack No. E009.	9 5/8" 52.85H HCO-125 TENARIS TAMASA SEAMLESS CASING, SLX THREAD	SA-11-0046-DH	W.C. 110 #010 ST1	EA	NEW		2	92.45		0	
NOV - Amella	NOV	3322009-01		Rack No. E060.	11 7/8" 71.80H HCO-125 TENARIS SEAMLESS CASING, SLX THREAD	SA-11-0067-DH	W.C. 110 #010 ST1	EA	NEW		10	427.95		0	
NOV - Amella	NOV	3316773-01		Rack No. E008.	11 3/4" 65.00H HCP-110 U STEEL SEAMLESS CASING, HYD 5.13 THREAD	SA-11-0044-DH	106	EA	NEW		1	40.45		0	
NOV - Amella	NOV	3316773-01		Rack No. B061B.	20" 94.00H J-55 NIPRO ERW CASING, BUTTRESS THREAD	SA-11-0067-DH	MP 591-12	EA	NEW		4	178.5		0	
NOV - Amella	NOV	3316554-01		Rack No. EP12.	20" 94.00H J-55 V8M ERW CASING, BUTTRESS THREAD	SA-11-0043-DH	CCSG-0467 #2	EA	NEW		8	379.1		0	
NOV - Amella	NOV	3258554-02		Rack No. 2-366.	20" 94.00H K-55 U STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	CCSG-0467 #2	EA	NEW		1	21.4		0	
NOV - Amella	NOV	3258554-02		Rack No. 2-366.	20" 94.00H K-55 U STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	CCSG-0467 #2	EA	NEW		1	20.85		0	
NOV - Amella	NOV	3240441-01		Rack No. E008A.	20" 94.00H J-55 TPO ERW PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	W.D. 1248 RD-12	EA	NEW		2	39.85		0	
NOV - Amella	NOV	3238135-02		Rack No. EQ19.	20" 133.00H X-56 HUSTELL ERW CASING, GR BUTTRESS THREAD	SA-11-0009-DH	CCSG: 10083	EA	NEW		2	87.5		0	
NOV - Amella	NOV	3238135-01		Rack No. EQ19.	20" 133.00H X-56 HUSTELL ERW CASING, BUTTRESS THREAD	SA-11-0009-DH	W.D. 1248 RD-12 CCSG: 10083	EA	NEW		11	478.85		0	
NOV - Amella	NOV	3212533-01		Rack No. H053.	7" 29.00H P-110 EC SEAMLESS CASING, HYD 5.23 THREAD	GO-10-0014-DH	SP 88 D-8 ST1 BP1	EA	NEW		32	1379.95		0	
NOV - Sheldon North	NOV	7754861-06		Rack No. 20-0508.	13 5/8" 88.20H VM-125 HC VMB SEAMLESS CASING, SU11 THREAD	FW151019	MISSISSIPPI CANYON 519 B8	EA	NEW		7	280.92		0	
NOV - Sheldon North	NOV	7754861-03		Rack No. 20-0627.	13 5/8" 88.20H Q-125 HC US STEEL SEAMLESS CASING, SU11 THREAD	FW151019	MISSISSIPPI CANYON 519 B8	EA	NEW		23	960.21		0	
NOV - Sheldon North	NOV	7754861-04		Rack No. 02-0511.	13 5/8" 88.20H Q-125 HC V8M TCA SEAMLESS CASING, SU11 THREAD	FW151019	MISSISSIPPI CANYON 519 B8	EA	NEW		18	743.48		0	
NOV - Sheldon North	NOV	7754861-05		Rack No. 20-0530.	13 5/8" 88.20H SM-125T SUMITOMO SEAMLESS CASING, SU11 THREAD	FW151019	MISSISSIPPI CANYON 519 B8	EA	NEW		21	819.19		0	
NOV - Sheldon North	NOV	7754861-02		Rack No. 20-0508.	13 5/8" 88.20H Q-125 HP U STEEL SEAMLESS CASING, SU11 THREAD	FW151019	MISSISSIPPI CANYON 519 B8	EA	NEW		7	306.76		0	
NOV - Sheldon North	NOV	7754861-01		Rack No. 20-0414.	13 5/8" 88.20H Q-125 VM6 SEAMLESS CASING, SU11 THREAD	FW151019	CANYON 519 B8	EA	NEW		48	2085.33		0	
NOV - Sheldon North	NOV	7722887-01		Rack No. 06-0704.	14" 116H Q-125ICY TENARIS TM SEAMLESS CASING, TSH 5.23 THREAD	APE 191001	GREEN CANYON #2	EA	NEW		31	1277.4807		0	
NOV - Sheldon North	NOV	7722887-01		Rack No. 06-0701.	14" 116H Q-125ICY TENARIS TM SEAMLESS CASING, TSH 5.23 THREAD	APE 191001	GREEN CANYON #2	EA	NEW		117	4823.6721		0	
NOV - Sheldon North	NOV	7708192-06		Rack No. 20-0724.	13 5/8" 88.20H Q125 HP USS SEAMLESS CASING, SU11 THREAD	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	EA	NEW		10	440		0	
NOV - Sheldon North	NOV	7708192-07		Rack No. 20-0726.	13 5/8" 88.20H Q-125 HC USS SEAMLESS CASING, SU11 THREAD	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	EA	NEW		9	396		0	
NOV - Sheldon North	NOV	7708192-05		Rack No. 20-0736.	13 5/8" 88.20H VM-125 HC VMB SEAMLESS CASING, SU11 THREAD	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	EA	NEW		3	132		0	
NOV - Sheldon North	NOV	7708192-04		Rack No. 20-0723.	13 5/8" 88.20H Q-125 HC TCA SEAMLESS CASING, SU11 THREAD	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	EA	NEW		2	88		0	
NOV - Sheldon North	NOV	7708192-03		Rack No. 20-0719.	13 5/8" 88.20H Q-125 HC TCA SEAMLESS CASING, SU11 THREAD	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	EA	NEW		33	1452		0	
NOV - Sheldon North	NOV	7708192-02		Rack No. 20-0730.	13 5/8" 88.20H SM-125S NISSAC SEAMLESS CASING, SU11 THREAD	BILL KO SUPPLY PO 10718	BILL KO SUPPLY PO 10718	EA	NEW		37	1467.1474		0	
NOV - Sheldon North	NOV	7688925-01		Rack No. 20-0346.	14" 116H Q-125ICY TENARIS TM SEAMLESS CASING, TSH 5.23 THREAD	34356	14" Green Canyon 40 #2 ST	EA	NEW		5	206.4833		0	
NOV - Sheldon North	NOV	7678145-01		Rack No. 20-0553.	18" 117.00H Q125 HP USS SEAMLESS CASING, 10L THREAD	FW181011	GREEN CANYON 200 #7A-9	EA	NEW		27	1071.4384		0	
OES - Houma	Offshore Energy Services	FE145-1		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 10.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE145-2		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 10.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE146-1		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 10.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE146-2		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 10.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE144-1		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 9.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE144-2		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 9.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE147-1		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 9.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE147-2		Rack No. HW-RO-12-A09	BLAST JOINT (3.5" 9.30H 13CR110 HYPER 2 B7S-8 BOX/PIN 4FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	4		0	
OES - Houma	Offshore Energy Services	FE123-1		Rack No. HW-RO-14-A09	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	20		0	
OES - Houma	Offshore Energy Services	FE123-2		Rack No. HW-RO-14-A09	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	20		0	
OES - Houma	Offshore Energy Services	FE123-3		Rack No. HW-RO-14-A09	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	20		0	
OES - Houma	Offshore Energy Services	FE123-4		Rack No. HW-RO-14-A09	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	20		0	
OES - Houma	Offshore Energy Services	FE123-5		Rack No. HW-RO-14-A09	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 20FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	20		0	
OES - Houma	Offshore Energy Services	FE125-1		Rack No. HW-RO-16-A01	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 10FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	10		0	
OES - Houma	Offshore Energy Services	FE125-2		Rack No. HW-RO-16-A01	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 10FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	10		0	
OES - Houma	Offshore Energy Services	FE126-1		Rack No. HW-RO-16-A01	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 8FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	8		0	
OES - Houma	Offshore Energy Services	FE126-2		Rack No. HW-RO-16-A01	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 8FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	8		0	
OES - Houma	Offshore Energy Services	FE127-1		Rack No. HW-RO-16-A01	BLAST JOINT (3.5" 10.30H HYPER 2 13CR110 B7S-8 BOX/PIN 6FT)	KATMAH #1 & 2	KATMAH #1 & 2	EA	NEW		1	6		0	

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lb)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Superior - Lafayette	Superior Energy Services	W000688800		Staging				EA			5		1786		
Superior - Lafayette	Superior Energy Services	31101104-02		Staging				EA					4038		
Superior - Lafayette	Superior Energy Services	31101104-03		Staging				EA			1		4038		
Superior - Lafayette	Superior Energy Services	31101104-04		Staging				EA			1		4038		
Superior - Lafayette	Superior Energy Services	31106999-01		Staging				EA			1		2905		
Superior - Lafayette	Superior Energy Services	W000688259		Staging				EA			1		2401		
Superior - Lafayette	Superior Energy Services	W000688269		Staging				EA			1		12477.5		
Superior - Lafayette	Superior Energy Services	W000681155-01		Staging				EA			1		34660.5		
Superior - Lafayette	Superior Energy Services	W000688268		Staging				EA			1		4161.5		
Superior - Lafayette	Superior Energy Services	W000688267		Staging				EA			1		2625		
Superior - Lafayette	Superior Energy Services	W000688266		Staging				EA			4		4938.5		
Superior - Lafayette	Superior Energy Services	W000688265		Staging				EA			1		8767.5		
Superior - Lafayette	Superior Energy Services	31068949-44A-08-7		Staging				EA			1		4595.5		
Superior - Lafayette	Superior Energy Services	W000688264		Staging				EA			1		4595.5		
Superior - Lafayette	Superior Energy Services	W000688263		Staging				EA			3		3920		
Superior - Lafayette	Superior Energy Services	W000688263		Staging				EA			1		1081.5		
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		5568.5		
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		1067.5		
Superior - Lafayette	Superior Energy Services	31098789-04		Staging				EA			1		1067.5		
Superior - Lafayette	Superior Energy Services	31100775-02		Staging				EA			6		4490.5		
Superior - Lafayette	Superior Energy Services	31100775-03		Staging				EA			1		4490.5		
Superior - Lafayette	Superior Energy Services	W000688261		Staging				EA			1		15501.5		
Superior - Lafayette	Superior Energy Services	W000688258		Staging				EA			1		16488.5		
Superior - Lafayette	Superior Energy Services	W000688608		Staging				EA			1		14651		
Superior - Lafayette	Superior Energy Services	W000688607		Staging				EA			1		14651		
Superior - Lafayette	Superior Energy Services	W000688606		Staging				EA			1		13828.5		
Superior - Lafayette	Superior Energy Services	W000688605		Staging				EA			1		13828.5		
Superior - Lafayette	Superior Energy Services	W000688604		Staging				EA			1		13828.5		
Superior - Lafayette	Superior Energy Services	W000688603		Staging				EA			1		3721.5		
Superior - Lafayette	Superior Energy Services	W000688256		Staging				EA			1		3721.5		
Superior - Lafayette	Superior Energy Services	W000688255		Staging				EA			1		16387		
Superior - Lafayette	Superior Energy Services	W000688254		Staging				EA			1		29865.5		
Superior - Lafayette	Superior Energy Services	W000688252		Staging				EA			1		10328.5		
Superior - Lafayette	Superior Energy Services	31093934-01		Staging				EA			1		6902		
Superior - Lafayette	Superior Energy Services	W000688251		Staging				EA			1		10328.5		
Superior - Lafayette	Superior Energy Services	W000688250		Staging				EA			1		10328.5		
Superior - Lafayette	Superior Energy Services	W000688249		Staging				EA			1		10328.5		
Superior - Lafayette	Superior Energy Services	W000688248		Staging				EA			1		55849.5		
Superior - Lafayette	Superior Energy Services	W000688247		Staging				EA			1		55849.5		
Superior - Lafayette	Superior Energy Services	31063836-13		Staging				EA			1		55849.5		
Superior - Lafayette	Superior Energy Services	W000687005		Staging				EA			1		1067.5		
Superior - Lafayette	Superior Energy Services	W000687004		Staging				EA			1		2401		
Superior - Lafayette	Superior Energy Services	31100215-03		Staging				EA			1		8508.5		
Superior - Lafayette	Superior Energy Services	31100215-02		Staging				EA			1		8508.5		
Superior - Lafayette	Superior Energy Services	31093936-02		Staging				EA			1		5568.5		
Superior - Lafayette	Superior Energy Services	W000687004		Staging				EA			1		10815		
Superior - Lafayette	Superior Energy Services	W000687003		Staging				EA			3		3920		
Superior - Lafayette	Superior Energy Services	W000686997		Staging				EA			1		2401		
Superior - Lafayette	Superior Energy Services	W000686996		Staging				EA			3		1786		
Superior - Lafayette	Superior Energy Services	31100215-01		Staging				EA			1		8508.5		
Superior - Lafayette	Superior Energy Services	31098772-02		Staging				EA			1		5887		
Superior - Lafayette	Superior Energy Services	W000683073		Staging				EA			6		1786		
Superior - Lafayette	Superior Energy Services	W000683072		Staging				EA			6		1786		
Superior - Lafayette	Superior Energy Services	W000683074		Staging				EA			6		1786		
Superior - Lafayette	Superior Energy Services	W000683067		Staging				EA			6		1786		
Superior - Lafayette	Superior Energy Services	W000683066		Staging				EA			6		1786		
Superior - Lafayette	Superior Energy Services	W000683068		Staging				EA			6		1786		
Superior - Lafayette	Superior Energy Services	611827-19		Staging				EA			1		5848.5		
Superior - Lafayette	Superior Energy Services	W000683064		Staging				EA			1		3307.5		
Superior - Lafayette	Superior Energy Services	W000683063		Staging				EA			1		14315		
Superior - Lafayette	Superior Energy Services	W000683034		Staging				EA			1		16275		
Superior - Lafayette	Superior Energy Services	W000683033		Staging				EA			1		32406.5		
Superior - Lafayette	Superior Energy Services	673496-05		Staging				EA			1		6902		
Superior - Lafayette	Superior Energy Services	W000683031		Staging				EA			1		29865.5		
Superior - Lafayette	Superior Energy Services	W000683032		Staging				EA			1		5985		
Superior - Lafayette	Superior Energy Services	W000683030		Staging				EA			1		124401.2		
Superior - Lafayette	Superior Energy Services	W000683029		Staging				EA			1		20212.5		
Superior - Lafayette	Superior Energy Services	W000683028		Staging				EA			1		14315		
Superior - Lafayette	Superior Energy Services	W000683027		Staging				EA			1		14315		
Superior - Lafayette	Superior Energy Services	W000683025		Staging				EA			3		4890.5		
Superior - Lafayette	Superior Energy Services	W000683022		Staging				EA			1		3080		
Superior - Lafayette	Superior Energy Services	683517-02		Staging				EA			1		4595.5		
Superior - Lafayette	Superior Energy Services	W000683021		Staging				EA			1		4595.5		
Superior - Lafayette	Superior Energy Services	TLD-023262-3		Storage				EA			1		6877.5		
Superior - Lafayette	Superior Energy Services	TLD-023262-2		Storage				EA			1		6585		
Superior - Lafayette	Superior Energy Services	TLD-023262-1		Storage				EA			1		4135		
Superior - Lafayette	Superior Energy Services	W000684938		Storage				EA			1		6877.5		
Superior - Lafayette	Superior Energy Services	W000690407		Storage				EA			1		16014		
Superior - Lafayette	Superior Energy Services	W000690110		Storage				EA			1		1323		
Superior - Lafayette	Superior Energy Services	W000683054		Assembly				EA			1		10328.5		
Superior - Lafayette	Superior Energy Services	W000683868		Storage				EA			1		5985		
Superior - Lafayette	Superior Energy Services	W000683868		Storage				EA			1		19950		
Superior - Lafayette	Superior Energy Services	W000683851		Storage				EA			1		19950		
Superior - Lafayette	Superior Energy Services	W000683851		Storage				EA			1		6951.5		
Superior - Lafayette	Superior Energy Services	W000684270		Storage				EA			1		124778.5		
Superior - Lafayette	Superior Energy Services	W000684269		Storage				EA			1		13919.5		
Superior - Lafayette	Superior Energy Services	31093744-05		Storage				EA			1		77199.5		
Superior - Lafayette	Superior Energy Services	W000683850		Storage				EA			4		4786		
Superior - Lafayette	Superior Energy Services	W000683849		Storage				EA			1		6877.5		

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Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Techinp - Broussard	Techinp FMC	PF1057991	PF1057991	203110 TRANSFR R FMC HOU	CROSSOVER JOINT, 13 3/8 (68.00 LB/FT) BC			EA			1		0		0
Techinp - Broussard	Techinp FMC	HN-27639-SB	HN-27639-SB	203110 TRANSFR R FMC HOU	X-MAS TREE, HYDRAULIC CONTROLS KIT, F/T			EA			1		0		0
Techinp - Broussard	Techinp FMC	2006-06-183T	2006-06-183T	203027	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE			EA			1		1856.69		1856.69
Techinp - Broussard	Techinp FMC	2006-06-250T	2006-06-250T	203027	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE			EA			1		1856.69		1856.69
Techinp - Broussard	Techinp FMC	2005-09-32T	2005-09-32T	203008	GV ASSY SURFACE, M150, FE 3 1/16-15K, RE			EA			1		62.00		62.00
Techinp - Broussard	Techinp FMC	PF044623	PF044623	203027	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1		2185.39		2185.39
Techinp - Broussard	Techinp FMC	PF044624	PF044624	203027	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1		2185.39		2185.39
Techinp - Broussard	Techinp FMC	PF038246-001	PF038246-001	203008	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1		778		778
Techinp - Broussard	Techinp FMC	PF038246-003	PF038246-003	203008	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL			EA			1		778		778
Techinp - Broussard	Techinp FMC	2006-06-72T	2006-06-72T	203027	LOWER MASTER BLOCK VALVE, ASSY, SL 3 1/7			EA			1		65461.23		65461.23
Techinp - Broussard	Techinp FMC	2005-09-189T	2005-09-189T	203008	LOWER MASTER BLOCK VALVE, ASSY, SL 3 1/7			EA			1		23700		23700
Techinp - Broussard	Techinp FMC	LA6589	LA6589	RMA203122	TUBING HANGER ASSY, TC-3A RMS, 11 FLG, 3			EA			1		18960		18960
Techinp - Broussard	Techinp FMC	LA6590	LA6590	RMA203122	TUBING HEAD TCM 11 "10K LG BTM X 7-1/16			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6596	LA6596	RMA203122	TREE CAP BODY 3" 10K			EA			1		0		0
Techinp - Broussard	Techinp FMC	GA3186/1501/7/1	GA3186/1501/7/1	RMA203128	PALCON VALVE			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6712	LA6712	RMA203128	PALCON VALVE			EA			1		0		0
Techinp - Broussard	Techinp FMC	GA3186/1501/1/6	GA3186/1501/1/6	RMA203128	PALCON VALVE			EA			1		0		0
Techinp - Broussard	Techinp FMC	GA3186/1501/1/10	GA3186/1501/1/10	RMA203128	PALCON VALVE			EA			1		0		0
Techinp - Broussard	Techinp FMC	771965-1	771965-1	RMA203122	GATE VALVE ASSY 3/16 10K W/ARLSON ACT			EA			1		0		0
Techinp - Broussard	Techinp FMC	1330-4	1330-4	RMA203122	GATE VALVE ASSY 3/16 10K W/ARLSON ACT			EA			1		0		0
Techinp - Broussard	Techinp FMC	5005180-5	5005180-5	RMA203122	GATE VALVE ASSY 2-9/16 "10K MANUAL WKM			EA			1		0		0
Techinp - Broussard	Techinp FMC	480655-1	480655-1	RMA203122	GATE VALVE ASSY 2-9/16 10K MANUAL WKM			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6739	LA6739	RMA203122	GATE VALVE ASSY 1-13/16 "10K MANUAL WKM			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6738	LA6738	RMA203122	GATE VALVE ASSY 1-13/16 "10K MANUAL OTS			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6595	LA6595	RMA203122	DOUBLE STD ADAPTER 2-9/16 "10K X			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6597	LA6597	RMA203122	DOUBLE STD ADAPTER 2-9/16 10K X			EA			1		0		0
Techinp - Broussard	Techinp FMC	CL13267/1	CL13267/1	203018	CHOKE ASSY, POS, 3/16 15K FLE INLET X			EA			1		0		0
Techinp - Broussard	Techinp FMC	AO-0041	AO-0041	203027	CHOKE ASSY, ADJ 2-9/16 10K FLE INLET/FL			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6593	LA6593	RMA203122	CHOKE ASSY ADJ 3/16 15K FLE INLET X FLE			EA			1		0		0
Techinp - Broussard	Techinp FMC	95-02137H	95-02137H	155851	OBsolete & NOT REPLACED - 140 GV ASSY FE			EA			1		0		0
Techinp - Broussard	Techinp FMC	95-11193-H	95-11193-H	RMA203128	OBsolete & NOT REPLACED - 140 GV ASSY FE			EA			1		0		0
Techinp - Broussard	Techinp FMC	98-01139H	98-01139H	155851	*** OBsolete AND REPLACED BY P168609 ***			EA			1		0		0
Techinp - Broussard	Techinp FMC	97-03106-H	97-03106-H	RMA203128	GV ASSY SURFACE, M30, FE 3/16-15K BE			EA			1		0		0
Techinp - Broussard	Techinp FMC	97-02113-H	97-02113-H	RMA203128	GV ASSY SURFACE, M30, FE 3/16-15K BE			EA			1		0		0
Techinp - Broussard	Techinp FMC	97-02114-H	97-02114-H	RMA203128	GV ASSY MOD10310-3/16 FB			EA			1		0		0
Techinp - Broussard	Techinp FMC	LA6495	LA6495	155851	GV ASSY SURFACE, M30, FE 2 9/16-10K, PR			EA			1		0		0
Techinp - Broussard	Techinp FMC	97-02123-H	97-02123-H	RMA203128	GV ASSY SURFACE, M30, FE 2 9/16-10K, PR			EA			1		0		0
Techinp - Broussard	Techinp FMC	2007-08-106H	2007-08-106H	203111 TRANSFR R FMC HOU	MOCKE INBOARD ASSEMBLY MINI (9)PSL NA, IQ			EA			1		0		0
Techinp - Broussard	Techinp FMC	RMK101750-A-01	RMK101750-A-01	203111 TRANSFR R FMC HOU	SD-1, TIEBACK SUB, ASSY, 5/8", 5/8 BC			EA			1		0		0
Techinp - Broussard	Techinp FMC	HO45569	HO45569	203111 TRANSFR R FMC HOU	SD-1, TIEBACK SUB, ASSY, 5/8", 5/8 BC			EA			1		0		0
Techinp - Broussard	Techinp FMC	RMK103889-02	RMK103889-02	203111 TRANSFR R FMC HOU	SD-1, CASING HANGER, ASSY, 5/8 X 7.7			EA			1		0		0
Techinp - Broussard	Techinp FMC	RMK103889-01	RMK103889-01	203111 TRANSFR R FMC HOU	SD-1, CASING HANGER, ASSY, 5/8 X 7.7			EA			1		0		0
Techinp - Broussard	Techinp FMC	2006-09-104-2	2006-09-104-2	203111 TRANSFR R FMC HOU	SD-1, CASING HANGER, ASSY, 13 3/8 X 9.5/			EA			1		0		0
Techinp - Broussard	Techinp FMC	2006-09-096-7	2006-09-096-7	203111 TRANSFR R FMC HOU	SD-1, CASING HANGER, ASSY, 20 X 13, 3/8			EA			1		0		0
Techinp - Broussard	Techinp FMC	HE0812015-3MT	HE0812015-3MT	203111 TRANSFR R FMC HOU	ADPTR ASSY, A4-M, 11.10K STD'D BTM X 3			EA			1		0		0
Techinp - Broussard	Techinp FMC	HO29400	HO29400	RMA203128	525-SV FLOAT COLLAR 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633154CP	3-633154CP	HD A26C	525-SV FLOAT COLLAR 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	13400109	13400109	HD A26C	525-SV FLOAT COLLAR 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633157CP	3-633157CP	HD A2D	BIADED NOSE W/SHOE PORTS (1-PC)			EA			1		0		0
Techinp - Broussard	Techinp FMC	13400111	13400111	HD A2D	BIADED NOSE W/SHOE PORTS (1-PC)			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633157CP	3-633157CP	HD A2D	BIADED NOSE W/SHOE PORTS (1-PC)			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-108381CP	3-108381CP	HD A26C	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-119720CP	3-119720CP	HD A26C	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633154CP	3-633154CP	HD A26C	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633154CP	3-633154CP	HD A26C	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633154CP	3-633154CP	HD A26C	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-634038CP	3-634038CP	HD A26C	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-119720CP	3-119720CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-119721CP	3-119721CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-119721CP	3-119721CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-119721CP	3-119721CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-119721CP	3-119721CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P-110 EC (125KSI) ULTRA-FI BOX X 48" LG			EA			1		0		0
Techinp - Broussard	Techinp FMC	3-633155CP	3-633155CP	HD A26D	RP SPINE SUB X-PAK 5.21-4# P										

Exhibit D-1 (continued)

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UDM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	Wt% Net Value
Ward Leonard - Houma	Ward Leonard				GENERATOR: 100KW MARATHON WITH JUNCTION BOXES PARTS, SH-WA-600753-0616								0.01		
LAF-Southpark	Halliburton	ZCUSH101.603791		P7010	TECHHOLD PKR 7.32-35.3.880		SHELL TROIA GC 200 TA-3	EA			1			5135	1
LAF-Southpark	Halliburton	ZCUSH101.398678		C019	COMB CPU.G.3 1/2-12 UN-2B X 3 1/2 APNU		SHELL TROIA GC 200 TA 3	EA			1			826	1
LAF-Southpark	Halliburton	ZCUSH101.522287		C585	LOC-NO-GO.3 1/2-9-20 VARST1 X 3 1/2-12		SHELL TROIA GC 200 TA 3	EA			1			914.85	1
LAF-Southpark	Halliburton	ZCUSH101.522287		C585	LOC-NO-GO.3 1/2-9-20 VARST1 X 3 1/2-12		SHELL TROIA GC 200 TA 3	EA			1			914.85	1
LAF-Southpark	Halliburton	ZCUSH101.522287		C500	LOC-NO-GO.3 1/2-9-20 VARST1 X 3 1/2-12		SHELL TROIA GC 200 TA 3	EA			1			914.85	1
LAF-Southpark	Halliburton	ZCUSH101.603643		C010	SUBBOT.MBP.5 1/2-10 UNS-2A X 5 1/4-10		SHELL TROIA GC 200 TA 3	EA			1			917.92	1
LAF-Southpark	Halliburton	ZCUSH101.603791		P048	TECHHOLD PKR 7.32-35.3.880		SHELL TROIA GC 200 TA 3	EA			1			4022.68	1
LAF-Southpark	Halliburton	ZCUSH101.603791		C585	TECHHOLD PKR 7.32-35.3.880		SHELL TROIA GC 200 TA 3	EA			1			4022.68	1
LAF-Southpark	Halliburton	ZCUSH101.603791		C585	TECHHOLD PKR 7.32-35.3.880		SHELL TROIA GC 200 TA 3	EA			1			4022.68	1
LAF-Southpark	Halliburton	ZCUSH101.603791		C585	TECHHOLD PKR 7.32-35.3.880		SHELL TROIA GC 200 TA 3	EA			1			4022.68	1
LAF-Southpark	Halliburton	ZCUSH101.603791		P7010	TECHHOLD PKR 7.32-35.3.880		SHELL TROIA GC 200 TA 3	EA			1			4022.68	1
LAF-Southpark	Halliburton	ZCUSH101.657773		C5006	UN.2.750.533Q.3 1/2-9.2 VARST1.B-P		SHELL TROIA GC 200 TA 3	EA			1			728.83	1
LAF-Southpark	Halliburton	ZCUSH101.859738		C5011	PKR.7.32-35.4 1/2-4 AC-2G-UH .SCB		SHELL TROIA GC 200 TA 3	EA			1			604.54	1
LAF-Southpark	Halliburton	ZCUSH101.939766		C585	LOC-NO-GO.4 13-20 VARST1 X 3 1/2-12 UN-2		SHELL TROIA GC 200 TA 3	EA			1			793.54	1
LAF-Southpark	Halliburton	ZCUSH101.939766		C585	LOC-NO-GO.4 13-20 VARST1 X 3 1/2-12 UN-2		SHELL TROIA GC 200 TA 3	EA			1			793.54	1
LAF-Southpark	Halliburton	ZCUSH100.008579		C028	GID.TUBE.WD.5 3/8-10 UNS.7.32-38 X 4.00		SHELL TROIA GC 200 TA 3	EA			1			493	1
LAF-Southpark	Halliburton	ZCUSH101.252847		C002	MDRL.NWD.4 1/2-12 UN-2A X 4 1/2 APH.C.7		SHELL TROIA GC 200 TA 3	EA			1			889	1
LAF-Southpark	Halliburton	ZCUSH101.290361		C027	MULESHOE GID.3 1/2-12 UN BOX		SHELL TROIA GC 200 TA 3	EA			1			268	1
LAF-Southpark	Halliburton	ZCUSH101.346768		C358	CLO.SIV ASSY.AMPT.5 1/4-10 UNS X 5-18		SHELL TROIA GC 200 TA 3	EA			1			2643	1
LAF-Southpark	Halliburton	ZCUSH101.346768		P11	CLO.SIV ASSY.AMPT.5 1/4-10 UNS X 5-18		SHELL TROIA GC 200 TA 3	EA			1			2643	1
LAF-Southpark	Halliburton	ZCUSH101.555004		C358	REDGG ADPR.2 1/4 OTIS-STX 2 3/8-4.60		SHELL TROIA GC 200 TA 3	EA			1			415	1
LAF-Southpark	Halliburton	ZCUSH101.555004		C358	REDGG ADPR.2 1/4 OTIS-STX 2 3/8-4.60		SHELL TROIA GC 200 TA 3	EA			1			415	1
LAF-Southpark	Halliburton	ZCUSH101.555457		C046	SEAL ASSY.2.650 X 2 1/4 OTIS-ST		SHELL TROIA GC 200 TA 3	EA			16			468.79	1
LAF-Southpark	Halliburton	ZCUSH101.575482		C358	REDGG ADPR.2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIA GC 200 TA 3	EA			1			461	1
LAF-Southpark	Halliburton	ZCUSH101.575482		C358	REDGG ADPR.2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIA GC 200 TA 3	EA			1			461	1
LAF-Southpark	Halliburton	ZCUSH101.3466		C5002	SEAL UNIT EXT.3 1/2-12 UN.B-P.3.88		SHELL TROIA GC 200 TA 3	EA			1			813	1
LAF-Southpark	Halliburton	ZCUSH101.944453		C5006	COL SHFTT.LBS1.2.770.41.XI.LAS		SHELL TROIA GC 200 TA 3	EA			4			1532	1
LAF-Southpark	Halliburton	ZCUSH102.004784		P11	TRV.IT.3 1/2-9-20 VARST1 B-P		SHELL TROIA GC 200 TA 3	EA			1			148	1
LAF-Southpark	Halliburton	ZCUSH102.127370		C7012	FIDLOSS DVC.F52.L.5.4702.770.SCB		SHELL TROIA GC 200 TA 3	EA			1			16617	1
LAF-Southpark	Halliburton	ZCUSH102.133650		C5006	SEAL ASSY.2.880 X 3 1/2-12 UN.MID AFAS		SHELL TROIA GC 200 TA 3	EA			5			595	1
LAF-Southpark	Halliburton	ZCUSH102.138028		C5006	PERF COL LOCTR.4.000 X 2 7/8 AP-EU		SHELL TROIA GC 200 TA 3	EA			1			2758	1
LAF-Southpark	Halliburton	ZCUSH102.138640		C5006	MULESHOE GDE.3 1/4-8 UN-2B.BOX.WITH BAF		SHELL TROIA GC 200 TA 3	EA			1			374.23	1
LAF-Southpark	Halliburton	ZCUSH102.154734		C5006	SHR.IT ASSY.3 1/2-9-20 VARST1 B-P		SHELL TROIA GC 200 TA 3	EA			3			162	1
LAF-Southpark	Halliburton	ZCUSH102.004784		B6-R1-RW4	TRV.IT.3 1/2-9-20 VARST1 B-P		SHELL TROIA GC 200 TA 3	EA			1			162	1
LAF-Southpark	Halliburton	ZCUSH102.004784		B6-R2-RW4	TRV.IT.3 1/2-9-20 VARST1 B-P		SHELL TROIA GC 200 TA 3	EA			1			162	1
LAF-Southpark	Halliburton	ZCUSH102.127370		C7011	FIDLOSS DVC.F52.L.5.4702.770.SCB		SHELL TROIA GC 200 TA 3	EA			1			16617	1
LAF-Southpark	Halliburton	ZCUSH102.134650		C5006	LOC-NO-GO.3 1/2-9-20 VARST1 X 3 1/2-12		SHELL TROIA GC 200 TA 3	EA			2			876.98	1
GE - Broussard	GE - Broussard	H10004-2			SCREW.CAP.HEX COLLAR.2.000-8 X 9.000 LGJUN-2A, LOW TEMPERATURE SERVICE		SHELL TROIA GC 200 TA 3	EA			24			697	1
OES - Broussard	Offshore Energy Services	GPS241-1			3-WAY SHOOT AROUNDIES 9.20M AP913-110Y VARST-1 BOX / 5.5" 16.87W STL		SHELL TROIA GC 200 TA 3	EA			1			500	1
OES - Broussard	Offshore Energy Services	GPS241-2			3-WAY SHOOT AROUNDIES 9.20M AP913-110Y VARST-1 BOX / 5.5" 16.87W STL		SHELL TROIA GC 200 TA 3	EA			1			500	1
OES - Broussard	Offshore Energy Services	GPS235-6			COUPLING (B.5" 9.20M 13CRM10 VARST-1]](C-LEVEL)		SHELL TROIA GC 200 TA 3	EA			1			45	1
OES - Broussard	Offshore Energy Services	GPS233-1			CROSSOVER (5.5" 16.87W STL BOX / 3.5" 9.20M VARST-1 PIN AP913-110Y 2FT) (C-LEVEL)		SHELL TROIA GC 200 TA 3	EA			1			500	1
OES - Broussard	Offshore Energy Services	GPS233-2			CROSSOVER (5.5" 16.87W STL BOX / 3.5" 9.20M VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIA GC 200 TA 3	EA			1			500	1
OES - Broussard	Offshore Energy Services	GPS233-2			PIP JOINT (B.5" 9.20M 13CRS10 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIA GC 200 TA 3	EA			1			45	1
OES - Broussard	Offshore Energy Services	GPS233-3			PIP JOINT (B.5" 9.20M 13CRS10 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIA GC 200 TA 3	EA			1			45	1
OES - Broussard	Offshore Energy Services	GPS233-4			PIP JOINT (B.5" 9.20M 13CRS10 VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIA GC 200 TA 3	EA			1			45	1
OES - Broussard	Offshore Energy Services	GPS240-1			PIP JOINT (B.5" 1741.3KX110Y HPTPI 10K K PIN/PIN 4FT) (C-LEVEL)		SHELL TROIA GC 200 TA 3	EA			1			45	1

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Exhibit E
Permits

Part 1. Co-Owned Permits

Block	Lease	Permit
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recom to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanup/Modify Perfs)
SP 60	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time

Block	Lease	Permit
WD 69	00181	No active/pending permits at this time
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

Part 2. Other Permits

Block	Lease	Permits
AT 023	G35015	No active/pending permits at this time
BS 025	G31442	No active/pending permits at this time
EC 345	G15156	No active/pending permits at this time
EW 789	G35805	No active/pending permits at this time
EW 790	G33140	No active/pending permits at this time
EW 828	G35806	No active/pending permits at this time
EW 834	G27982	No active/pending permits at this time
EW 835	G33707	No active/pending permits at this time
EW 1009	G34878	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1010	G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011	G34880	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
GC 39 A	G34966	Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J

Block	Lease	Permits
GC 041	G34537	Nothing pending for any Seller
GC 064	G34539	No permits are pending
GC 065	G05889	GC65 A - Proposed Helideck Repair Plan in review. GC65 A037 - Casing Departure Request; pending
GC 108	G14668	No active/pending permits at this time
GC 109	G05900	No active/pending permits at this time
GC 153	G36814	No active/pending permits at this time
GC 198	G36021	No active/pending permits at this time
GC 200	G12209	Supplemental EP Control No.S-7931 approved to drill TA010, TA012, TA014, TA016, TA017, TA018
GC 201	G12210	No active/pending permits at this time
GC 238	G26302	No active/pending permits at this time
GC 243	G20051	No active/pending permits at this time
GC 244	G11043	No active/pending permits at this time
GC 282	G16727	No active/pending permits at this time
GC 679	G21811	No active/pending permits at this time
GC 768	G21817	No active/pending permits at this time
HI 176	G27509	APM to PA Well No.'s 002 & 003
MC 118	G35963	No active/pending permits at this time
MC 119	G36537	No active/pending permits at this time
MC 162	G36880	No active/pending permits at this time
MC 163	G36538	No active/pending permits at this time
MC 171	G34428	No active/pending permits at this time
MC 172	G34429	No active/pending permits at this time
MC 206	G36540	No active/pending permits at this time
MC 297	G34434	No active/pending permits at this time
MC 380	G36544	No active/pending permits at this time
MC 424	G36545	No active/pending permits at this time
MC 435	G36772	No active/pending permits at this time
MC 436	G36773	No active/pending permits at this time

Block	Lease	Permits
MC 474	G35825	MC519 #2 - Casing Departure Request; pending
MC 518	G35828	No active/pending permits at this time
MC 519	G27278	Preparing RDOCD to capture new flowline installation
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
SS 079	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time

Block	Lease	Permits
VR 362	G10687	APM for VR362 A003 - Conductor Repair
VR 363	G09522	No active/pending permits at this time
VR 371	G09524	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review
WD 57, WD 79, WD 80	G01449	No active/pending permits at this time
WD 79, WD 80	G01874	No active/pending permits at this time
WD 80	G01989	No active/pending permits at this time
WD 80	G02136	No active/pending permits at this time

Onshore Lease	Permits
SL-LA 15683	No active/pending permits at this time
SL-LA 17675	No active/pending permits at this time
SL-LA 17860	No active/pending permits at this time
SL-LS 19051	No active/pending permits at this time
SL-LA 19718	No active/pending permits at this time
SL-MS 23017	No active/pending permits at this time
SL-MS 170650	No active/pending permits at this time
SL-MS 230140	No active/pending permits at this time
SL-MS 230150	No active/pending permits at this time
SL-MS 231240	No active/pending permits at this time
SL-TX 5749	No active/pending permits at this time
SL-TX 5797	No active/pending permits at this time
SL-TX 24318	No active/pending permits at this time
SL-TX 106158	No active/pending permits at this time
SL-TX 106159	No active/pending permits at this time
SL-TX 114921	No active/pending permits at this time
SL-TX 172915	No active/pending permits at this time

Onshore Lease	Permits
SL-TX 172916	No active/pending permits at this time
SL-TX 178537	No active/pending permits at this time
SL-TX 183756	No active/pending permits at this time
SL-TX 185633	No active/pending permits at this time
SL-TX 186891	No active/pending permits at this time
SL-TX 191681	No active/pending permits at this time
SL-TX 207398	No active/pending permits at this time
SL-TX 227360	No active/pending permits at this time
SL-TX 234082	No active/pending permits at this time
SL-TX 255675	No active/pending permits at this time

[End of Exhibit E]

Exhibit I
First Lien Exit Facility Commitment Letter

GOLDMAN SACHS BANK USA
2001 Ross Avenue, Suite 2800
Dallas, Texas 75201

PRIVATE AND CONFIDENTIAL

March 24, 2021

Fieldwood Energy LLC
2000 W. Sam Houston Pkwy. S.,
Suite 1200
Houston, TX 77042
Attention: Mike Dane, Chief Financial Officer

Commitment Letter

Ladies and Gentlemen:

Fieldwood Energy LLC, a Delaware limited liability company (“you” or the “Company”), has informed Goldman Sachs Bank USA (“we”, “us” or “GS Bank” and, together with its affiliates, “Goldman Sachs”) that the Borrower (as defined in Annex B), intends to establish the credit facility having the terms set forth in Annex B consisting of \$118,599,082.31 under a senior secured first lien term loan facility (the “First Lien Exit Facility”) in connection with the emergence of the Company from proceedings (the “Chapter 11 Cases”) pending under 11 U.S.C. §§ 101-1532 (the “Bankruptcy Code”) in the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”), in order to implement the Transactions (as defined below). The proceeds of the First Lien Exit Facility are expected to be used in accordance with and as provided in the *Third Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors*, a copy of which is attached hereto as Annex C (including any exhibits and schedules thereto and as further amended, supplemented, or otherwise modified with our consent (not to be unreasonably withheld), the “Plan”) on the Closing Date (as defined in Annex B).

“Transactions” means, collectively, the Restructuring Transactions (as defined in the Plan), including, without limitation, the initial borrowings and other extensions of credit made (or deemed made) under the First Lien Exit Facility on the Plan Effective Date and the payment of fees and expenses in connection therewith.

We are pleased to confirm the arrangements under which (i) GS Bank is exclusively authorized by Company and the Borrower to act as sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility, and (ii) GS Bank commits to provide the full \$118,599,082.31 principal amount of the First Lien Exit Facility, in each case on the terms and subject to the conditions set forth in this letter and in the attached Annexes A and B hereto (collectively, the “Commitment Letter”; capitalized terms used but not defined herein shall have the meanings given to them in the attached Annex A or B, as applicable). You hereby appoint GS Bank to act in each such role. Certain fees for our services related to the First Lien Exit Facility are set forth in a separate fee letter (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, the “Fee Letter”), entered into by the Company and GS Bank on the date hereof.

Further, in connection with the Transactions, GS Bank agrees that from the Execution Date to the earlier of (i) the Termination Date or (ii) the occurrence of any of the events listed on Annex D attached hereto, it shall (a) support and not object to or support any other person or entity in objecting to or otherwise opposing the Plan, (b) timely vote or cause to be voted the Allowed FLFO Claims in favor of the Plan by delivering or causing to be delivered duly executed and completed ballot or ballots to accept such Plan, and (c) not change or withdraw (or cause or direct to be changed or withdrawn) any such vote in favor of the Plan.

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Our commitments are subject to the following conditions (a) the accuracy and completeness in all material respects (but without duplication of materiality) of all representations that the Company, the Borrower and their respective subsidiaries made to GS Bank in the First Lien Exit Facility Documents (as defined in the Plan) and the Company's compliance in all material respects with the terms of this Commitment Letter and the Fee Letter; and (b) the satisfaction of all conditions precedent set forth in the First Lien Exit Facility Documents described in Annex B under the Section entitled "Conditions Precedent".

The terms of this Commitment Letter are intended as an outline of certain of the material terms of the First Lien Exit Facility, but do not include all of the terms, covenants, representations, warranties, default clauses and other provisions that will be contained in the First Lien Exit Facility Documents. The First Lien Exit Facility Documents shall include, in addition, provisions that are customary or typical for financings of this type.

GS Bank reserves the right to syndicate the First Lien Exit Facility to the First Lien Term Lenders. The Company agrees to cooperate with GS Bank in connection with and promptly respond to requests of GS Bank with respect to the preparation of an information package regarding the business, operations and financial projections of the Company, the Borrower and their respective subsidiaries including, without limitation, the delivery of all information relating to the transactions contemplated hereunder prepared by or on behalf of the Company or the Borrower deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility, the presentation of an information package acceptable in format and content to GS Bank in meetings and other communications with prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility (including, without limitation, direct contact between senior management and representatives of the Company and the Borrower with prospective First Lien Term Lenders and participation of such persons in meetings), the preparation and delivery to GS Bank of any and all other information deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility. The Company shall be solely responsible for the contents of any such information package and presentation and acknowledges that GS Bank will be using and relying upon the information contained in such information package and presentation without independent verification thereof. The Company agrees that information regarding the First Lien Exit Facility and information provided by the Company or its representatives to us in connection with the First Lien Exit Facility (including, without limitation, the Information and Projections (each as hereinafter defined), draft and execution versions of the First Lien Exit Facility Documents), may be disseminated to potential First Lien Term Lenders and other persons through one or more internet sites (including an IntraLinks, SyndTrak or other electronic workspace (the "**Platform**") created for purposes of syndicating the First Lien Exit Facility or otherwise, in accordance with GS Bank's standard syndication practices (including hard copy and via electronic transmissions). Without limiting the foregoing, the Company authorizes the use of its logo in connection with any such dissemination. The Company acknowledges that neither GS Bank nor any of its affiliates will be responsible or liable to the Company or any other person or entity for damages arising from the use by others of the information or other materials obtained on the Platform, except to the extent that such damages have been found by a final, non-appealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of GS Bank or its affiliates.

At the request of GS Bank, the Company agrees to prepare a version of the information package and presentation that does not contain material non-public information concerning the Company, the Borrower, their affiliates or its or their securities. In addition, the Company agrees that, unless specifically labeled "**Private – Contains Non-Public Information**," no information, documentation or other data disseminated to prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility, whether through an internet site (including, without limitation, the Platform), electronically, in presentations at lender meetings or otherwise, will contain any material non-public information concerning the Company, the Borrower, their affiliates or its or their securities.

In addition, the Company represents and covenants that (a) all written information, other than Projections (defined below) or information of a general economic or industry-specific nature, which has been

or is hereafter provided directly or indirectly by the Company, the Borrower or any of their respective representatives to GS Bank or the First Lien Term Lenders in connection with the transactions contemplated hereunder (the “**Information**”), when taken as a whole, is and will be complete and correct in all material respects and does not and will not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements contained therein not misleading (after giving effect to all supplements and updates thereto from time to time) and (b) all financial projections concerning the Company, the Borrower and their affiliates that have been or will be made available to GS Bank or the First Lien Term Lenders by the Company or any of its representatives (the “**Projections**”) have been and will be prepared in good faith based upon assumptions that are believed by the preparer thereof to be reasonable at the time made; provided that it is understood and agreed that (i) the projections are not to be viewed as facts, (ii) the Projections are subject to significant uncertainties and contingencies, many of which are beyond the control of you or the Borrower, (iii) no assurance can be given that any particular Projections will be realized and (iv) actual results during the period of periods covered by any such Projections may differ significantly from the projected results and such differences may be material. You agree that if at any time prior to the initial funding of the First Lien Exit Facility, any of the representations in the preceding sentence would be incorrect in any material respect if the Information and Projections were being furnished, and such representations were being made, at such time, then you will promptly supplement, or cause to be supplemented, the Information and Projections so that such representations will be correct in all material respects under those circumstances. Notwithstanding anything to the contrary, neither you nor the Borrower will be required to provide any information to the extent that the provision thereof would violate any attorney client privilege, law, rule or regulation or any obligation of confidentiality binding on you, the Borrower or your respective subsidiaries, or waive any attorney client privilege that may be asserted by you or the Borrower or your respective subsidiaries; provided, that you agree, to the extent practicable and not prohibited by applicable law, rule or regulation, to promptly notify us that information is being withheld pursuant to this sentence.

By executing this Commitment Letter, you agree to reimburse GS Bank from time to time on demand for all reasonable and documented out-of-pocket fees and expenses (including, but not limited to, the reasonable fees, disbursements and other charges of all legal counsel to GS Bank (limited to one primary counsel to GS Bank and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)) and examiners, search fees, due diligence expenses, transportation expenses, and appraisal, environmental, audit, and consultant costs and expenses) incurred in connection with the First Lien Exit Facility, a syndication thereof, the preparation of the definitive documentation therefor and the other transactions contemplated hereby, regardless of whether any of the transactions contemplated hereby are consummated.

In addition, in connection with arrangements such as this, it is GS Bank’s policy to receive indemnification. You agree to the provisions with respect to indemnity and other matters set forth in **Annex A**, which is incorporated by reference into this Commitment Letter.

GS Bank hereby notifies you that pursuant to the requirements of the USA PATRIOT Act, Title III of Pub. L. 107-56 (signed into law October 26, 2001) (the “**Act**”) and the requirements of 31 C.F.R. § 1010.230 (the “**Beneficial Ownership Regulation**”), GS Bank and each First Lien Term Lender is required to obtain, verify and record information that identifies each borrower and guarantor under the First Lien Exit Facility, which information includes the name and address and other information of each such person or entity that will allow GS Bank and each First Lien Term Lender to identify each such person or entity in accordance with the Act and the Beneficial Ownership Regulation. This notice is given in accordance with the requirements of the Act and the Beneficial Ownership Regulation and is effective for GS Bank and each First Lien Term Lender.

Please note that this Commitment Letter and the Fee Letter and any written or oral advice provided by us in connection with this arrangement (a) are exclusively for the information of the board of directors (or equivalent governing body, person or entity) and the senior management of the Company and the Borrower and (b) may not be disclosed to any third party or circulated or referred to publicly without our prior written

consent except, after providing written notice to GS Bank, pursuant to a subpoena or order issued by a court of competent jurisdiction or by a judicial, administrative or legislative body or committee; provided, however, that we hereby consent to disclosure of (w) this Commitment Letter, the Fee Letter and such advice to the officers, directors, agents and advisors (including counsel) of the Company and the Borrower who are directly involved in the consideration of the First Lien Exit Facility to the extent such persons are advised to hold the same in confidence, (x) this Commitment Letter and the Fee Letter as required by the Bankruptcy Court, other applicable law or compulsory legal process (in which case you agree to inform us promptly thereof) or pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law you shall notify us promptly thereof prior to such disclosure), (y) the aggregate fee amounts contained in the Fee Letter (but not the Fee Letter or other terms thereof) as part of Projections, pro forma information or a generic disclosure of aggregate sources and uses related to fee amounts related to the Transaction to the extent customary and (z) this Commitment Letter, the Fee Letter and the contents hereof and thereof to the extent necessary in connection with the exercise of any remedy or enforcement of any rights hereunder or thereunder or in connection with any defense to any claim of Goldman Sachs or any Indemnified Person hereunder or thereunder.

Goldman Sachs shall, until the earlier of (i) two (2) years from the date hereof or (ii) the execution of definitive documentation for the First Lien Exit Facility, treat confidentially all information received by them from the Company, the Borrower or their respective representatives in connection with this Commitment Letter, the Term Sheet or the First Lien Exit Facility contemplated hereby or thereby (the “**Confidential Information**”); provided that, upon execution and delivery of the definitive documentation for the First Lien Exit Facility, the applicable provisions of such definitive documentation shall govern the confidentiality matters described in this paragraph. Nothing herein shall prevent Goldman Sachs from disclosing any such Confidential Information: (a) pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is requested or required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (b) upon the request or demand of any regulatory authority (including any self-regulatory authority) having jurisdiction over Goldman Sachs or its affiliates (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (c) solely in connection with this Commitment Letter, the Term Sheet and the First Lien Exit Facility contemplated hereby and thereby, to its affiliates and the officers, directors, employees, directors, officers, legal counsel, advisors, partners, consultants, insurers, and agents of Goldman Sachs or its affiliates (to the extent such persons receive Confidential Information by or on behalf of Goldman Sachs) (collectively, “**Representatives**”) on a need-to-know basis who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (d) to any potential lender or co-investor or swap counterparty and, in each case, their respective Representatives (to the extent such Representatives receive Confidential Information by or on behalf of such person) who is informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (e) to sources of financing and rating agencies who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (f) for purposes of establishing a “due diligence” defense or in connection with exercising any remedy or enforcing Goldman Sachs’ rights with respect to this Commitment Letter or (g) as expressly permitted by the Company and/or the Borrower. Confidential Information shall not include information to the extent that such information (w) becomes publicly available other than by reason of a breach of the confidentiality obligations set forth in this paragraph, (x) becomes available to Goldman Sachs or its Representatives from a source other than the Company or the Borrower or on its behalf and not knowingly in violation of any confidentiality agreement or obligation owed to the Company or the Borrower, (y) is independently developed by Goldman Sachs or its Representatives without reference to any confidential

information, or (z) was or is in the possession of Goldman Sachs or its Representatives prior to disclosure hereunder. Notwithstanding anything to the contrary set forth in the foregoing, in no event shall Goldman Sachs be required to return any materials constituting Confidential Information provided to or on behalf of the Company or the Borrower or any of their respective subsidiaries.

As you know, our affiliate, Goldman, Sachs & Co. (“**GS & Co**”), is a full service securities firm engaged, either directly or through its affiliates in various activities, including securities trading, investment management, financing and brokerage activities and financial planning and benefits counseling for both companies and individuals. In the ordinary course of these activities, GS & Co or its affiliates may actively trade the debt and equity securities (or related derivative securities) of the Company and other companies which may be the subject of the arrangements contemplated by this letter, including any of their respective affiliates, for their own account and for the accounts of their customers and may at any time hold long and short positions in such securities. GS & Co or its affiliates may also co-invest with, make direct investments in, and invest or co-invest client monies in or with funds or other investment vehicles managed by other parties, and such funds or other investment vehicles may trade or make investments in securities or other debt obligations of the Company or other companies which may be the subject of the arrangements contemplated by this letter and any of their respective affiliates.

Goldman Sachs may have economic interests that conflict with those of the Company and/or the Borrower. You agree that Goldman Sachs will act under this letter as an independent contractor and that nothing in this Commitment Letter or the Fee Letter or otherwise will be deemed to create an advisory, fiduciary or agency relationship or fiduciary or other implied duty between Goldman Sachs, on the one hand, and the Company and/or the Borrower, their respective stockholders or their respective affiliates, on the other. You acknowledge and agree that (a) the transactions contemplated by this Commitment Letter and the Fee Letter are arm’s-length commercial transactions between Goldman Sachs, on the one hand, and the Company and the Borrower, on the other, (b) in connection therewith and with the process leading to such transaction Goldman Sachs is acting solely as a principal and not the agent or fiduciary of the Company, the Borrower, their respective management, stockholders, creditors or any other person, (c) Goldman Sachs has not assumed an advisory or fiduciary responsibility in favor of the Company or the Borrower with respect to the transactions contemplated hereby or the process leading thereto (irrespective of whether Goldman Sachs or any of its affiliates has advised or is currently advising the Company on other matters) or any other obligation to the Company or the Borrower except the obligations expressly set forth in this Commitment Letter and the Fee Letter and (d) the Company has consulted its own legal and financial advisors to the extent it deemed appropriate. The Company further acknowledges and agrees that it is responsible for making its own independent judgment with respect to such transactions and the process leading thereto. The Company agrees that it will not claim that Goldman Sachs has rendered advisory services of any nature or respect, or owes a fiduciary or similar duty to the Company, in connection with such transaction or the process leading thereto. In addition, GS Bank may employ the services of its affiliates in providing certain services hereunder and may exchange with such affiliates information concerning the Company, the Borrower and other companies that may be the subject of this arrangement, and such affiliates shall be entitled to the benefits afforded to GS Bank hereunder.

The provisions of the immediately preceding seven paragraphs shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

This Commitment Letter may not be assigned by the Company without GS Bank’s prior written consent (and any purported assignment without such consent shall be null and void), is intended to be solely for the benefit of the parties hereto and is not intended to confer any benefits upon, or create any rights in favor of, any person other than the parties hereto; provided that, this Commitment Letter shall be assigned to the Borrower on the Plan Effective Date in connection with the consummation of the Transactions (and the Borrower shall assume all obligations of the Company hereunder and under the Fee Letter on the Plan

Effective Date (and upon the effectiveness of such assignment and assumption, the Company shall have no further obligations under this Commitment Letter and each reference to “you” or the “Company” contained herein shall be deemed a reference to the Borrower). GS Bank may assign its commitments hereunder, in whole or in part (including, for example, our commitment to provide the First Lien Exit Facility), to (a) any of its affiliates, (b) any fund, investor, entity or account that is managed, sponsored or advised by Goldman Sachs, (c) any First Lien Term Lender or (d) any limited partner or investor in any of the foregoing persons or entities described in clauses (a) through (c) (any such person, an “**Eligible Assignee**”), and upon such assignment, GS Bank shall be released from the portion of its commitment hereunder that has been assigned. Neither this Commitment Letter nor the Fee Letter may be amended or any term or provision hereof or thereof waived or modified except by an instrument in writing signed by each of the parties hereto or thereto, and any term or provision hereof or thereof may be amended or waived only by a written agreement executed and delivered by all parties hereto.

Our commitment hereunder shall terminate upon the first to occur of (a) the conversion of the Chapter 11 Cases to cases under Chapter 7 of the Bankruptcy Code, (b) a trustee or examiner with expanded powers beyond those set forth in section 1106(a)(3) and (4) of the Bankruptcy Code shall have been appointed in the Chapter 11 Cases, (c) there having been any occurrence, development or change after the date hereof, that has had or could be reasonably expected to have a material adverse effect on the business, assets, operations, properties or financial condition of the Borrower or the Company or their respective subsidiaries (taken as a whole) or on the value of, or ability to take a security interest in, a material portion of the Collateral (provided that, for the avoidance of doubt, any change, development or occurrence, arising individually or in the aggregate, from events that could reasonably be expected to result from the pendency of the Chapter 11 Cases shall not constitute a material adverse effect); (d) (i) the Company having failed to file a motion with the Bankruptcy Court seeking approval of this Commitment Letter and the Fee Letter (the “**Commitment Letter Motion**”) no later than two days following the Execution Date (or such later date as GS Bank shall agree in its sole discretion), which motion shall be in form and substance satisfactory to us and (ii) the Bankruptcy Court having not entered an order approving the Company’s entry into this Commitment Letter and the Fee Letter and related relief no later than 15 days following the Execution Date (or, if delayed solely by reason of action of the Bankruptcy Court despite the Company’s best efforts to have such order by the date that is 15 days following the Execution Date, 30 days following the Execution Date) (or in any case, such later date as GS Bank shall agree in its sole discretion), which shall be in form and substance satisfactory to us and (e) the earlier of (i) the Outside Expiration Time (as defined in the Second Lien Backstop Commitment Letter (which is as defined in the Plan) and (ii) July 31, 2021, in either case, unless such date is extended by us in writing (including by email) in our discretion or the closing of the First Lien Exit Facility, on the terms and subject to the conditions contained herein, shall have been consummated on or before such date (the “**Termination Date**”).

Notwithstanding anything in this Commitment Letter or the Fee Letter, in the event of an Opt-In Election (as defined below), a Benchmark Replacement (determined in accordance with the definition thereof) will replace LIBOR for all purposes under the Commitment Letter, the Fee Letter and any other First Lien Exit Facility Document, as of the date of the Opt-in Election, with such modifications as we determine, to cause the Benchmark Replacement to be the economic equivalent of LIBOR. After an Opt-In Election, the First Lien Exit Facility Documents will be negotiated in good faith by the Company and the First Lien Exit Facility Agent to give effect to the agency and administrative requirements of the First Lien Exit Facility Agent to administer the designated Benchmark Replacement (including implementation of any Benchmark Replacement Conforming Changes (as defined in the ARRC Approach)), which are intended to achieve equivalent economics as described in the Commitment Letter and the Fee Letter.

As used herein:

“**Benchmark Replacement**” as defined in the Alternative Reference Rates Committee’s “**hard-wired**” approach as issued on June 30, 2020 (with any modifications thereto issued after the date of execution of the Commitment Letter determined by Goldman Sachs in consultation with the Company, “**ARRC**”

Approach”), with (i) the Floor (as defined in the ARRC Approach) therein being the economic equivalent of the **“LIBOR Floor”** as set forth in the Commitment Letter and (ii) the **“Available Tenor”** and **“Corresponding Tenor”** being determined by the First Lien Exit Facility Agent.

“Opt-in Election” means the occurrence of: (i) a notification by the First Lien Exit Facility Agent to the Company that U.S. dollar-denominated syndicated credit facilities are being executed at such time utilizing a Benchmark Replacement to replace LIBOR (as determined by the First Lien Exit Facility Agent in good faith), (ii) the mutual election of the First Lien Exit Facility Agent and the Company (such consent not to be unreasonably withheld or delayed) to declare that an Opt-in Election has occurred or (iii) at any time after June 30, 2021, the election of the First Lien Exit Facility Agent to declare that an Opt-in Election has occurred.

In addition, please note that Goldman Sachs does not provide accounting, tax or legal advice. Notwithstanding anything herein to the contrary, the Company (and each employee, representative or other agent of the Company) may disclose to any and all persons, without limitation of any kind, the tax treatment and tax structure of this potential transaction and all materials of any kind (including opinions or other tax analyses) that are provided to the Company relating to such tax treatment and tax structure. However, any information relating to the tax treatment or tax structure shall remain subject to the confidentiality provisions hereof (and the foregoing sentence shall not apply) to the extent reasonably necessary to enable the parties hereto, their respective affiliates, and their respective affiliates’ directors and employees to comply with applicable securities laws. For this purpose, **“tax treatment”** means U.S. federal or state income tax treatment, and **“tax structure”** is limited to any facts relevant to the U.S. federal income tax treatment of the transactions contemplated by this Commitment Letter but does not include information relating to the identity of the parties hereto or any of their respective affiliates.

This Commitment Letter may be executed in any number of counterparts, each of which when executed shall be an original, and all of which, when taken together, shall constitute one agreement. Delivery of an executed counterpart of a signature page of this Commitment Letter and the Fee Letter by facsimile or other electronic transmission shall be effective as delivery of a manually executed counterpart hereof. Any party delivering an executed counterpart of this Commitment Letter or the Fee Letter via facsimile or other electronic transmission shall, at our request, also deliver to us or our counsel a manually executed original, but the failure to do so does not affect the validity, enforceability or binding effect of this Commitment Letter or the Fee Letter.

THIS COMMITMENT LETTER AND THE FEE LETTER SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS AND, TO THE EXTENT APPLICABLE, THE BANKRUPTCY CODE. Each of the parties hereto agrees that any suit or proceeding arising in respect to this arrangement or any matter referred to in this Commitment Letter or the Fee Letter will be tried exclusively in the Bankruptcy Court or, if the Chapter 11 Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and each of the parties hereto agrees to submit to the jurisdiction of, and to venue in, such courts. **ANY RIGHT TO TRIAL BY JURY WITH RESPECT TO ANY ACTION OR PROCEEDING ARISING IN CONNECTION WITH OR AS A RESULT OF EITHER OUR COMMITMENT OR ANY MATTER REFERRED TO IN THIS COMMITMENT LETTER OR THE FEE LETTER IS HEREBY WAIVED BY EACH OF THE PARTIES HERETO.** The provisions of this paragraph shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

Notwithstanding anything to the contrary in this Commitment Letter, the obligations of each of the parties hereto under this Commitment Letter (including our commitments hereunder, the obligations to indemnify the Indemnified Parties and reimburse GS Bank for its fees and expenses in accordance with the

terms hereof) shall be subject to the approval of the Bankruptcy Court and such obligations shall not be enforceable until such Bankruptcy Court approval has been obtained.

THIS COMMITMENT LETTER AND THE FEE LETTER REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES WITH RESPECT TO THE SPECIFIC MATTERS HEREOF, SET FORTH THE ENTIRE UNDERSTANDING OF THE PARTIES HERETO, SUPERSEDE ANY PRIOR AGREEMENTS AMONG THE PARTIES HERETO WITH RESPECT TO THE FIRST LIEN EXIT FACILITY AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

Please confirm that the foregoing is in accordance with your understanding by signing and returning to GS Bank the enclosed copy of this Commitment Letter, together, if not previously executed and delivered, with the Fee Letter, on or before the close of business on March 24, 2021 whereupon this Commitment Letter and the Fee Letter shall become (subject to the third to final paragraph of this Commitment Letter) binding agreements between us (such date of execution, the “**Execution Date**”). If not signed and returned as described in the preceding sentence by such date, this offer will terminate on such date. We look forward to working with you on this assignment.

[Remainder of page intentionally left Blank]

Very truly yours,

GOLDMAN SACHS BANK USA

By: 
Name: Justin Betzen
Title: Authorized Signatory *EB*

ACCEPTED AS OF THE DATE ABOVE:

FIELDWOOD ENERGY LLC

By: 

Name: Michael T. Dane

Title: Senior Vice President and Chief Financial Officer

Annex A

In the event that Goldman Sachs, any of its affiliates, officers, partners, directors or equivalents, agents, employees and controlling persons or any Eligible Assignee, as the case may be, of Goldman Sachs (each, an “**Indemnified Person**”), becomes involved in any capacity in any action, proceeding or investigation brought by or against any person or entity, including any of your affiliates, shareholders, partners, members, or other equity holders, in connection with or as a result of either this arrangement or any matter referred to in this Commitment Letter or the Fee Letter (together, the “**Letters**”), you agree to periodically reimburse such Indemnified Person for its legal and other expenses (including the cost of any investigation and preparation) incurred in connection therewith (but limited, in the case of legal fees and expenses, to one counsel to such Indemnified Persons taken as a whole and, solely in the case of a conflict of interest, one additional counsel to all affected Indemnified Persons, taken as a whole (and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions) to all such persons, taken as a whole and, solely in the case of any such conflict of interest, one additional local counsel (which may be a single firm for multiple jurisdictions) to all affected Indemnified Persons, taken as a whole, in each such relevant jurisdiction (limited, in the case of legal counsel, to one counsel to such Indemnified Persons, taken as a whole, and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions))). You also will indemnify and hold each Indemnified Person harmless against any and all losses, claims, damages, penalties, expenses or liabilities to any person or entity arising in connection with or as a result of either this arrangement or any matter referred to in the Letters, whether brought by you, your affiliates or any third party **and without regard to the exclusive or contributory negligence of any Indemnified Person**, except to the extent that such have been found by a final, non-appealable judgment of a court of competent jurisdiction that any such loss, claim, damage, penalty, expense or liability results from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters. If for any reason the foregoing indemnification is unavailable to any Indemnified Person or is insufficient to hold it harmless, then you shall contribute to the amount paid or payable by such Indemnified Person as a result of such loss, claim, damage, penalty, expense or liability in such proportion as is appropriate to reflect the relative economic interests of you and your affiliates and equity holders on the one hand and such Indemnified Person on the other hand in the matters contemplated by the Letters as well as the relative fault of you, your affiliates and equity holders, and such Indemnified Person with respect to such loss, claim, damage, penalty, expense or liability and any other relevant equitable considerations. Your reimbursement, indemnity and contribution obligations under this paragraph shall be in addition to any liability that you may otherwise have, shall extend upon the same terms and conditions to any affiliate of any Indemnified Person and the partners, directors, agents, employees and controlling persons or entities (if any), as the case may be, of such Indemnified Person and any such affiliate, and shall be binding upon and inure to the benefit of any successors, assigns, heirs and personal representatives of you, any Indemnified Person, any such affiliate and any such person. You also agree that neither any Indemnified Person nor any of its affiliates, partners, directors, agents, employees or controlling persons shall have any liability **based on its or their exclusive or contributory negligence or otherwise** to you or any person or entity asserting claims on behalf of or in right of you or any other person or entity in connection with or as a result of either this arrangement or any matter referred to in the Letters, except to the extent that any losses, claims, damages, penalties, liabilities or expenses incurred by you have been found by a final, non-appealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters; provided, however, that in no event shall such Indemnified Person or such other parties have any liability for any indirect, consequential or punitive damages in connection with or as a result of such Indemnified Person’s or such other parties’ activities related to the Letters. **Any right to trial by jury with respect to any action or proceeding arising in connection with or as a result of either this arrangement or any matter referred to in the Letters is hereby waived by the parties hereto. You agree that any suit or proceeding arising in respect to this arrangement or any matter referred to in the**

Annex A-1

Letters will be tried exclusively in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and you agree to submit to the jurisdiction of, and to venue in, such courts. The provisions of this Annex A shall survive any termination or completion of the arrangement provided by the Letters, and this Commitment Letter shall be governed by and construed in accordance with the laws of the State of New York without regard to principles of conflicts of laws.

Annex A-2

Annex B

Term Sheet

SUBJECT TO FRE 408 & STATE ANALOGUES
HIGHLY CONFIDENTIAL

ANNEX B

**\$118,599,082.31 SENIOR SECURED FIRST LIEN TERM LOAN FACILITY
“FIRST LIEN EXIT FACILITY TERM SHEET”**

SUMMARY OF PRINCIPAL TERMS AND CONDITIONS¹

- BORROWER:** A newly formed Delaware limited liability company (“**Holdings**” in its capacity as borrower, the “**Borrower**”), wholly-owned, directly, by NewCo (as defined below). Holdings will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company (“**Intermediate**”), which will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company that will be the “Credit Bid Purchaser” as referenced in the Plan (the “**Credit Bid Purchaser**”).
- AGENT:** Goldman Sachs Bank USA (“**Goldman**”) or one or more of its affiliates that is a “United States person” for U.S. federal income tax purposes will act as sole administrative agent and collateral agent (collectively, in such capacities, the “**First Lien Exit Facility Agent**”).
- LENDERS:** The Prepetition FLFO Lenders (collectively, the “**First Lien Term Lenders**”) and their successors and permitted assigns from time to time party to the First Lien Exit Facility Credit Agreement and, at the option of Goldman, one or more other financial institutions selected by Goldman and reasonably acceptable to the Borrower.
- FIRST LIEN EXIT FACILITY:** A senior secured first lien term loan facility (the “**First Lien Exit Facility**” and the loans under such First Lien Exit Facility, the “**First Lien Term Loans**”) that shall become effective upon satisfaction or waiver of the conditions precedent set forth in the First Lien Exit Facility Documents on the effective date of the Plan (the “**Plan Effective Date**”) in an aggregate principal amount of \$118,599,082.31.
- The First Lien Term Loans shall be deemed funded on the Closing Date (as defined below) via (i) the assumption by the Credit Bid Purchaser of an equivalent principal amount of debt owing to the Prepetition FLFO Lenders and (ii) immediately thereafter, the assignment of such debt to Borrower by Credit Bid Purchaser, in each case, in accordance with the Plan. The First Lien Exit Facility shall be secured (i) on a *pari passu* basis with any Secured Cash Management Obligations and Secured Hedging Obligations (each as defined below) and (ii) on a senior basis to the Second Lien Exit Facility.
- PURPOSE:** The proceeds of the First Lien Term Loans will be used by the Borrower, on the Plan Effective Date in accordance with and as provided in the Plan.

¹ All capitalized terms used but not defined herein have the meanings given to them in the Plan (as defined in the Commitment Letter to which this **Annex B** is attached) or in the Commitment Letter, as context may require.

AVAILABILITY: The full amount of the First Lien Exit Facility will be deemed to be drawn in a single drawing on the Closing Date; amounts borrowed thereunder that are repaid or prepaid may not be reborrowed.

AMORTIZATION: The principal amounts of the First Lien Term Loans shall be repaid:

(i) on December 31, 2021, in an amount necessary to ensure that the aggregate principal amount of the First Lien Exit Facility outstanding on December 31, 2021 (after giving effect to such amortization payment) does not exceed \$100,000,000; plus

(ii) commencing with the fiscal quarter in which the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter in an amount equal to \$3,750,000, plus

(iii) commencing with the fiscal quarter in which the first anniversary of the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter (the last business day of the first such fiscal quarter, the “**Variable Amortization Trigger Date**”) in an amount equal to the lesser of (x) the Variable Amortization Percentage (as defined below) of Consolidated Excess Cash (as defined below) and (y) the amount necessary to cause the aggregate principal amount of the First Lien Term Loans outstanding under the First Lien Exit Facility to be equal to \$75.0 million after giving effect thereto.

“**Consolidated Excess Cash**” shall mean, as of the end of any fiscal quarter, the amount that (x) the average daily balance of unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors over the last fiscal month of such fiscal quarter exceeds (y) \$130.0 million.

“**Variable Amortization Percentage**” shall mean, as of any date of determination, 15.0%; provided, that, from and after the earlier of (i) the time the Genovesa well has come online and (ii) September 30, 2021, the Variable Amortization Percentage shall be 25.0%; provided, further, that, in the event, as of any date of determination, (a) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$75.0 million and (b) the total gross First Lien Leverage Ratio (to be defined in a manner to be agreed) of the Borrower and Subsidiary Guarantors as of the last day of the most recently ended fiscal quarter for which financial statements have been delivered to the First Lien Exit Facility Agent shall be less than 0.5:1.00, the Variable Amortization Percentage shall be 0.0%.

In addition to the foregoing, all amounts outstanding under the First Lien Exit Facility shall be paid in full on the First Lien Term Loan Maturity Date (as defined below).

INTEREST RATES: Interest rates under the First Lien Exit Facility will be calculated, at the option of the Borrower, at Adjusted LIBOR (to be defined in a manner to be agreed, but in any event subject to a 1.00% floor) plus the Applicable Margin (as defined below) or ABR (to be defined in a manner to be agreed, but in any event subject to a 2.00% floor) plus the Applicable Margin;

provided that if any event of default shall have occurred and be continuing, at the election of the Required Lenders (as defined below) and upon delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders, all outstanding First Lien Term Loans bearing interest at Adjusted LIBOR shall be automatically converted to borrowings at ABR upon the end of the then-current interest period for such borrowing at Adjusted LIBOR.

“**Applicable Margin**” is (i) in the case of Adjusted LIBOR loans, 6.00% per annum (or, at any time both (x) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$100.0 million and (y) the Asset Coverage Ratio (as defined below) shall be greater than or equal to 3.00:1.00 (the foregoing (x) and (y), the “**pricing conditions**”), 5.00% per annum) and (ii) in the case of ABR loans, 5.00% per annum (or, at any time the pricing conditions are satisfied, 4.00% per annum).

Interest will be paid quarterly in arrears for loans bearing interest based upon ABR; in arrears on the last day of the applicable interest periods (which will be one, two, three or six months, at the option of the Borrower) for loans bearing interest based upon Adjusted LIBOR (and at the end of every three months, in the case of interest periods longer than three months); and in arrears upon each mandatory and voluntary prepayment on the principal amount prepaid.

The First Lien Exit Facility Credit Agreement shall contain replacement mechanics for LIBOR that are acceptable to the First Lien Exit Facility Agent in its sole discretion.

Upon the occurrence of (i) any event of default (other than any Specified Events of Default as defined below) and delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders or (ii) any event of default due to non-payment or any bankruptcy or insolvency (collectively the defaults in clause (ii), the “**Specified Events of Default**”), an additional 2.00% per annum will be charged on outstanding amounts commencing on the date the relevant event of default occurred. Amounts accruing in accordance with the foregoing sentence shall be payable upon demand.

FEES:

Administrative Agency fee as set forth in the Fee Letter.

FINAL MATURITY:

The First Lien Exit Facility will mature on the date that is four years after the Closing Date (the “**First Lien Term Loan Maturity Date**”). The outstanding principal amount of loans under the First Lien Exit Facility and all accrued and unpaid interest thereon shall be due and payable in full on the First Lien Term Loan Maturity Date.

GUARANTEES:

All obligations of (i) the Borrower under the First Lien Exit Facility and (ii) the Borrower and Subsidiary Guarantors (as defined below) in respect of (a) certain cash management and treasury services arrangements (the obligations in respect thereof, “**Secured Cash Management Obligations**”) with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the providers of cash

management and treasury services set forth on Part A of **Exhibit A** hereto and (y) the First Lien Term Lenders and/or affiliates of the First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) and (b) certain hedging arrangements (the obligations in respect thereof, the “**Secured Hedging Obligations**”) with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the hedge counterparties set forth on Part B of **Exhibit A** hereto and (y) the First Lien Term Lenders and/or affiliates of First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) (such acceptable hedge counterparties, the “**Approved Counterparties**”), will be jointly and severally unconditionally guaranteed (the “**Guarantees**”) by the direct parent company of the Borrower (“**NewCo**”), and each domestic subsidiary of the Borrower (including, for the avoidance of doubt, Credit Bid Purchaser but excluding any Qualified Receivables Subsidiary (to be defined)), (the “**Subsidiary Guarantors**” and, together with NewCo, the “**Guarantors**”; the Guarantors and the Borrower collectively, the “**Loan Parties**”) (and with respect to obligations of Loan Parties other than the Borrower, the Borrower).

SECURITY:

The obligations of the Borrower under the First Lien Exit Facility and the Guarantees will be secured by perfected first-priority security interests in (i) (x) 100% of the equity interests in the Borrower and (y) the equity interests in each Subsidiary Guarantor and Fieldwood Cooperatief U.A. (the “**Closing Date Unrestricted Subsidiary**”) in each case, that are held by the Loan Parties, (ii) (x) on the Closing Date, all of the oil and gas properties (and related assets) owned by the Loan Parties on the Closing Date and (y) thereafter, oil and gas properties owned by the Loan Parties representing at least 95% of the PV-10 of the Loan Parties’ total proved reserves (and related assets owned by the Loan Parties) and (iii) all other assets of the Loan Parties, including all personal property assets, but in the case of this clause (iii), excluding certain “excluded assets” to be agreed (and to require, for the avoidance of doubt, control agreements with respect to deposit accounts, securities accounts and commodities accounts of the Loan Parties (subject to usual and customary exceptions)), in each case, whether owned on the Closing Date or thereafter acquired (collectively, the “**Collateral**”).

**UNRESTRICTED
SUBSIDIARIES:**

The only unrestricted subsidiary permitted to be designated as such under the First Lien Exit Facility shall be the Closing Date Unrestricted Subsidiary. The Closing Date Unrestricted Subsidiary will not be subject to the representations and warranties, covenants, events of default or other provisions of the First Lien Exit Facility Documents, and the results of operations, indebtedness and cash of unrestricted subsidiaries will not be taken into account for purposes of calculating any financial metric contained in the First Lien Exit Facility Documents except to the extent of distributions in the form of cash or cash equivalents received by a Loan Party therefrom. The Closing Date Unrestricted Subsidiary must become a restricted subsidiary and Guarantor at any time it is a restricted subsidiary or Guarantor under the Second Lien Exit Facility or any other material indebtedness of the Loan Parties.

**VOLUNTARY
PREPAYMENTS:**

Prepayments of borrowings under the First Lien Exit Facility will be permitted at any time without premium or penalty, in minimum amounts and subject to notice provisions to be agreed.

**MANDATORY
PREPAYMENTS:**

In addition to amortization (as described above), the First Lien Exit Facility Documents will contain the following mandatory prepayments:

(i) in amounts necessary to eliminate any non-compliance with the Minimum Asset Coverage Ratio (which payments (x) shall cure any event of default arising from a breach of such covenant and (y) solely to the extent the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the date of such payment on a pro forma basis (after giving effect to such payment) exceed \$100.0 million, shall be permitted to be made using internally generated cash, it being understood that if the payment is made using equity proceeds, it shall be subject to the limitations on equity cures described below),

(ii) with 100% of the proceeds of hedge unwinds, assets sales (including for the avoidance of doubt, sales of assets (or equity interests in entities owning assets) associated with the Borrower and its subsidiaries' operations and/or investments in Mexico and including any indirect sales proceeds received by any Loan Party in connection with any such sale whether received as a distribution or otherwise, all of the foregoing, "**Mexico Liquidity Events**") (it being understood and agreed that the Closing Date Unrestricted Subsidiary shall distribute any such proceeds received by it to a Loan Party), condemnation events and casualty insurance and extraordinary receipts; provided that (x) with respect to any fiscal year, no such prepayment shall be required during such fiscal year to the extent that (1) with respect to hedge unwinds, the aggregate amount of net cash proceeds received in respect of all such hedge unwinds during such fiscal year does not exceed \$5.0 million, (2) with respect to PDP, PDNP and related infrastructure assets (other than sales of assets related to Mexico Liquidity Events, 100% of the net cash proceeds of which shall be required to be prepaid as set forth below), the aggregate amount of net cash proceeds received in respect of all such asset sales and events during such fiscal year does not exceed \$15.0 million, (3) with respect to sales of other assets not referred to in the foregoing clause (2) and excluding Mexico Liquidity Events, the aggregate amount of net cash proceeds received in respect of all such asset sales during the term of the First Lien Exit Facility does not exceed \$50.0 million, and (4) with respect to proceeds of condemnation events and casualty insurance and extraordinary receipts, the aggregate amount of net cash proceeds received in respect of all such events during such fiscal year does not exceed \$10.0 million, (y) with respect to proceeds received in excess of the applicable threshold referenced in the foregoing sub-clause (x), at the Borrower's option and so long as no event of default shall have occurred and be continuing, following the receipt of proceeds from any of the foregoing in this clause (ii) (A) other than from hedge unwinds, Mexico Liquidity Events, and, to the extent set forth in sub-clause (B) below, condemnation events or casualty insurance events, the Borrower may reinvest up to 50% of such net cash proceeds within 365 days of receipt thereof in acquiring additional oil and gas properties (which in the case of proceeds of sales of assets constituting PDP, PDNP and related

infrastructure assets shall be reinvested in additional oil and gas properties constituting PDP and/or capital expenditures on existing oil and gas properties solely to the extent constituting PDP, PDNP, or PDBP (unless otherwise agreed to by the First Lien Exit Facility Agent its sole discretion)) and (B) with respect to any condemnation event or casualty insurance event, the Borrower may reinvest up to 100% of such proceeds within 365 days of receipt thereof in replacement and/or repair of the property subject to such condemnation event or casualty insurance event (provided that the proceeds so reinvested shall not exceed the amount necessary to replace and/or repair such property and the remainder shall be prepaid) and (z) such prepayment shall be made within 3 business days of receipt of such net cash proceeds,

(iii) with 100% of the proceeds of non-permitted debt, and

(iv) with proceeds of equity issuances (without duplication with respect to equity cures and subject to exceptions for equity issued in connection with permitted acquisitions, other permitted investments, and capital expenditures to be agreed and only so long as no event of default has occurred and is continuing immediately prior to or after giving effect to such equity issuances).

REPRESENTATIONS AND WARRANTIES:

The First Lien Exit Facility Documents will contain usual and customary representations and warranties for financings of this type, subject to thresholds and materiality qualifiers to be agreed, including, without limitation: valid existence; power and authority; foreign qualifications; binding obligation; compliance with law; no conflict; governmental authorization; enforceability; absence of litigation and other adverse proceedings; material contracts; no default or event of default; ERISA compliance; margin regulations; title to properties; taxes; financial condition (including as to projections and no material adverse change); environmental matters; investment company and other regulated entities; solvency of the Loan Parties on a consolidated basis; labor relations; intellectual property; insurance matters; subsidiaries; jurisdiction of organization; location of chief executive office; deposit and other accounts; status of First Lien Exit Facility as senior debt; hedge agreements; marketing of production; gas imbalances; take or pay arrangements; accuracy of information provided; and compliance with sanctions, OFAC, anti-money laundering, PATRIOT Act and other anti-terrorism laws and anti-corruption laws.

CONDITIONS PRECEDENT:

The closing of the First Lien Exit Facility will be subject to the satisfaction (or waiver by the First Lien Term Lenders) of the following conditions precedent (the date on which such conditions are satisfied or waived and the funding under the First Lien Exit Facility occurs, the “**Closing Date**”):

(i) the execution and delivery by each of the Loan Parties of the First Lien Exit Facility Documents (including all security agreements, control agreements, mortgages and other collateral documents necessary or advisable to create and perfect security interests in the Collateral (subject to appropriate post-closing periods to be agreed; provided that, all mortgages and UCC-1 financing statements shall be executed and/or delivered on the Closing Date), corporate records and documents from public officials, officers’ certificates and the New Intercreditor Agreement in respect of

indebtedness evidenced by the Second Lien Exit Facility) in each case satisfactory to the First Lien Exit Facility Agent (in its sole discretion);

(ii) the delivery of other customary closing documents (including, among other things, customary legal opinions, lien searches and evidence of insurance and endorsements (subject to post-closing periods to be agreed) in each case, in form and substance satisfactory to the First Lien Exit Facility Agent;

(iii) the simultaneous closing and funding of the Second Lien Term Facility Credit Agreement, which funding shall be in a minimum aggregate principal amount not less than \$140.0 million and not more than \$185.0 million;

(iv) NewCo and its subsidiaries shall have no obligations in respect of, nor any liens or other encumbrances on their assets or equity interests securing, in each case, indebtedness for borrowed money other than in respect of the First Lien Exit Facility and the Second Lien Exit Facility (including, for the avoidance of doubt, indebtedness arising under the existing Prepetition FLTL Loans that is not assumed by the Borrower on the Plan Effective Date and the Prepetition SLTL Loans);

(v) the Restructuring Transactions shall have been, or shall substantially simultaneously be, consummated and effective in accordance with the Plan, the Plan Supplement and the Plan of Merger, as applicable and the Plan Effective Date shall have occurred;

(vi) the transactions contemplated by the Credit Bid Purchase Agreement shall be consummated, in all material respects, in accordance with the terms of the Credit Bid Purchase Agreement in the version attached to the draft of the Disclosure Statement at Docket No. 1022 (including all annexes, schedules and exhibits thereto, the “**Approved Credit Bid Purchase Agreement**”); provided that any amendments, modifications and waivers to the Approved Credit Bid Purchase Agreement, and consents granted thereunder, in each case, that (a) individually or in the aggregate, result in a reduction of 10% or more of the total PV-10 of total 2P reserves comprising the assets acquired by the Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (b) results in any contract rights constituting material assets not being acquired by the Credit Bid Purchaser, (c) individually or in the aggregate, results in an increase by \$40.0 million or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by the Credit Bid Purchaser, (d) provide for any change in treatment of the Prepetition FLFO Credit Agreement or First Lien Exit Facility, or (e) provide for any differences from the Approved Credit Bid Purchase Agreement that are materially adverse to the interests of the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders, in their capacity as such, in each case, shall require the consent of the First Lien Exit Facility Agent (which, in the case of clauses (b) and (e) above, shall not to be unreasonably withheld);

(vii) all material contracts binding on the Loan Parties as of the Plan Effective Date, including all agreements between NewCo and any of its

subsidiaries and FWE I or FWE III or any of their respective affiliates to be entered into on the Plan Effective Date (including, without limitation, any transition services agreements, joint development agreements and net profits interests agreements) shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent;

(viii) the fees and expenses of the First Lien Exit Facility Agent and the First Lien Term Lenders (including the reimbursement of the reasonable and documented fees and expenses of legal counsel) shall have been paid or shall be paid substantially concurrently with the funding of the First Lien Exit Facility;

(ix) delivery of a Reserve Report (as defined below) evaluating the Credit Bid Acquired Interests constituting proved reserves of the Loan Parties with a recent “as of” date, in form and substance acceptable to the First Lien Exit Facility Agent;

(x) the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses) shall not be less than \$100.0 million plus additional cash reserves, if any, to be agreed;

(xi) compliance on a pro forma basis with the Total Net Leverage Ratio (as defined below) and the Minimum Asset Coverage Ratio (as defined below);

(xii) the First Lien Exit Facility Agent shall have received, at least three business days prior to the Closing Date, all documentation and other information required by bank regulatory authorities under applicable “know your customer” and anti-money laundering rules and regulations, including, without limitation, the PATRIOT Act and under the beneficial ownership regulation (including a beneficial ownership certification), that has been requested in writing by the First Lien Exit Facility Agent at least 10 days prior to the Closing Date;

(xiii) evidence satisfactory to the First Lien Exit Facility Agent in the form of a solvency certificate from the Borrower that, as of the Closing Date, after giving effect to the Transactions, including, without limitation, the incurrence of indebtedness under the First Lien Exit Facility and the Second Lien Exit Facility, the Loan Parties, on a consolidated basis, are solvent;

(xiv) all representations and warranties true and correct in all material respects (or, if qualified by materiality, in all respects);

(xv) no default or event of default;

(xvi) since the date of the Execution Date (as defined in the Credit Bid Purchase Agreement), no Material Adverse Effect (as defined in the Credit Bid Purchase Agreement) (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(xvii) the First Lien Exit Facility Agent shall be reasonably satisfied with the status of title of the Credit Bid Acquired Interests;

(xviii) the First Lien Exit Facility Agent shall have received, in form and substance reasonably satisfactory to it, all other reports, financial statements, budgets, projections, audits or certifications as it may reasonably request within a reasonable period in advance of the Closing Date; and

(xix) the Disclosure Statement shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent and the Plan and Confirmation Order shall be in form and substance acceptable to the First Lien Exit Facility Agent (it being understood that the Plan in the form attached as **Annex C** to the Commitment Letter is acceptable to the First Lien Exit Facility Agent, as modified with the consent of the First Lien Exit Facility Agent (not to be unreasonably withheld).

AFFIRMATIVE COVENANTS: The First Lien Exit Facility Documents will contain usual and customary affirmative covenants for financings of this type, subject to thresholds, exceptions and materiality qualifiers to be agreed, including without limitation, delivery of unaudited financial statements for each fiscal quarter in each fiscal year within 45 days after fiscal quarter end, delivery of audited annual financial statements within 105 days after fiscal year end (which shall be accompanied by a certification of an independent certified public accounting firm of recognized national standing, whose opinion shall not be qualified with a scope of audit or “going concern” or like qualification or exception (other than with respect to, or resulting from, the occurrence of an upcoming maturity date of indebtedness within one year of the date of such opinion)), budgets delivered within 60 days after fiscal year end, compliance certificates delivered concurrently with financial statements other than unaudited fourth quarter financial statements (including reasonably detailed calculations of the Asset Coverage Ratio, First Lien Leverage Ratio and Total Net Leverage Ratio), commodity swap agreement certificates and calculations, change in corporate information of the Loan Parties, notice of debt incurrence, asset sale/hedge unwind notice, notices of entry into regulatory agreements and settlements and other material regulatory correspondence, notice opening of deposit accounts, production reports (if requested), lists of purchasers (if requested), certifications of calculations of excess cash, after acquired collateral and guarantees, maintenance of existence, payment of taxes and claims, maintenance of properties and insurance, books and records, inspections, quarterly lender meetings, environmental, further assurances, control agreements, ERISA, compliance with laws, compliance with and policies regarding sanctions, anti-terrorism, anti-corruption and anti-money laundering matters, use of proceeds, compliance with contractual obligations, delivery of reserve reports in compliance with the Reserve Report Requirements below and related reserve report certificates (which shall set forth compliance with the Asset Coverage Ratio financial covenant), semi-annual mortgage updates, delivery of title information reasonably satisfactory to the First Lien Exit Facility Agent (if reasonably requested), and a minimum hedging covenant requiring that on or prior to the date that is 45 days post-closing (i) the Borrower and Subsidiary Guarantors shall have entered into hedging contracts with